

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC 96-19-012, et al. (not consolidated)]

Pacific Gas and Electric Company, et al.; Order Establishing Comment Date and Directing Notification

Issued December 23, 1997.

The entities shown on the Attachment have made various filings in the listed dockets that concern the restructuring of the California electric market. The dates of filing are indicated on the Attachment.

Any person desiring to be heard or to protest or comment on any of the filings listed in the Attachment should file, in each particular proceeding and referencing the appropriate docket number, a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR §§ 385.211 and 385.214). All such motions, protests or comments should be filed on or before January 16, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

The California Independent System Operator Corporation (ISO) has notified the Commission "of a delay in the start of its operation of markets and formal assumption of control of the transmission systems of the three investor-owned utilities * * *" ISO Notice, filed December 23, 1997, at 1. The California Power Exchange Corporation (PX) has also notified the Commission of "the delay in the start of its operations." PX Notice, filed December 23, 1997, at 1. In order to afford the Commission and the affected parties adequate notice, we will direct the ISO to provide the Commission at least 15 days notice before the date that the ISO will commence operations. Similarly, we will direct the PX to provide the Commission at least 15 days notice before it will commence operations.

The Commission has consistently shown great flexibility in addressing filings in this proceeding, notwithstanding severe time constraints and changes in the proposals before us. As we move forward, the Commission requests that the California participants assist us in maintaining the regularity of

our processes by timely filings and advance notice.

The Commission orders:

(A) Motions to intervene, protests or comments should be filed on or before January 16, 1998.

(B) The ISO shall provide the Commission at least 15 days notice prior to the date that the ISO commences operations.

(C) The PX shall provide the Commission at least 15 days notice prior to the date that the PX commences operations.

By the Commission.

Lois D. Cashell,
Secretary.

Filings Addressed by This Order

Pacific Gas and Electric Company, *et al.*, Docket Nos. EC96-19-012 and ER96-1663-013, filed on December 16, 1997.

The California Independent System Operator Corporation's (ISO's) report regarding the selection of Must-Run Generating Stations.

El Segundo Power, LLC, Docket No. ER98-941-000, filed on December 4, 1997;

AES Alamitos, L.L.C., Docket No. ER98-984-000, filed on December 9, 1997;

AES Huntington Beach, L.L.C., Docket No. ER98-985-000, filed on December 9, 1997;

AES Redondo Beach, L.L.C., Docket No. ER98-986-000, filed on December 9, 1997.

Amendments to SoCal Edison's Must-Run Agreements (filed in Docket No. ER98-441-000) to designate the new owners of the Must-Run units to provide the service.

California Independent System Operator Corporation, Docket No. ER98-1019-000, filed on December 9, 1997.

Interim Black Start agreement.

California Independent System Operator Corporation, Docket Nos. ER98-1028-000, ER98-1029-000, ER98-1030-000 and ER98-1032-000, filed on December 10, 1997.

Agreements between the ISO and neighboring Control Area Operators.

California Independent System Operator Corporation, Docket No. ER98-1103-000, filed on December 12, 1997.

Agreement for the ISO to use Pacific Gas and Electric Company's, San Diego Gas & Electric Company's and SoCal Edison's system control facilities.

California Independent System Operator Corporation, Docket Nos. ER98-990-000, through ER98-991-000, ER98-994-000 through ER98-995-000, ER98-998-000 through ER98-1001-000, ER98-1003-000 through ER98-1018-000, and ER98-1020-000 through ER98-1021-000, filed on December 9, 1997.

Executed agreements between the ISO and Scheduling Coordinators.

California Independent System Operator Corporation, Docket Nos. ER98-992-000, ER98-996-000, ER98-997-000, and ER98-1002-000, filed on December 9, 1997.

Agreements between the ISO and Participating Generators.

[FR Doc. 97-34107 Filed 12-30-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-93-000]

Southern Natural Gas Company; Notice of Refund Report

December 23, 1997.

Take notice that on December 19, 1997 Southern Natural Gas Company (Southern) tendered for filing a Refund Report.

Southern states that pursuant to Section 23.3 of the General Terms and Conditions of Southern's Tariff the Refund Report sets forth Rate Schedule ISS revenues to be refunded to Rate Schedule CSS customers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protest should be filed on or before December 31, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-34014 Filed 12-30-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-147-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

December 23, 1997.

Take notice that on December 18, 1997, Texas Eastern Transmission Company (Tetco), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP98-147-000 a request pursuant to Sections

157.205 and 157.211, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to construct and operate facilities for Elizabethtown Gas Company in Union County, New Jersey, under Tetco's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tetco states that it proposes to construct, install, own, operate and maintain a four-inch tap valve and four-inch check valve on Tetco's existing twenty-four-inch crossover header from Lines Nos. One and Two and a six-inch tap valve and six-inch check valve on Tetco's existing Line No. Twenty in Union County, New Jersey. Tetco asserts that Elizabethtown will install, or cause to be installed, a dual four-inch meter run, two hundred-fifty feet of connecting pipeline and electronic gas measurement equipment. Tetco asserts that the transportation service through the proposed facilities will be rendered pursuant to Tetco's Rate Schedule FT and that Tetco's tariff does not prohibit the addition of delivery points. Tetco further asserts that its proposal will be accomplished without detriment or disadvantage to Tetco's existing customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-34010 Filed 12-30-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-141-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

December 23, 1997.

Take notice that on December 17, 1997, Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, filed a request with the Commission in Docket No. CP98-141-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct a secondary meter run at its Union City Delivery Point in Obion County, Tennessee, authorized in blanket certificate issued in Docket No. CP82-407-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Gas proposes to add a second 4-inch meter run at its Union City Delivery Point on Texas Gas's Main Line System in Obion County, Tennessee, in order to provide more accurate measurement at the Union City Delivery Point through which Texas Gas renders natural gas service to United Cities Gas Company for service to the City of Union City, Tennessee.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 97-34009 Filed 12-30-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-128-000]

Wyoming Interstate Company, LTD and Colorado Interstate Gas Company; Notice of Application

December 24, 1997.

Take notice that on December 12, 1997, Wyoming Interstate Company, LTD (WIC), 2000 M Street, N.W., Suite 300, Washington, D.C. 20036, and Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed jointly in Docket No. CP98-128-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate compression and appurtenant facilities in Albany County, Wyoming, and Weld County, Colorado, and to abandon and acquire pipeline capacity, all as more fully set forth in the application on file with the Commission and open to public inspection.

WIC proposes to construct and operate an additional 4,680 horsepower compressor and appurtenant facilities at the existing Laramie Compressor Station in Wyoming, and to construct and operate an additional 2,700 horsepower compressor at the existing Cheyenne-WIC Compressor Station in Colorado. CIG and WIC request that the Commission authorize CIG to abandon, via lease to WIC, the incremental capacity stemming from the increased compression. CIG and WIC request that, since CIG will continue to use the existing capacity of its Powder River Line to serve its firm obligations, WIC be authorized to abandon, by lease to CIG, a portion of the additional compression that corresponds to that additional capacity.

WIC proposes to charge shippers using the incremental facilities an incremental charge which is higher than its existing rates. Because of the mutual benefits of the two leases, no separate leasing charge is proposed by either WIC or CIG. WIC convened an open season for the additional capacity and secured a 10-year firm contract with Western Gas Resources, Inc., for the additional capacity.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 14, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR