

9:00 am and 1:00 pm on Saturday, or by writing to Marianne Heiskell, Department of Energy Oak Ridge Operations Office, 105 Broadway, Oak Ridge, TN 37830, or by calling her at (423) 576-0314.

Issued at Washington, DC on December 17, 1997.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 97-33309 Filed 12-19-97; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-29-001]

Florida Gas Transmission Company; Notice of Compliance Filing

December 16, 1997.

Take notice that on December 11, 1997, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective December 1, 1997, the following tariff sheets:

Substitute Fourth Revised Sheet No. 39
Substitute Fourth Revised Sheet No. 40
Substitute Seventh Revised Sheet No. 120
Substitute Fourth Revised Sheet No. 121
Substitute Fifth Revised Sheet No. 143

FGT states that on October 31, 1997, FGT filed tariff sheets proposing to offer a new interruptible Part 'N Ride (PNR) service under Rate Schedule PNR. Subsequently, on November 26, 1997, the Commission issued an order (Order) accepting FGT's proposal subject to FGT's filing revised tariff sheets clarifying the term "total cost commitment." FGT states that the instant filing is being made in compliance with such Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-33276 Filed 12-19-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC98-6-000]

Florida Power Corporation; Notice of Filing

December 16, 1997.

Take notice that on November 3, 1997, Florida Power Corporation, tendered for filing a letter seeking approval to begin accruing the increase amount of \$1,213,656 on a wholesale basis, retroactive to January 1, 1995. FPC states that it is only seeking approval for an increase in the accrual amount, not in rates.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before December 26, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-33266 Filed 12-19-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-123-000]

Iroquois Gas Transmission System, L.P.; Notice of Request Under Blanket Authorization

December 16, 1997.

Take notice that on December 8, 1997, Iroquois Gas Transmission System, L.P. (Iroquois), One Corporate Drive, Suite

600, Shelton, Connecticut 06484, filed in Docket No. CP98-123-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a sales tap on behalf of Duke Energy Trading & Marketing, LLC (DETM) for the Bridgeport Power Station repowering project, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Iroquois proposes to construct and operate a sales tap at the request of DETM and both Iroquois and DETM expect Iroquois to deliver up to 83,000 Mcf/d to DETM at the proposed sales tap.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-33271 Filed 12-19-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG96-93-000]

Liberty Power, Ltd., Notice of Surrender of Exempt Wholesale Generator Status

December 16, 1997.

Take notice that on December 2, 1997, pursuant to section 365.7 of the Commission's regulations, 18 CFR 365.7, Liberty Power, Ltd. filed notification that it surrenders its status as an exempt wholesale generator under section 32(a)(1) of the Public Utility

Holding Company Act of 1935, as amended.

Lois D. Cashell,

Secretary.

[FR Doc. 97-33273 Filed 12-19-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-88-000]

Nautilus Pipeline Company, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

December 16, 1997.

Take notice that on December 11, 1997, Nautilus Pipeline Company, L.L.C. (Nautilus) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Tariff Sheet No. 196, to become effective January 1, 1998.

Nautilus states that the purpose of this filing is to comply with Order 636-C issued on February 27, 1997, whereby the matching term on the right-of-first-refusal to retain existing capacity was shortened from twenty years to five years.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-33279 Filed 12-19-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-89-000]

Nautilus Pipeline Company, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

December 16, 1997.

Take notice that on December 12, 1997, Nautilus Pipeline Company, L.L.C. (Nautilus) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Tariff Sheet No. 279 proposed to become effective January 11, 1998.

Nautilus states that the purpose of this filing is to change the Form of Service Agreement for Rate Schedule IT-1 to reflect interruptible service and not firm service in the second *Whereas* statement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-33280 Filed 12-19-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP94-38-002]

Ouachita River Gas Storage Company L.L.C.; Notice of Petition to Amend

December 16, 1997.

Take notice that on November 17, 1997, Ouachita River Gas Storage Company, L.L.C. (Ouachita) 9801 Westheimer, Suite 602, Houston, Texas 77042, filed in Docket No. CP94-38-002 a petition to amend the existing authorizations issued in Docket Nos. CP94-38-000 and CP94-38-001,

pursuant to Section 7(c) of the Natural Gas Act, to expand the working gas capacity of the South Downsville Storage Project, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

On August 1, 1996, the Commission authorized Ouachita to construct and operate the South Downsville Storage Project, an underground gas storage field with related pipeline and header facilities in Union and Lincoln Parishes, Louisiana. The August 1, 1996, order approved market-based rates for Ouachita's storage services but denied market-based rates for hub services. On February 26, 1997, the Commission approved cost-based rates for Ouachita's hub services and issued Ouachita a Subpart G blanket certificate to render firm and interruptible gas storage services and interruptible hub transportation services.

Ouachita states that the project was originally designed with a working gas storage capacity of 27 Bcf. Ouachita explains that as result of additional analysis, it has determined that the working capacity of the project can be efficiently increased. Based on the results of a recent open season, Ouachita believes it can subscribe all of the expanded capacity. Accordingly, Ouachita proposes to increase the working gas storage capacity from 27 Bcf to 37.5 Bcf. Ouachita asserts that the increase will permit it to spread the fixed costs of the project over more units of storaged capacity and thereby decrease the unit cost of storage.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before January 6, 1998, file with the Federal Energy Regulatory Commission, 888 First St., NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list