

and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-32834 Filed 12-16-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-741-000, et al.]

#### Wisconsin Electric Power Company, et al., Electric Rate and Corporate Regulation Filings

December 10, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. Wisconsin Electric Power Company

[Docket No. ER98-741-000]

Take notice that on November 20, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Notice of Cancellation of Service Schedule G (Presque Isle Power) sold by Wisconsin Electric to Upper Peninsula Power Company (UPPCO) under the interconnection agreement between the parties (Supplement No. 17 to Wisconsin Electric's FERC Rate Schedule No. 45).

Wisconsin Electric requests that this cancellation become effective January 1, 1998.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Consumers Energy Company

[Docket No. ER98-742-000]

Take notice that on November 20, 1997, Consumers Energy Company (Consumers), tendered for filing two service agreements for Non-Firm Point-to-Point Transmission Service pursuant to the Joint Open Access Transmission Tariff filed on December 31, 1996, by Consumers and The Detroit Edison Company (Detroit Edison). The four transmission customers are Wabash Valley Power Association, Inc., and Electric Clearinghouse, Inc. A copy of the filing was served on the Michigan Public Service Commission, Detroit Edison and the transmission customers.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. South Carolina Electric & Gas Company

[Docket No. ER98-743-000]

Take notice that on November 20, 1997, South Carolina Electric & Gas Company (SCE&G), submitted service agreements establishing TransCanada Energy Ltd (TCEL), CNG Power Services Corporation (CNG), and Oglethorpe Power Corporation (OPC) as customers under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon TCEL, CNG, OPC, and the South Carolina Public Service Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 4. South Carolina Electric & Gas Company

[Docket No. ER98-744-000]

Take notice that on November 20, 1997, South Carolina Electric & Gas Company (SCE&G), submitted service agreements establishing Ohio Edison Company (OEC), Arkansas Electric Cooperative Corporation (AECC), American Electric Power Service Corporation (AEPSC), and Delhi Energy Services, Inc. (DESI), as customers under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon OEC, AECC, AEPSC, DESI, and the South Carolina Public Service Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Commonwealth Electric Company; Cambridge Electric Light Company

[Docket No. ER98-745-000]

Take notice that on November 20, 1997, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Market-Based Power Sales Customers (collectively referred to herein as the Customers): NP Energy Inc., SCANA Energy Marketing, Inc.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Market-Based Power Sales Tariffs designated as Commonwealth's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9). These Tariffs, accepted by the FERC on February 27, 1997, and which have an effective date of February 28, 1997, will allow the Companies and the Customers to enter into separately scheduled short-term transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement and Notice of Cancellation.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Cinergy Services, Inc.

[Docket No. ER98-746-000]

Take notice that on November 21, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Town of Etna Green (Customer).

Cinergy and Customer have requested an effective date of February 1, 1998.

Copies of the filing were served upon the Town of Etna Green, Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Cinergy Services, Inc.

[Docket No. ER98-747-000]

Take notice that on November 21, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Town of Walkerton (Customer).

Cinergy and Customer have requested an effective date of February 1, 1998.

Copies of the filing were served upon the Town of Walkerton, Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

**8. Cinergy Services, Inc.**

[Docket No. ER98-748-000]

Take notice that on November 21, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Town of Chalmers (Customer).

Cinergy and Customer have requested an effective date of February 1, 1998.

Copies of the filing were served upon the Town of Chalmers, Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

**9. Cinergy Services, Inc.**

[Docket No. ER98-749-000]

Take notice that on November 21, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Town of Winamac (Customer).

Cinergy and Customer have requested an effective date of February 1, 1998.

Copies of the filing were served upon the Town of Winamac, Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

**10. Cinergy Services, Inc.**

[Docket No. ER98-750-000]

Take notice that on November 21, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Town of Kingsford Heights (Customer).

Cinergy and Customer have requested an effective date of February 1, 1998.

Copies of the filing were served upon the Town of Kingsford Heights, Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

**11. Panther Creek Partners**

[Docket No. QF87-59-010]

On December 5, 1997, Panther Creek Partners (Applicant) of 1001 Industrial Road, Nesquehoning, Pennsylvania 18240 submitted for filing an amendment to its application for

recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The amendment provides information requested by Commission staff in support of the original submittal and also requests certification of additional sources of waste fuel not identified in the original application.

*Comment date:* December 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-32892 Filed 12-16-97; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent to File Application for New License**

December 11, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File Application for New License.
- b. *Project No.:* 719.
- c. *Date filed:* October 14, 1997.
- d. *Submitted By:* Trinity Conservancy, Inc.
- e. *Name of Project:* Trinity Power Project.

f. *Location:* On Phelps and James Creeks in Chelan County, Washington.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Expiration date of original license:* November 1, 2002.

i. The facilities under this license consist of small diversion dams on Phelps and James Creeks and flumes and penstocks leading to a powerhouse with a total installed capacity of 240 kilowatts.

j. *Pursuant to 18 CFR 16.7, information on the project is available by contacting:* Reid L. Brown, President, Trinity Conservancy, Inc., 3139 E. Lake Sammamish, Issaquah, WA 98029.

k. *FERC contact:* Héctor M. Pérez, (202) 219-2843.

l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 1, 2000.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-32840 Filed 12-16-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application Ready for Environmental Analysis**

December 11, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 1991-09.

c. *Date filed:* April 1, 1996.

d. *Applicant:* City of Bonners Ferry.

e. *Name of Project:* Moyie River Hydroelectric.

f. *Location:* On the Moyie River in Boundary County, Idaho.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mike Woodward, P.E., City of Bonners Ferry, 7232 Main Street, Bonners Ferry, ID 83805, 208 267-3105.

i. *FERC Contact:* Tim Looney at (202) 219-2852.

j. *The project would consist of:* (1) a 92-foot-concrete dam, impounding a 450-acre-foot reservoir, (2) a combination penstock/pressure tunnel about 990 feet long, (3) three powerhouses with a total installed capacity of 3,950 kilowatts, (4) a 1.3-mile-long, 13.8-kilovolt transmission line, and (5) appurtenant facilities.

k. *Status of Environmental Analysis:* This application is now ready for