

an amendment to its October 31, 1997 filing in the above-captioned docket. Services' October 31 filing petitioned the Commission for acceptance of Rate Schedules Nos. 1-5; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain commission regulations. Services has amended its filing to request only the approvals needed for Rate Schedule No. 1 for CinCap IV, LLC, a Delaware limited liability company which is a wholly-owned subsidiary of Cinergy Capital and Trading, Inc. Services has requested a January 1, 1998 effective date for Rate Schedule No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 22, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-32846 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-117-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

December 11, 1997.

Take notice that on December 4, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP98-117-000 a request pursuant to Sections 157.205, and 157.211, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate four delivery points under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with

the Commission and open to public inspection.

Columbia requests authorization to construct and operate four delivery points in West Virginia and Ohio. Columbia states that there is no impact on Columbia's existing design day and annual obligation. The estimated cost to install the taps is \$150.00 per tap.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-32836 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4586-001]

De Pere Energy L.L.C.; Notice of Filing

December 11, 1997.

Take notice that on November 7, 1997, De Pere Energy L.L.C. tendered for filing its compliance filing pursuant to the Commission's October 31, 1997 order issued in this docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 23, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-32845 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-114-000]

K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

December 11, 1997.

Take notice that on December 4, 1997, K N Interstate Gas Transmission Co. (Applicant), P.O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP98-114-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate thirteen new delivery taps, under blanket certificate issued in Docket No. CP83-140-000, *et al.*,¹ all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant proposes to construct thirteen new delivery taps located in Adams, Antelope, Buffalo, Custer, Pierce, and Sherman Counties, Nebraska and Kearny County, Kansas, which will be added as delivery points under an existing transportation agreement between Applicant and K N Energy Inc. (KNE). These proposed delivery points will be used by KNE to facilitate the delivery of natural gas to direct retail sales customers.

Applicant certifies that (1) the volumes of gas which will be delivered at these proposed delivery points will be within the current maximum transportation quantities set forth in Applicant's transportation service agreement with KNE; (2) the addition of the proposed delivery points is not prohibited by Applicant's existing FERC Gas Tariff; and (3) the addition of the proposed delivery points will not have any adverse impact, on a daily or annual basis, upon Applicant's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

¹ See, 22 FERC ¶ 62,330 (1983).

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-32833 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-120-000]

KN Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

December 11, 1997.

Take notice that on December 5, 1997, K N Interstate Gas Transmission Co. (Applicant), P.O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP98-120-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate two new delivery taps, under blanket certificate issued in Docket No. CP98-140-000, *et al.*,¹ all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant states that Kearny County Gas Irrigators has requested the installation of two new delivery points under a transportation service agreement with Applicant. Applicant proposes to construct and operate the two new delivery taps which will be located in Kearny County, Kansas. These proposed delivery points would be located on Applicant's main transmission system and would facilitate the delivery of natural gas for irrigation purposes for members of Kearny County Gas Irrigators.

Applicant certifies that (1) the volumes of gas which will be delivered at these proposed delivery points will be within the current maximum transportation quantities set forth in Applicant's transportation service agreement with Kearny County Gas

Irrigators; (2) the addition of the proposed delivery points is not prohibited by Applicant's existing FERC Gas Tariff; and (3) the addition of the proposed delivery points will not have any adverse impact, on a daily or annual basis, upon Applicant's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-32838 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-589-000]

Logan Generating Company, L.P.; Notice of Filing

December 11, 1997.

Take notice that on October 31, 1997, Logan Generating Company, L.P. tendered for filing its quarterly report regarding transactions entered into during the quarter ending September 30, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 22, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-32847 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-125-000]

MIGC, Inc.; Notice of Application

December 11, 1997.

Take notice that on December 9, 1997, MIGC, Inc. (MIGC), 12200 N. Pecos Street, Denver, Colorado 80234, filed in Docket No. CP98-125-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to install and operate compression, and related appurtenant facilities at the Hilight Processing Plant in Campbell County, Wyoming and at the Platte River Compressor Station in Converse County, Wyoming. MIGC states that due to the urgent need for additional capacity on MIGC's mainline, authorization is requested on an expedited basis, in early February of 1998, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

MIGC states that the installation and operation of these facilities will serve to alleviate an existing capacity constraint on MIGC's system and by so doing will enable MIGC to increase throughout on the 75.4-mile section of MIGC's system which runs south from the Hilight Processing Plant to the systems of Colorado Interstate Gas Company and KN Interstate Transmission Company from an existing level of 90,000 Mcf per day to a level of 130,000 Mcf per day. MIGC states that the cost of the proposed project is estimated to be \$5.67 million.

MIGC further states that in order to substantiate the need for additional capacity on its system, MIGC posted a notice on its Electronic Bulletin Board and commenced a three-week open season running from August 18, 1997 through September 5, 1997. It is stated that such open season resulted in the execution of a binding Precedent Agreement by which one party has agreed to subscribe to the entire 40,000 Mcf per day of additional capacity on a firm basis for a term of 20 years, at MIGC's current maximum rate under Rate Schedule FTS-1.

¹ See, 22 FERC ¶ 62,330 (1983).