

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP97-146-007]

**U-T Offshore System; Notice of Compliance Filing**

December 8, 1997.

Take notice that on December 3, 1997, U-T Offshore System (U-TOS) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet to be effective November 1, 1997:

2nd Sub Second Revised Sheet No. 73A

U-TOS asserts that the purpose of this filing is to comply with the Commission's November 25, 1997, letter order in the captioned proceeding regarding the effective version for all Electronic Delivery Mechanism standards (4.X.X). The above mentioned letter order indicated that Sheet No. 73A as filed on November 3, 1997 incorrectly reflected Version 1.1 as the effective version for Standard 4.3.1. The correct version is Version 1.0 as listed on the above mentioned revised tariff sheet.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-32503 Filed 12-11-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP97-375-004]

**Wyoming Interstate Company, Ltd.; Notice of Filing of Tariff Sheets**

December 8, 1997.

Take notice that, on December 4, 1997, Wyoming Interstate Company, Ltd. (WIC) tendered for filing as part of its FERC Gas Tariff, First Revised

Volume No. 1, the following revised tariff sheet:

Substitute Third Revised Sheet No. 5A

According to WIC, this filing corrects a pagination error in its November 26, 1997 "Motion to Place Suspended Rates into Effect", in Docket No. RP97-375-003.

WIC states that a full copy of its filing is being served on each jurisdictional customer, interested state commission, and each party that has requested service as well as upon each party appearing on the Commission's official service list for Docket No. RP97-375.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspections in the Public Reference Room.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-32505 Filed 12-11-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG98-14-000, et al.]

**Electric Rate and Corporate Regulation Filings; Encogen Hawaii, L.P., et al.**

December 5, 1997.

Take notice that the following filings have been made with the Commission:

**1. Encogen Hawaii, L.P.**

[Docket No. EG98-14-000]

Take notice that on December 1, 1997, Encogen Hawaii, L.P. (Encogen), a Delaware limited partnership with its principal office located at 1817 Wood Street, Suite #550—West, Dallas, TX 75201, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations. Encogen states that it is a Delaware limited partnership. Encogen is engaged directly and exclusively in owning an approximately 62 MW (net) naphtha

and fuel oil-fired power plant (the Facility) located in Haina, Hawaii and selling energy at wholesale from the Facility to a Hawaiian electric public utility. In addition, thermal energy produced by the Facility as part of the cogeneration process will be sold to a macadamia nut processing factory and an aquaculture facility.

*Comment date:* January 6, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Duquesne Light Company**

[Docket No. ER98-686-000]

Take notice that on November 17, 1997, Duquesne Light Company (DLC), filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated November 1, 1997, with DTE CoEnergy, L.L.C., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds DTE CoEnergy, L.L.C., as a customer under the Tariff. DLC requests an effective date of November 1, 1997, for the Service Agreement.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**3. PP&L, Inc.**

[Docket No. ER98-687-000]

Take Notice that on November 17, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated November 12, 1997, with South Carolina Electric & Gas (SCE&G) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds SCE&G as an eligible customer under the Tariff.

PP&L requests an effective date of November 17, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to SCE&G and to the Pennsylvania Public Utility Commission.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. Cinergy Services, Inc.**

[Docket No. ER98-688-000]

Take notice that on November 17, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and EnerZ Corporation (EnerZ).

Cinergy and EnerZ are requesting an effective date of October 31, 1997.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**5. Zapco Power Marketers, Inc.**

[Docket No. ER98-689-000]

Take notice that on November 17, 1997, Zapco Power Marketers, Inc. (Zapco), petitioned the Commission for acceptance of Zapco Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-

based rates; and the waiver of certain Commission Regulations.

Zapco intends to engage in wholesale electric power and energy purchases and sales as a marketer. Zapco is not in the business of generating or transmitting electric power. Zapco is a wholly-owned subsidiary of Zahren Alternative Power Corporation which, through its affiliates, is engaged in generation and sale of electricity and other energy derived from landfill gas and other fuels.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**6. The Detroit Edison Company**

[Docket No. ER98-690-000]

Take notice that on November 17, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements for Firm and Non-Firm Point-to-Point Transmission Service under the Joint Open Access Transmission Tariff of Consumers Energy Company and Detroit Edison, FERC Electric Tariff No. 1, between Detroit Edison Transmission Operations and the following Customers:

Customer	Type of serv. agreement	Date of serv. agreement	Date of first transaction
New York State Elec. & Gas Co .....	Firm .....	September 17, 1997 .....	None to Date.
New York State Elec. & Gas Co .....	Non-Firm .....	September 17, 1997 .....	None to Date.
Pennsylvania Power & Light Co .....	Non-Firm .....	September 17, 1997 .....	None to Date.
Public Service Elec. & Gas Co .....	Non-Firm .....	September 17, 1997 .....	None to Date.

Detroit Edison requests that the TSAs be made effective as rate schedules as of the dates set forth above.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**7. Duke Energy Corporation**

[Docket No. ER98-691-000]

Take notice that on November 17, 1997, Duke Power, a division of Duke Energy Corporation (Duke), tendered for

filing Transmission Service Agreements between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and the following customers:

Customer	Type of serv. agreement	Date of serv. agreement	Requested effective date
Tennessee Valley Authority .....	Firm .....	October 7, 1997 .....	October 17, 1997
Avista Energy, Inc .....	Non-Firm .....	November 6, 1997 .....	November 6, 1997

Duke requests that the TSAs be made effective as rate schedules as of the dates set forth above.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**8. Entergy Services, Inc.**

[Docket No. ER98-692-000]

Take notice that on November 17, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and The Cincinnati Gas & Electric Company, PSI Energy, Inc., and Cinergy Services, Inc.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**9. Northern Indiana Public Service Company**

[Docket No. ER98-693-000]

Take notice that on November 17, 1997, Northern Indiana Public Service Company, tendered for filing an executed Sales Service Agreement and an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Pure Power, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Pure Power, Inc., pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Under the Sales Service Agreement, Northern Indiana Public Service Company will provide general purpose energy and negotiated capacity to Pure Power, pursuant to the Wholesale Sales Tariff filed by Northern Indiana Public Service Company in Docket No. ER95-1222-000 as amended by the Commission's order in Docket

No. ER97-458-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreements be allowed to become effective as of December 1, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**10. Cinergy Services, Inc.**

[Docket No. ER98-694-000]

Take notice that on November 17, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and EnerZ Corporation (EnerZ).

Cinergy and EnerZ are requesting an effective date of October 31, 1997.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**11. Atlantic City Electric Company**

[Docket No. ER98-695-000]

Take notice that on November 17, 1997, Atlantic City Electric Company (Atlantic Electric), tendered for filing service agreements under which Atlantic Electric will sell capacity and energy to SCANA Energy Marketing, Inc. (SCANA), and South Carolina Electric & Gas Company (SCE&G) under Atlantic Electric's market-based rate sales tariff. Atlantic Electric requests the agreements be accepted to become effective on November 18, 1997.

Atlantic Electric states that a copy of the filing has been served on SCANA and SCE&G.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**12. New York State Electric & Gas Corporation**

[Docket No. ER98-696-000]

Take notice that on November 17, 1997, New York State Electric & Gas Corporation (NYSEG), filed Service Agreements between NYSEG and Electric Clearinghouse, Inc., (Customer). These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed and effective on June 11, 1997, in Docket No. OA97-571-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of October 23, 1997, for the Service Agreements. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**13. American Electric Power Service Corporation**

[Docket No. ER98-697-000]

Take notice that on November 17, 1997, the American Electric Power Service Corporation (AEPSC), tendered for filing executed service agreements under the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric tariff Original Volume No. 4, effective July 9, 1996. AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after November 1, 1997.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**14. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company**

[Docket No. ER98-698-000]

Take notice that on November 17, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (collectively and each doing business as GPU Energy), tendered for filing a Notice of Cancellation of the Service Agreement between GPU Energy and Phibro, Inc. (Phibro), dated August 23, 1995.

GPU Energy requests that this cancellation become effective January 16, 1998.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**15. Tucson Electric Power Company**

[Docket No. ER98-699-000]

Take notice that on November 17, 1997, Tucson Electric Power Company (TEP), tendered for filing the following service agreements for firm point-to-point transmission service, and the following umbrella agreement for short-term firm transmission service under Part II of its Open Access Transmission Tariff filed in Docket No. OA96-140-000. TEP requests waiver of notice to permit the service agreements to become effective as of the earliest date service commenced under the agreements, and to permit the umbrella agreements to become effective as of the date of this filing. The details of the service agreement are as follows:

1. Service Agreement for Firm Point-to-Point Transmission Service with Electric Clearinghouse, Inc., dated October 31, 1997. Service under this agreement commenced on November 1, 1997.

2. Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., dated October 31, 1997. Service under this agreement commenced on November 1, 1997.

3. Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., dated November 4, 1997. Service under this agreement commenced on November 4, 1997.

The details of the umbrella agreement are as follows:

1. Umbrella Agreement for Short-Term Firm Point-to-Point Transmission Service with Salt River Project dated

November 6, 1997. No service has yet occurred under this agreement.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**16. Tucson Electric Power Company**

[Docket No. ER98-700-000]

Take notice that on November 17, 1997, Tucson Electric Power Company (TEP), tendered for filing a service agreement and letter agreement for the sale of firm power under Service Schedule C of TEP's Coordination Tariff, Volume No. 1, Docket No. ER94-1437-000.

The details of the agreements are as follows:

1. Service Agreement for Firm Power Sales to Farmington Electric Utility System dated May 16, 1997. Service under this agreement commenced on November 1, 1997.

2. Letter Agreement for Firm Power Sales to Farmington Electric Utility System dated May 16, 1997.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**17. California Polar Power Brokers LLC**

[Docket No. ER98-701-000]

Take notice that on November 17, 1997, California Polar Power Brokers LLC (Calpol), petitioned the Commission for acceptance of Calpol's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Calpol intends to engage in wholesale electric power and energy purchases and sales as a marketer. Calpol is not in the business of generating or transmitting electric power. Calpol is owned by private investors and is in the business of marketing and brokering electricity.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**18. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company**

[Docket No. ER98-702-000]

Take notice that on November 17, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (doing business as GPU Energy) filed an Application for Authorization To Sell Energy and Capacity at Market-based Rates and Market-based Sales Tariff.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 19. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement

[Docket No. ER98-703-000]

Take notice that on November 17, 1997, the PJM Interconnection, L.L.C. (PJM), filed on behalf of the Members of the LLC, membership applications of Scana Energy Marketing, Inc., and South Jersey Energy Company. PJM requests an effective on the day after received by FERC.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 20. Central Maine Power Company

[Docket No. ER98-704-000]

Take notice that on November 17, 1997, Central Maine Power Company, filed an amendment to its Wholesale Market Tariff, FERC Electric Tariff, Original Volume No. 4. The amendment replaces Sheet No. 4, with First Revised Sheet No. 4.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 21. Pennsylvania Power Company

[Docket No. ER98-705-000]

Take notice that on November 17, 1997, Pennsylvania Power Company (Penn Power), submitted a revised rate schedule for the Borough of Zelenople, Pennsylvania. The revised rate schedule incorporates the energy imbalance deviation band provided for in the Stipulation and Agreement between Ohio Edison Company, Pennsylvania Power Company and the Boroughs of Ellwood City, Grove City and Zelenople which had been submitted for filing to the Federal Energy Regulatory Commission on June 30, 1997, in Docket Nos. OA96-197-000 and ER97-1719-000 and approved by the Commission by letter of October 17, 1997. The proposed effective date for the revised rate schedule is November 17, 1997. Zelenople is the only customer affected by this filing.

Copies of the filing have been provided to the Pennsylvania Public Utility Commission and The Public Utilities Commission of Ohio.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-32531 Filed 12-11-97; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11546-000 Minnesota]

#### City of Thief River Falls; Notice of Availability of Draft Environmental Assessment

December 8, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for an original minor license for the proposed Thief River Falls, Municipal Power Dam Hydroelectric Project located on the Red Lake River in the City of Thief River Falls, Pennington County, Minnesota, and has prepared A Draft Environmental Assessment (DEA) for the proposed project. In the DEA, the Commission's staff has the proposed project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the proposed project and has concluded that approval of the proposed project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix

Project No. 11546-000 to all comments. For further information, please contact Monte J. TerHaar at (202) 219-2768.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-32501 Filed 12-11-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Transfer of License

December 8, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Transfer of License.

b. *Project No.:* 287-006.

c. *Date filed:* December 2, 1997.

d. *Applicants:* Hydro-Op One Associates and Midwest Hydro, Inc.

e. *Name of project:* Dayton.

f. *Location:* On the Fox River in LaSalle County, Illinois.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contacts:* Mr. Robert L. Winship, Hydro-Op One Associates, c/o National Hydro, 745 Atlantic Avenue, 10th Floor, Boston, MA 02111-2735, (617) 357-9029; Mr. David B. Ward, Ward & Anderson, P.C., 1000 Thomas Jefferson Street, N.W., Suite 503, Washington, DC 20007-3805, (202) 298-6910.

i. *FERC Contact:* James Hunter, (202) 219-2839.

j. *Comment Date:* January 6, 1998.

k. *Description of Transfer:* Transfer of the license for this project is being sought in connection with the sale of the project from Hydro-Op One Associates to Midwest Hydro, Inc.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.