

income and revenue. Form EIA-417R collects data on electric power disturbances. Respondents include electric utilities, nonutility electric power producers, electric reliability council members, and independent electric power system operators. Electric power data collected are used by the Department of Energy for analysis and forecasting. Data are also published in various EIA reports.

Based upon presurvey comments received and further study of the industry, the EIA has revised the changes and modifications originally proposed in the **Federal Register** notice of July 29, 1997. Many of the proposed changes, (principally to the Form EIA-861), have not been included in the package submitted to OMB. Included in the changes submitted to OMB is the deletion of the proposed Form EIA-417A. Four of the questions that were included on the Form EIA-417A regarding outages have been incorporated into the Form EIA-861. Additionally, a question pertaining to alternative fueled vehicles has been added to both the Form EIA-861 (electric utility) and the Form EIA-867 (nonutility). Other modifications are described in the supporting statement that has been submitted to OMB and is available upon request.

With respect to the confidentiality of electric power data collected by EIA, the EIA is proposing no changes in its current confidentiality provisions for its electric power surveys and is requesting approval for these surveys for only one year, rather than the normal three-year approval request. During 1998, the EIA will prepare and publish a **Federal Register** notice seeking input and guidance from both electric power data providers and users on the question of confidentiality of electric power data currently collected and published by the EIA. The EIA will formulate a new policy on confidentiality of its electric power data considering input from all interested parties as well as the deregulation of the industry.

4. Business or other for-profit; Federal government; State, local, or tribal governments

5. 90,697 hours (3.73 average hours per response x 2.7 average responses per year x 8,994 respondents)

**Statutory Authority:** Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13).

Issued in Washington, D.C., December 3, 1997.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. 97-32437 Filed 12-10-97; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-100-000]

#### Algonquin, Gas Transmission Company; Notice of Application

December 5, 1997.

Take notice that on November 24, 1997, Algonquin Gas Transmission Company (Algonquin), 5400 Westheimer Court, Houston, Texas 77251-1642, filed an application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations for a certificate of public convenience and necessity to construct, own, operate, and maintain a pipeline lateral in Norfolk County, Massachusetts, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Algonquin proposes to construct, own operate, and maintain 5,848 feet of 14-inch pipeline lateral extending from an interconnection with its 24-inch and 30-inch mainline system to ANP Bellingham Energy Company's (ANP-Bellingham) proposed electric generating plan in Bellingham, Massachusetts. Algonquin will also construct a metering station at the Bellingham plant and other appurtenant facilities. The estimated cost of the proposed lateral is \$4.6 million. The proposed in-service date is October 1, 1999. Algonquin states that it has entered into a Precedent Agreement with ANP-Bellingham to transport up to 110,000 Dth per day, on a firm basis, for a primary term of 20 years. Algonquin states that the transportation service will be performed under Algonquin's existing Part 284 Rate Schedule AFT-CL and that ANP-Bellingham will be assessed an initial incremental demand rate of \$0.8399 per Dth.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before December 29, 1997, file with the Federal Energy Regulatory Commission, 888 1st Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the

Commission's Rules of Practice and Procedure (18 CFR 385.214 of 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the

certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believe that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Algonquin to appear or be represented at the hearing.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-32379 Filed 12-10-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Dockets Nos. CP98-107-000 and CP98-109-000]

#### Continental Natural Gas, Inc.; Notice of Application

December 5, 1997.

Take notice that on December 1, 1997, Continental Natural Gas, Inc. (CNG) filed under Section 7(c) of the Natural Gas Act (NGA) for a Section 7 certificate and also for a blanket certificate under Part 157, Subpart F authorizing conversion and continued operation of an 11 mile pipeline segment under Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CNG owns natural gas gathering and processing facilities in Beaver County, Oklahoma. CNG gathers and processes gas using its two natural gas plants, the Beaver Plant and the Mocane Plant along with inlet and outlet facilities. In *Plant Owners v. Continental Natural Gas*, 80 FERC ¶ 61,285, the Commission determined that the 11-mile, 10-inch diameter pipeline connecting the Beaver Plant with ANR Pipeline Company (ANR) is a jurisdictional transmission line. As a result, CNG now seeks a Section 7 certificate and blanket certificate authorization. CNG states that it has no intention of changing the manner in which it operates the 11-mile line and that the line will remain dedicated to moving CNG's gas from its Beaver Plant to ANR.

Any person desiring to be heard or to make any protest with reference to this application should, on or before December 29, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and § 385.802 of the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-32380 Filed 12-10-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-108-000]

#### East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

December 5, 1997.

Take notice that on December 1, 1997, East Tennessee Natural Gas Company (ETNG), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP98-108-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations (18 CFR 157.205, 157.216) under the Natural Gas Act (NGA) for authorization to abandon the Hawkins County Lateral, located in Hawkins County, Tennessee, as a delivery point under ETNG's blanket certificate issued in Docket No. CP82-412-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ETNG proposes to abandon the Hawkins County Lateral by sale to the Hawkins County Utility District (HCUD). It is stated that the lateral consists of 5.18 miles of 6-inch pipeline and appurtenant facilities. It is explained that the lateral was installed in 1961 in order to make deliveries to HCUD, formerly the Natural Gas Utility District of Hawkins County, a municipality engaged in the local distribution of natural gas to the public. It is asserted that ETNG and HCUD have negotiated a Purchase and Sales Agreement to transfer ownership of the lateral from HCUD to ETNG and that no facilities would be removed or abandoned in place. It is further asserted that HCUD is the only customer served by the facilities and that HCUD has consented to the abandonment by sale.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-32381 Filed 12-10-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-82-000]

#### Gas Transport, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 5, 1997.

Take notice that on December 1, 1997, Gas Transport, Inc. (GTI) tendered for filing revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1, with a proposed effective date of January 1, 1998.

GTI states that the purpose of this filing is to conform GTI's tariff to the requirements set forth in Subpart C of Part 154 of the Commission's Regulations and Order No. 582.