

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP96-2-002]****Northern Natural Gas Company; Notice of Compliance Filing**

November 20, 1997.

Take notice that on November 18, 1997, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet:

Second Substitute First Revised Sheet No. 211

Northern states that the above sheet addresses Northern's meter provisions and is being filed in compliance with the Commission's Letter Order issued December 22, 1995, in Docket No. RP96-2-001.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to protest said filing should file protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-31005 Filed 11-25-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP98-51-000]****Pacific Gas Transmission Company; Notice of Proposed Change in FERC Gas Tariff**

November 20, 1997.

Take notice that on November 14, 1997, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Third Revised Sheet No. 72 and Original Sheet No. 72A. PGT

requested waiver to allow the above-referenced tariff sheets to become effective November 15, 1997.

PGT asserts that the purpose of this filing is to modify the credit-worthiness standards for firm transportation service to provide for a waiver of standard credit requirements for shippers seeking to acquire capacity for a term of five years or less.

PGT further states that a copy of this filing has been served on PGT's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-31014 Filed 11-25-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket Nos. RP98-50-000 and RP98-50-001]****Raton Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

November 20, 1997.

Take notice that on November 14, 1997, Raton Gas Transmission Company (Raton) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Revised Tariff Sheets Nos. 4 and 18 to become effective October 1, 1997.

On November 18, 1997, Raton filed in Docket No. RP98-50-001 its filing to include a "redlined" version showing additions and deletions to its tariff.

On September 27, 1997, Raton filed First Revised Sheets Nos. 4, 10, 18, and 23 to its FERC Gas Tariff, First Revised Volume No. 1, to incorporate, in its tariff, the tariff changes made effective as of October 1, 1996 by Raton's

supplier, Colorado Interstate Gas Company (CIG), pursuant to Docket No. RP96-190. By orders issued October 25 and December 24, 1996, the Commission accepted Raton's filing in Docket No. RP96-391, and allowed Raton's tariff changes to be made effective as of October 1, 1996, subject to a flow through of any refunds received from CIG upon the termination of Docket No. RP96-190.

On September 16, 1997 CIG filed revised tariff sheets incorporating the rates agreed to by all parties in the settlement of Docket No. RP96-190 and the Commission has authorized CIG to make those tariff sheets effective as of October 1, 1997. Those revised tariff sheets will provide significant reductions in the cost of the transportation services provided by CIG to Raton, and Raton proposes to pass those rate reductions on to its customers.

Raton states that Second Revised Tariff Sheets Nos. 4 and 18, submitted by Raton, incorporate CIG's charges pursuant to its revised Rate Schedules NNT-1 and TF-1, certain surcharges which have been agreed to, and the supplemental seasonal TF-1 contract, pursuant to which Raton will receive transportation service from CIG effective October 1, 1997. The charges for the off-speak seasonal FT-1 volumes will be passed through as surcharges pursuant to Section 18.5. Refunds and/or credits which Raton will receive from CIG for the period October 1, 1996 through September 30, 1997, will be flowed through to Raton's customers.

Raton states that a full copy of its filing is being served upon each of its two customers and upon the New Mexico Public Service Commission.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-31012 Filed 11-25-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-343-002]

Sea Robin Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

November 20, 1997.

Take notice that on November 17, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets set forth on Appendix A to the filing, pursuant to Section 4 of the Natural Gas Act and in compliance with the Commission's October 17, 1997, Order in Docket Nos. RP97-343-000 and 001 to become effective November 1, 1997.

On July 17, 1996, the Commission issued Order No. 587 in Docket No. RM96-1-000 which revised the Commission's regulations governing interstate natural gas pipelines to require such pipelines to follow certain standardized business practices issued by the Gas Industry Standards Board (GISB) and adopted by the Commission in Order No. 587. 18 CFR 284.10(b). On January 3, 1997, Sea Robin made its compliance filing submitting pro forma tariff sheets to comply with Order No. 587 in Docket No. RP97-224. On March 3, 1997, the Commission issued an order in said docket in response to Sea Robin's January 3, 1997 filing, requiring Sea Robin to file to implement a pooling service on its system.

Sea Robin filed tariff sheets on April 29, 1997, setting forth the terms and conditions under which Sea Robin proposed to implement a pooling service on its system. The Commission's October 17, 1997, Order approved implementation of a pooling service on Sea Robin's system on or before July 1, 1998, and required Sea Robin to clarify references in Section 5.10(c) regarding nomination of interruptible transportation and assignment of delivery points under Pooling Service

Agreements and to allow for pool to pool transfers.

The compliance sheets filed by Sea Robin established Tier I and Tier II pools consistent with the Tier I and Tier II mechanism in Southern Natural Gas Company's Tariff to facilitate pool to pool transfers. In addition, Sea Robin has clarified in Section 5.10(c) that the intended purpose of the section was to establish a shipper's right to retain its primary delivery points rights under its FTS or FTS-2 Agreement or designate such rights to the pool. Since a FTS or FTS-2 shipper's right to a primary delivery point is capacity specific, it should not have to give away such rights to the pool if it wants to retain them. If a FTS or FTS-2 shipper does not designate to the pool its rights to a primary firm point, then the pool's priority at a delivery point for purposes of capacity allocation will be established on a secondary (B-1) firm basis.

Sea Robin also made some minor changes to the tariff sheets to incorporate its Rate Schedule FTS-2 and some language in its definition section previously approved by the Commission in Sea Robin's GISB compliance proceeding in Docket No. RP97-224. Sea Robin has requested to place the tariff sheets into effect November 1, 1997; and, consistent with the terms of the October 17, 1997, Order, Sea Robin has identified on the tariff sheets that it will implement pooling service on the system no later than July 1, 1998.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-31009 Filed 11-25-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-344-003]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 20, 1997.

Take notice that on November 14, 1997, Texas Gas Transmission Corporation (Texas Gas) tendered for filing changes to its FERC Gas Tariff, First Revised Volume No. 1. This filing is in compliance with the Commission's Order issued October 30, 1997, in Docket No. RP97-344 at 81 FERC ¶61,118 (1997).

Substitute First Revised Sheet No. 166.

Substitute Second Revised Sheet No. 170.

Substitute First Revised Sheet Nos. 182-185

Texas Gas states that the instant filing is incorporating those changes directed by the October 30, 1997 Order, or are providing explanation where modifications have not been made.

Texas Gas requests an effective date of November 1, 1997, for the proposed tariff sheets.

Texas Gas further states that it has served copies of this filing upon the company's jurisdictional customers, interested state commissions, and all parties appearing on the official service list in Docket No. RP97-344.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests may be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-31010 Filed 11-25-97; 8:45 am]

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