

17. PECO Energy Company

[Docket No. ER98-319-000]

Take notice that on October 27, 1997, PECO Energy Company ("PECO") filed an executed Installed Capacity Obligation Allocation Agreement between PECO and Horizon Energy Company (hereinafter "Supplier"). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the "Form of Installed Capacity Allocation Agreement" filed by PECO with the Commission on October 3, 1997 in Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER98-320-000]

Take notice that on October 27, 1997, PECO Energy Company ("PECO") filed an executed Installed Capacity Obligation Allocation Agreement between PECO and GPU Advanced Resources Inc. (hereinafter "Supplier"). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the "Form of Installed Capacity Allocation Agreement" filed by PECO with the Commission on October 3, 1997 in Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-30467 Filed 11-19-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG98-6-000, et al.]

Electric Rate and Corporate Regulation Filings; TransCanada OSP Holdings Ltd., et al.

November 10, 1997.

Take notice that the following filings have been made with the Commission:

1. TransCanada OSP Holdings Ltd.

[Docket No. EG98-6-000]

Take notice that on November 5, 1997, TransCanada OSP Holdings Ltd. (Applicant), with its principal office at 111-5th Avenue S.W. Calgary, Alberta, Canada T2P 3Y6, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it will be engaged indirectly through affiliates in owning and operating the Ocean State Power project consisting of two approximately 250 megawatt electric generating facilities located in Burrillville, Rhode Island (the Facility). Electric energy produced by the Facility is sold exclusively at wholesale.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. National Gas & Electric L.P., Western Power Services, Inc., Western Power Services, Inc., WPS Energy Services, Inc., Avista Energy, Inc., CHI Power Marketing, Inc., and American National Power, Inc.

[Docket Nos. ER90-168-034, ER95-748-009, ER95-748-010, ER96-1088-012, ER96-2408-006, ER96-2640-004, and ER96-1195-006, (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and

copying in the Commission's Public Reference Room:

On October 20, 1997, National Gas & Electric L.P., filed certain information as required by the Commission's March 20, 1990, order in Docket No. ER90-168-000.

On October 16, 1997, Western Power Services, Inc., filed certain information as required by the Commission's May 16, 1995, order in Docket No. ER95-748-000.

On October 17, 1997, Western Power Services, Inc., filed certain information as required by the Commission's May 16, 1995, order in Docket No. ER95-748-000.

On October 21, 1997, WPS Energy Services, Inc., filed certain information as required by the Commission's April 16, 1996, order in Docket No. ER96-1088-000.

On October 29, 1997, Avista Energy, Inc., filed certain information as required by the Commission's September 12, 1996, order in Docket No. ER96-2408-000.

On October 29, 1997, CHI Power Marketing, Inc., filed certain information as required by the Commission's September 12, 1996, order in Docket No. ER96-2640-000.

On October 29, 1997, American National Power, Inc., filed certain information as required by the Commission's May 1, 1996, order in Docket No. ER96-1195-000.

3. New England Power Company, The Narragansett Electric Company, AllEnergy Marketing Company, L.L.C., and USGen New England, Inc.

[Docket Nos. ER98-6-000 and EC98-1-000]

Take notice that on November 5, 1997, New England Power Company (NEP), The Narragansett Electric Company (Narragansett), AllEnergy Marketing Company, L.L.C. (AllEnergy) and USGen New England, Inc. (USGenNE), submitted for filing, pursuant to Sections 203 and 205 of the Federal Power Act, and Parts 33 and 35 of the Commission's Regulations, amendments to applications filed on October 1, 1997, in the above-referenced dockets in connection with the divestiture by NEP and Narragansett of substantially all of their non-nuclear generation assets to USGenNE.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service Company

[Docket No. ER98-271-000]

Take notice that on October 24, 1997, Northern Indiana Public Services

Company (Northern) filed a Service Agreement pursuant to its Power Sales Tariff with ProLiance Energy, LLC. Northern has requested that the Service Agreement be allowed to become effective as of October 31, 1997.

Copies of this filing have been sent to ProLiance Energy, LLC, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Northern Indiana Public Service Company

[Docket No. ER98-272-000]

Take notice that on October 24, 1997, Northern Indiana Public Service Company tendered for filing an executed Sales Service Agreement and an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Northeast Utilities Service Company.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Northeast Utilities Service Company pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Under the Sales Service Agreement, Northern Indiana Public Service Company will provide general purpose energy and negotiated capacity to QST, pursuant to the Wholesale Sales Tariff filed by Northern Indiana Public Service Company in Docket No. ER95-1222-000 as amended by the Commission's order in Docket No. ER97-458-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreements be allowed to become effective as of October 31, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service Company

[Docket No. ER98-273-000]

Take notice that on October 24, 1997, Northern Indiana Public Service Company tendered for filing an executed Sales Service Agreement and an executed Standard Transmission

Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and QST Energy Trading Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to QST Energy Trading Inc., pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Under the Sales Service Agreement, Northern Indiana Public Service Company will provide general purpose energy and negotiated capacity to QST, pursuant to the Wholesale Sales Tariff filed by Northern Indiana Public Service Company in Docket No. ER95-1222-000 as amended by the Commission's order in Docket No. ER97-458-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreements be allowed to become effective as of October 31, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Solutions, Inc.

[Docket No. ER98-274-000]

On October 24, 1997, Consolidated Edison Solutions, Inc. (ConEdison Solutions), filed pursuant to Section 35.16 a Notice of Succession under which ConEdison Solutions will succeed to ProMark Energy, Inc.'s Rate Schedule No. 1. ConEdison Solutions requests that the succession be made effective September 24, 1997.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. MidAmerican Energy Company

[Docket No. ER98-275-000]

Take notice that on October 24, 1997, MidAmerican Energy Company tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of the following:

1. Seventh Revised Sheet No. 16, superseding Sixth Revised Sheet No. 16;
2. Fifth Revised Sheet Nos. 17 and 18, superseding Fourth Revised Sheet Nos. 17 and 18;
3. Fourth Revised Sheet Nos. 19 and 20, superseding Third Revised Sheet Nos. 19 and 20;

4. Third Revised Sheet No. 21, superseding Second Revised Sheet No. 21; and

5. Original Sheet Nos. 22 and 23. MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in Southern Company Services, Inc., 75 FERC ¶ 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the applicable quarter.

MidAmerican proposes an effective date of the first day of the applicable quarter for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of the Southern Company Services, Inc., order and the effective date authorized in Docket No. ER96-2459-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Idaho Power Company

[Docket No. ER98-276-000]

Take notice that on October 24, 1997, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a Quarterly Transaction Summary Report under Idaho Power Company's Market Rate Power Sale Tariff.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-278-000]

Take notice that on October 24, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Allegheny Power (ALP), dated October 23, 1997. This Service Agreement specifies that ALP has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff,

Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995, in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and ALP to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 23, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-279-000]

Take notice that on October 24, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Dupont Power Marketing, Inc. (DPM), dated October 23, 1997. This Service Agreement specifies that DPM has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995, in Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and DPM to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 23, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Kansas City Power & Light Company

[Docket No. ER98-280-000]

Take notice that on October 24, 1997, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated October 1, 1997, between KCPL and Tenaska Power Services Co. KCPL proposes an effective date of October 10, 1997 and requests a waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Short-term Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A, in Docket No. OA97-636-000.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER98-281-000]

Take notice that Northeast Utilities Service Company (NUSCO), on October 24, 1997, tendered for filing, a Service Agreement with the CNG Power Services Corporation under the NU System Companies' Sale for Resale, Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to the CNG Power Services Corporation.

NUSCO requests that the Service Agreement become effective October 20, 1997.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER98-282-000]

Take notice that PacifiCorp on October 24, 1997, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Non-Firm and Short-Term Firm Point-To-Point Transmission Service Agreements with Cook Inlet Energy Supply L.P., under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Union Electric Company

[Docket No. ER98-283-000]

Take notice that on October 27, 1997, Union Electric Company (Union)

tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 161, dated July 21, 1995, (Docket No. ER96-925-000).

Union states that notice of the proposed cancellation has been served upon the Electric Clearinghouse, Inc.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Union Electric Company

[Docket No. ER98-284-000]

Take notice that on October 27, 1997, Union Electric Company (Union) tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 162, dated June 20, 1996, (Docket No. ER96-2298-000).

Union states that notice of the proposed cancellation has been served upon the Duke/Louis Dreyfus L.L.C.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Union Electric Company

[Docket No. ER98-286-000]

Take notice that on October 27, 1997, Union Electric Company tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 164, dated March 26, 1996, (Docket No. ER96-1386-000).

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Union Electric Company

[Docket No. ER98-287-000]

Take notice that on October 27, 1997, Union Electric Company tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 158, dated August 23, 1995, (Docket No. ER95-1607-000).

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Union Electric Company

[Docket No. ER98-288-000]

Take notice that on October 27, 1997, Union Electric Company tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 159, dated September 29, 1995, (Docket No. ER95-1846-000).

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. PP&L, Inc.

[Docket No. ER98-289-000]

Take notice that on October 27, 1997, PP&L, Inc., (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated October 23, 1997, with Dupont Power Marketing, Inc., (Dupont) under PP&L's

FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds Dupont as an eligible customer under the Tariff.

PP&L requests an effective date of October 27, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Dupont and to the Pennsylvania Public Utility Commission.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. The Dayton Power and Light Company

[Docket No. ER98-290-000]

Take notice that on October 27, 1997, Dayton Power and Light Company (Dayton), submitted service agreements establishing Delmarva Power and Light Company, Entergy Power Marketing Corp., Ohio Power Valley Electric Corporation, QST Energy Trading, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of filing were served upon establishing Delmarva Power and Light Company, Entergy Power Marketing Corp., Ohio Power Valley Electric Corporation, QST Energy Trading, Inc., and the Public Utilities Commission of Ohio.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. PP&L, Inc.

[Docket No. ER98-291-000]

Take Notice that on October 27, 1997, PP&L, Inc., (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated October 1, 1997, with Eastern Power Distribution Incorporated (EPDI), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds EPDI as an eligible customer under the Tariff.

PP&L requests an effective date of October 27, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to EPDI and to the Pennsylvania Public Utility Commission.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Fall River Rural Electric Cooperative, Inc.

[Docket No. OA98-1-000]

Take notice that on October 8, 1997, Fall River Rural Electric Cooperative, Inc., tendered for filing a petition for waiver of the requirements of Order No. 888 and Order No. 889.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Wolverine Power Supply Cooperative, Inc.

[Docket No. OA98-4-000]

Take notice that on October 30, 1997, Wolverine Power Supply Cooperative, Inc. (Wolverine), tendered for filing a Request for Waiver, in accordance with Section 35.28(d) of the Commission's Regulations, 18 CFR 35.28(d).

In Wolverine's Request for Waiver, Wolverine seeks a waiver of the OASIS and standards of conduct requirements of Order Nos. 889 and 889-A.

Comment date: November 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30466 Filed 11-19-97; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5924-7]

Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses; Public Review of a Notification of Intent To Certify Equipment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of agency receipt of a notification of intent to certify equipment and initiation of 45-day public review and comment period.

SUMMARY: NOPEC Corporation has submitted to EPA a notification of intent to certify urban bus retrofit/rebuild equipment pursuant to 40 CFR part 85, subpart O. The notification describes equipment consisting of biodiesel fuel additive in combination with a particular exhaust system catalyst.

Pursuant to section 85.1407(a)(7), today's **Federal Register** document summarizes the notification, announces that the notification is available for public review and comment, and initiates a 45-day period during which comments can be submitted. EPA will review this notification of intent to certify, as well any comments it receives, to determine whether the equipment described in the notification of intent to certify should be certified. If certified, the equipment can be used by urban bus operators to reduce the particulate matter of urban bus engines as discussed below.

The candidate equipment is identical to equipment supplied by Twin Rivers Technologies, Limited Partnership, and which was previously certified as described in the **Federal Register** on October 22, 1996 (61 FR 54790).

The NOPEC notification of intent to certify, as well as other materials specifically relevant to it, are contained in category XVIII of Public Docket A-93-42, entitled "Certification of Urban Bus Retrofit/Rebuild Equipment". This docket is located at the address listed below.

Today's document initiates a 45-day period during which EPA will accept written comments, as discussed further below, relevant to whether or not the equipment described in the NOPEC notification of intent to certify should be certified. Comments should be provided in writing to Public Docket A-93-42, Category XVIII, at the address below, and an identical copy should be submitted to William Rutledge, also at the address below.

DATES: Comments must be submitted on or before January 5, 1998.

ADDRESSES: Submit identical copies of comments to each of the two following addresses:

1. U.S. Environmental Protection Agency, Public Docket A-93-42 (Category XVIII), Room M-1500, 401 M Street S.W., Washington, DC 20460.

2. William Rutledge, Engine Compliance Group, Engine Programs and Compliance Division (6403J), 401 "M" Street S.W., Washington, DC 20460.