Files Maintenance Branch, located at 888 First Street, NE, Room 2A–1, Washington, DC 20426, or by calling (202) 208–2326. A copy is also available for inspection and reproduction at C.E. Miller, Southern California Edison Company, 2244 Walnut Grove Avenue, P.O. Box 800, Rosemead, California, 91770, at (818) 302–1564.

B1. Protest or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of the Rules of Practice and Procedures, 18 C.F.R. sections 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, and prescriptions.

All filings must: (1) bear in all capital letters the title "PROTESTS" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to: Director, Division of Licensing and Compliance, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 62-15, at the above address. A copy of any protest or motion to intervene must be served upon each

representative of the applicant specified in the particular application.

Lois D. Cashell,

Secretary.

[FR Doc. 97–30312 Filed 11–18–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Extension of License Term

November 13, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Extension of License Term.
 - b. Project No.: 3030-012.
 - c. Licensee: Antrim County, Michigan.
 - d. Name of Project: Elk Rapids.
- e. *Location:* Elk River, Antrim County, Michigan.
- f. *Pursuant to:* Federal Power Act, 16 U.S.C. §§ 792–828c.
- g. *Licensee Contact:* Peter Garwood, Office of Coordinator/Planner, P.O. Box 187, Bellaire, MI 49615, (616) 533–6265.
- h. *FERC Contact:* Dean C. Wight, (202) 219–2675.
 - i. Comment Date: December 2, 1997.
- j. Description of Proposed Action: The licensee requests an extension of the 20-year term of the project license. The current term expires February 28, 2001. The requested extension would cause the license to expire on December 31, 2014.

The licensee states that, in setting the license term for 20 years, the Commission erroneously relied on precedent for projects which operated prior to receiving licenses. The licensee further states that the project will not support the cost of relicensing (the licensee must file a relicense application in February 1999) and that the present 20-year term is insufficient for it to recover the cost of developing the project.

- k. This notice also consists of the following standard paragraphs: B, C1, and D2.
- B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 97–30313 Filed 11–18–97; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of License

November 13, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Transfer of License.
 - b. Project No.: 11077-018.
 - c. Date Filed: October 1, 1997.
- d. *Applicants:* Alaska Power & Telephone Company Goat Lake Hydro, Inc.
 - e. Name of Project: Goat Lake.
- f. Location: Pitchfork Falls, near the town of Skagway, in the First Judicial District in Southeast Alaska.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).
- h. *Applicant Contact:* Robert S. Grimm, Alaska Power & Telephone

Company, P.O. Box 222, Port Townsend, WA 98368, (360) 385–1733. Alan D. See, Goat Lake Hydro, Inc., P.O. Box 459, Skagway, AK 99840, (907) 983–2902.

i. FERC Contact: Regina Saizan, (202) 219–2673.

j. Comment Date: December 26, 1997. k. Description of the Request: The purpose of the transfer to Goat Lake Hydro, Inc. is to facilitate the development and financing of the project.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protects, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS".

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30314 Filed 11-18-97; 8:45 am] BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5924-2]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; NSPS for Stationary Gas Turbines

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS (Subpart GG) for Stationary Gas Turbines; OMB Control Number 2060–0028; expiring 1/31/98. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the

DATES: Comments must be submitted on or before December 19, 1997.

actual data collection instrument.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR, call Sandy Farmer at EPA, by phone at (202) 260–2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at http://www.epa.gov/icr/icr.htm, and refer to EPA ICR No. 1071.06.

SUPPLEMENTARY INFORMATION:

Title: NSPS (Subpart GG) for Stationary Gas Turbines; OMB Control Number 2060–0028; EPA ICR No. 1071.06; expiring 1/31/98. This is a request for extension of a currently approved collection.

Abstract: NSPS for stationary gas turbines (GG) were promulgated on September 10, 1979 to regulate the emissions of Nitrogen Oxide (NO_X) and Sulfur Dioxide (SO₂) into the ambient air supply. The EPA is charged under section 111 of the Clean Air Act of 1990, as amended, to establish these standards for new stationary sources that reflect application of the best demonstrated technology. In addition, section 114(a) of the Clean Air Act provides for monitoring, recordkeeping, and reporting requirements for these standards.

Owner/operators of affected facilities must make one-time only reports which include the following notifications: date of construction/reconstruction; anticipated and actual dates of start-up; any physical or operational change which may increase the SO₂ or NO_X emission rates; commencement date for the continuous monitoring system

performance demonstration; and date and results of the initial performance test. Plant owner/operators must also provide semi-annual reports of excess emissions, as promulgated in the December 13, 1990 **Federal Register** (55 FR 51378).

Owner/operators must maintain records of the occurrence and duration of any start-up, shutdown, or malfunction in operations, or any periods during which the monitoring system is inoperative. Recordkeeping is also required to document process information regarding the: sulfur and nitrogen content of the fuel; fuel:water ratio; rate of fuel consumption; and ambient conditions. This latter recordkeeping function involves daily measurements from the continuous monitoring system to monitor ambient conditions, and to record the fuel consumption and the ratio of water to fuel being fired in the turbine only for plants which use water or steam injection to control NO_X emissions. There is generally no additional burden on the owner/operator to provide this information because adequate recordkeeping is required of plant operations.

It is important to note that if these data and reports are not collected, the Agency has no means for ensuring that compliance with the standards is being achieved and/or maintained by the new, modified, or reconstructed sources which are subject to regulation. In the absence of information collection requirements, compliance with the standards could be ensured only through continuous on-site inspections by regulatory agency personnel. Consequently, not collecting the information would result in either greatly increased expenditures of resources, or the inability to ensure compliance with the standards. In addition to the purposes mentioned above, this kind of information is used for targeting plants for inspections and as evidence when compliance cases are taken to court.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15. Any information submitted to the Agency for which a claim of confidentiality is requested will be safeguarded according to the Agency policies set forth in Title 40, chapter 1, part 2, subpart B: Confidentiality of Business Information (see 40 CFR 2; 41 FR 36902, September 1, 1976; amended by 43 FR 39999, September 8, 1978; FR