Avenue, S.W., Washington, D.C. 20585– 0350, (202) 586–9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. November 6, 1997.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy. [FR Doc. 97–30347 Filed 11–18–97; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 97-89-NG]

Office of Fossil Energy; ProGas U.S.A., Inc. Order Granting Long-Term Authorization to Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting ProGas U.S.A., Inc. authority to import from Canada up to 30,000 Mcf per day of natural gas for the period of November 1, 1998, through March 1, 2008. This natural gas will be purchased from ProGas Limited and imported near Port of Morgan, Montana.

This order is available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3F–056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585– 0350, (202) 586–9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. November 6, 1997.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import and Export Activities, Office of Fossil Energy. [FR Doc. 97–30348 Filed 11–18–97; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 97-81-NG]

Office of Fossil Energy; Sierra Pacific Power Company, Order Granting Long-Term Authorization to Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of Order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice

that it has issued an order granting Sierra Pacific Power Company authority to import from Canada up to 15,000 MMBtu per day of natural gas for the period of April 1, 1997, through March 31, 2000. This natural gas will be purchased from Amoco Canada Petroleum Company Ltd. and may be imported near Eastport, Idaho/ Kingsgate, British Columbia.

This order is available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3F–056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585– 0350, (202) 586–9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. November 7, 1997.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

[FR Doc. 97–30351 Filed 11–18–97; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-71-000]

ANR Pipeline Company; Notice of Application

November 13, 1997.

Take notice that on November 5, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, MI 48243, filed in Docket No. CP98–71–000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by transfer 11.74 miles of 10-inch pipeline located in Wheeler County, TX and Beckham County, OK, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR proposes to transfer to its affiliate, ANR Field Services Company at net book value, its Mayfield Lateral located in Beckham County, OK and Wheeler County, TX.

The facilities, it is said, consists of 11.74 miles of 10-inch pipeline and extent from the Mayfield Gathering System to an intersection with ANR's 16-inch trunkline 496–1602.

ANR requests that the Commission declare that the facilities are gathering facilities exempt from the Commission's jurisdiction under Section 1(b) of the Natural Gas Act.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before December 4, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell, Secretary.

[FR Doc. 97–30309 Filed 11–18–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-769-000]

Colorado Interstate Gas Company; Notice of Site Visits

November 13, 1997.

The Office of Pipeline Regulation (OPR) will conduct a site visit with representatives of Colorado Interstate Gas Company, of its proposed Campo Lateral in Las Animas and Baca Counties, Colorado. The site visit will take place on November 19 and 20, 1997.

All interested parties may attend. Those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208–1088. Lois D. Cashell,

Secretary.

[FR Doc. 97–30371 Filed 11–18–97; 8:45 am] BILLING CODE 6712–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-68-000]

Natural Gas Pipeline Company of America; Notice of Request under Blanket Authorization

November 13, 1997.

Take notice that on November 5. 1997, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP98-68-000 a request pursuant to Sections 157.205, and 157.212, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate facilities in Lonoke County, Arkansas, under Natural's blanket certificate issued in Docket No. CP82-402-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Natural proposes to install a 2-inch meter and 3-inch side tap facilities for an interconnection with Arkla, a Division of Noram Energy Corporation (Arkla). These facilities will be constructed to deliver approximately 1,000 MMBtu per day of natural gas to Arkla in Cabot, Arkansas. They are estimated to cost \$55,000. Natural states that it has sufficient capacity to provide these services at the proposed delivery point without detriment or disadvantage to Natural's peak day and annual delivery capacity.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no request is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–30307 Filed 11–18–08; 8:45am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-73-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

November 13, 1997.

Take notice that on November 6, 1997, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP98-73-000 a request pursuant to Sections 157.205, and 157.211, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate an existing delivery point under Texas Gas's blanket certificate issued in Docket No. CP88-686-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas proposes to operate an existing 3-inch delivery meter and related facilities that was originally constructed under the authority of Section 311 of the Natural Gas Policy Act of 1978 to transport gas for Natural Gas of Kentucky, Inc. (NGKY). The facilities are located at mile 3+2750 on Texas Gas's Russellville Bowling Green 8-inch line in Logan County, Kentucky. Texas Gas states that because only interruptible transportation service is proposed to be provided to NGKY at this point, the proposal will have no significant effect on Texas Gas's peak day and annual deliveries, and service to NGKY through this point can be accomplished without detriment to Texas Gas's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–30310 Filed 11–18–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA96-50-001]

Union Electric Company; Notice of Filing

November 13, 1997.

Take notice that on July 9, 1996, Union Electric Company tendered for filing its non-rate terms and conditions in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 25, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary. [FR Doc. 97–30316 Filed 11–18–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-70-000]

The Union Light, Heat and Power Company; Notice of Application

November 13, 1997.

Take notice that on November 5, 1997, The Union Light, Heat and Power