

NUSCO states that a copy of this filing has been mailed to the Northern Indiana Public Service Company.

NUSCO requests that the Service Agreement become effective October 23, 1997.

Comment date: November 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

41. Allegheny Power Service Corp. on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER98-336-000]

Take notice that on October 28, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed a market rate tariff of general applicability under which it proposes to sell capacity and energy at market-based rates. Allegheny Power also seeks to amend its Standard Generation Service Rate Schedule to permit sales to affiliates at cost-based rates subject to limitations established by the Commission in previous orders.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public State Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

42. Horizon Energy Company

[Docket No. ER98-380-000]

Take notice that on October 30, 1997, Horizon Energy Company (Horizon Energy) tendered for filing an application for waivers and approvals under regulations of the Commission and for an order accepting its Market Based Rate Tariff—FERC Electric Rate Schedule No. 1, which is necessary for Horizon Energy to make sales to certain Electric Distribution Companies to participate in those Electric Distribution Companies' pilot programs to address load balancing requirements. Horizon Energy has further requested that the Commission waive its regulations to the extent necessary such that its Market-Based Rates Tariff be permitted to take effect on November 1, 1997. Horizon Energy is an affiliate of PECO Energy Company.

In these transactions, Horizon Energy intends to charge rates as mutually agreed to by Horizon Energy and the

Electric Distribution company purchaser. All other terms of the transactions also would be determined by negotiation between the parties. All sales and purchases will be arms-length transactions.

Comment date: November 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

43. New England Power Pool

[Docket No. ER98-499-000]

Take notice that on October 31, 1997, the New England Power Pool (NEPOOL) Executive Committee submitted the Fourth Supplement to Thirty-Third Agreement Amending New England Power Pool Agreement and related materials.

The NEPOOL Executive Committee states that copies of these materials were sent to all entities on the service list in Docket No. ER97-4421-000, Docket Nos. OA97-608-000 and ER97-3574-000, Docket Nos. OA97-237-000, ER97-1079-000 and EC97-35-000, the participants in the New England Power Pool, and the New England state governors and regulatory commissions.

Comment date: November 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30117 Filed 11-14-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1894-193]

South Carolina Electric and Gas Company; Notice of Availability of Draft Environmental Assessment

November 10, 1997.

A draft environmental assessment (DEA) is available for public review. The DEA was prepared for an application filed by the South Carolina Electric and Gas Company, licensee for the Parr Hydroelectric Project. In its application, the licensee requests Commission approval of a land use and shoreline management plan for the project. The proposed plan provides for the conservation, development, and use of 142 miles of shoreline around the project's Parr Reservoir, Monticello Reservoir, and recreation subimpoundment.

Based on the comparative environmental analyses presented in the DEA, the Commission's staff has selected the licensee's proposed plan with staff modifications as the preferred alternative. The DEA finds that approving the staff modified plan would not be a major federal action significantly affecting the quality of the human environment.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be obtained by calling the Commission's public reference room at (202) 208-1371.

Comments on the DEA must be filed with the Commission within 40 days from the date of this notice. Comments should be addressed to: Ms. Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please include the project number (1894-193) on any comments filed.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30081 Filed 11-14-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of Exemption

November 10, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Proposed Action*: Amendment of Exemption.

b. *Project No.*: 4478-005.

c. *Exemptee*: Bell Enterprises.

d. *Name of Project*: Bell Hydroelectric.

e. *Location*: Battle Creek, in Trinity County, California.

f. *Action Pursuant to*: Federal Power Act, 16 USC §§ 791-825(r).

g. *Exemptee Contact*: C. Larry Bell, Bell Enterprises, 2500 SE Nevada Court, Portland, OR 97219, (503) 245-8594.

h. *FERC Contact*: Regina Saizan, (202) 219-2673.

i. *Comment Date*: December 26, 1977.

j. *Description of the proposed action*: The proposed amendment will remove the existing diversion structure, the water ditch, the 4,860-foot-long penstock, and the 500-kw powerhouse from the exemption to reflect the project's as-built condition.

k. *this notice also consists of the following standard paragraphs*: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, State, and local agencies are invited to filed comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does

not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30074 Filed 11-14-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis

November 10, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Major License.
- b. *Project No.*: P-11282-001.
- c. *Date Filed*: November 21, 1995.
- d. *Applicant*: Summit Hydropower, Inc.
- e. *Name of Project*: Gainer Dam.
- f. *Location*: On the North Branch of the Pawtuxet River, Town of Scituate, Providence County, Rhode Island.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact*: Mr. Duncan S. Broatch, 92 Rocky Hill Road, Woodstock, CT 06281, (860) 974-1620.
- i. *FERC Contact*: Lee Emery (202) 219-2779.
- j. *Deadline Date*: See paragraph D9.
- k. *Status of Environmental Analysis*:

This application is ready for environmental analysis at this time—see attached paragraph D9.

l. *Description of Project*: The existing inoperative project would consist of: (1) A 3,500-foot-long, 109-foot-high earthen dam having a 450-foot-long overflow-type spillway at its right (southwest) abutment; (2) a reservoir, known as the Scituate Reservoir, having a 3,400-acre surface area and a 112,270 acre-foot gross storage capacity at spillway crest elevation of 283 feet MSL; (3) an intake structure; (4) a powerhouse containing a rehabilitated 1,500-kW generating unit operated at an 82-foot-net head and at a flow of 300 cfs and containing a new 70-kW generating unit operated at an 82-foot-net head and at a flow of 14 cfs; (5) a 400-foot-long tailrace tunnel and a 700-foot-long excavated tailrace; (6) a 500-foot-long underground, 2.3-kV transmission line; (7) A 2.3/23-kV Substation; (8) A 1.5-mile-long 23-kV transmission line; and (9) appurtenant facilities.

The primary purpose for the existing facilities, owned and operated by the Providence Water Supply Board (PWSB), is water supply for the city of Providence. Applicant estimates that the project's average annual generation would be 2,968,000 kWh. The applicant's estimated net investment in the project would amount to \$494,607.

m. *Purpose of Project*: All project energy will be used on site with the excess power sold to a public utility company.

n. *This notice also consists of the following standard paragraphs*: A4 and D9.

o. *Available Locations of Application*: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A-1, Washington, D.C. 20426, or by calling (202) 208-2326. A copy is also available for inspection and reproduction at Summit Hydropower, Inc., 92 Rocky Hill Road, Woodstock, CT 06281, or by calling (860) 974-1620.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with the public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

D9. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.