Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protesants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–29556 Filed 11–7–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-19-015]

PECO Energy Power Team; Notice of Filing

November 4, 1997.

Take notice that on October 7, 1997, PECO Energy Power Team tendered for filing a membership signature page for membership in Northwest Regional Transmission Association.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests must be filed on or before November 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell.

Secretary.

[FR Doc. 97–29537 Filed 11–7–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-24-000]

Questar Pipeline Company; Notice of Tariff Filing

November 4, 1997.

Take notice that on October 30, 1997, Questar Pipeline Company (Questar) tendered for filing of its FERC Gas Tariff, First Revised Volume No. 1, Fifth Revised Sheet No. 71 and Original Sheet No. 71A, to be effective November 1, 1997. The proposed tariff sheets revise Section 9 of Part 1 of the General Terms and Conditions of Questar's tariff.

Questar states that the technical implementation and programming of the business processes applicable to nominations tendered via Electronic Data Interchange (EDI) required Questar to choose one of three GISB model types for nominations—pathed, non-pathed or pathed non-threaded. Questar states further that the pathed non-threaded model appeared to be most closely related to the manner in which its nomination process has been administered in the past. Questar avers that it recently learned form its thirdpart vendor that implementation of the pathed non-threaded nomination procedure and development of the associated priority-of-service algorithm requires that Questar's priority of service identify more discreet levels of service than the current tariff defines.

Accordingly, Questar is seeking Commission approval to modify Section 9.1, Priority of Service, to more discreetly define and clarify priority-of-service levels that are consistent with the pathed non-threaded model nomination process.

Questar explains that it requests Commission waiver of Section 154.207 of its regulations so that the proposed tariff sheets may become effective November 1, 1997. Questar's newly developed gas-management system, which includes implementation of the pathed non-threaded nomination procedure, as well as the package ID requirements associated with order No. 587–C, will be activated on November 1, 1997. Questar explains further that, although identification of more discreet levels of service was required by development of the priority-of-service algorithm associated with the pathed non-threaded nomination procedure, Questar did not learn of this requirement in sufficient time to provide a filing to the Commission 30 days prior to the proposed effective date. While Questar's customers have been made aware of the new priority-ofservice levels and are anticipating implementation of this procedure on November 1, Questar believes it vital that the effective date of tariff sheets implementing the discreet levels of priority of service comport with the implementation date of the administration of that procedure.

Accordingly, Questar has requested that the Commission accept the tendered tariff sheets be to be effective November 1, 1997, as proposed.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29553 Filed 11-7-97; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4352-000]

SEMCO Energy Service Inc.; Notice of Filing

November 4, 1997.

Take notice that on October 8, 1997, SEMCO Energy Services, Inc., tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests must be filed on or before November 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–29538 Filed 11–7–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4680-000]

Starghill Energy Corp.; Notice of Filing

November 4, 1997.

Take notice that on October 14, 1997, Starghill Energy Corp., tendered for filing an amendment in the abovereferenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests must be filed on or before November 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary

[FR Doc. 97–29539 Filed 11–7–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-30-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 4, 1997.

Take notice that on October 31, 1997, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing to become effective December 1, 1997.

Texas Eastern states that the revised tariff sheets are being filed (i) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), contained in the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, and (ii) pursuant to Texas Eastern's Docket No. RP85–177–119, et al., Stipulation and Agreement (Settlement) filed January 31, 1994, and approved by Commission order issued May 12, 1994.

Texas Eastern states that it is filing concurrently its Annual PCB-Related Cost Filing to reflect the PCB-Related Cost rate components to be effective for the twelve month period December 1, 1997, through November 30, 1998 (PCB Year 8). Texas Eastern states that the combined impact on Texas Eastern's rates at December 1, 1997, of this filing in combination with the PCB Year 8 Filing for typical long haul service under Rate Schedule FT–1 from Access Area Zone East Louisiana to Market Zone 3 (ELA–M3) equates to an overall decrease of 0.15 cents as follows:

	100% LF Impact (\$/dth)
PCB Year 7 FilingASA & Global Settlement:	0.0015
ASA Surcharge	(0.0117)
Spot Fuel Component	0.0090
Account 858 Costs	(0.0003)
Grand total	(0.0015)

Texas Eastern states that the changes proposed to become effective beginning December 1, 1997 consist of (1) ASA Percentages designed to retain in-kind the projected quantities of gas required for the operation of Texas Eastern's system, less quantities projected to be purchased from Appendix C contracts under the Settlement, in providing service to its customers, (2) the ASA Surcharge designed to recover the net

monetary value recorded in the Applicable Shrinkage Deferred Account as of August 31, 1997, (3) Spot Fuel Components designed to recover the Spot Costs, as defined in the Settlement, projected to be incurred over the twelve month period beginning December 1, 1997, and the balance recorded in the Spot Fuel Deferred Account as of August 31, 1997, (4) A Fuel Reservation Charge Adjustment designed to recover the excess (limited to a maximum rate specified by the Settlement) of the August 31, 1997, balance in the Non-Spot Fuel Deferred Account over the threshold amount of \$20 million specified in Appendix E of the Settlement, and (5) an Account No. 858 Costs rate component designed to recover the August 31, 1997, balance recorded in the Account No. 858 Costs Deferred Account which represents the amount necessary to true up the actual costs incurred subsequent to the Effective Date of the Settlement with actual cost recoveries subsequent to the Effective Date of the Settlement, plus applicable carrying costs. Texas Eastern states that this filing also constitutes Texas Eastern's report of the annual reconciliation of the interruptible revenues under Rate Schedules IT-1, PTI and ISS-1 as well as for Rate Schedule LLIT and for Rate Schedule VKIT.

Texas Eastern states that the ASA Percentages proposed herein are decreased compared to those percentages in Texas Eastern's currently effective tariff. Texas Eastern has requested waiver of its tariff or any other waivers the Commission may deem necessary in order to permit Texas Eastern to levelize its ASA percentages for the eight month period covering the Spring, Summer and Fall seasons in the interest of rate stability based upon several requests from its customers.

Texas Eastern states that copies of its filing have been served on all Firm Customers of Texas Eastern and Interested State Commissions, as well as all current interruptible shippers and all parties to the Settlement in Docket No. RP85–177–119, et al.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to