

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP97-519-001]

Tennessee Gas Pipeline Company;  
Notice of Compliance Filing

October 29, 1997.

Take notice that on October 24, 1997, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, with an effective date of October 9, 1997:

Sub Second Revised Sheet No. 351A  
Sub Second Revised Sheet No. 352  
Sub Second Revised Sheet No. 524  
Sub Original Sheet No. 676

Tennessee states that these sheets are filed in compliance with the Commission's October 9, 1997 Letter Order in the above-referenced docket (October 9 Order). Tennessee Gas Pipeline Company, 81 FERC ¶61,008 (1997). Tennessee further states that the revised tariff sheets effect certain clarifications to its Agency Arrangement tariff provision and its pro forma Agency Authorization Agreement and Agency Authorization Agreement for Electronic Data Interchange as directed by the October 9 Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 97-29093 Filed 11-3-97; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP98-12-001]

Williams Natural Gas Company; Notice  
of Proposed Changes in FERC Gas  
Tariff

October 29, 1997.

Take notice that on October 24, 1997, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with the proposed effective date of November 1, 1997.

Substitute Second Revised Sheet Nos. 8E and 8F

WNG states that it made a filing in Docket Nos. RP98-12, *et al.*, on October 1, 1997 to submit its fourth quarter 1997 report of take-or-pay buyout, buydown and contract reformation costs and gas supply related transition costs, and the application or distribution of those costs and refunds. The instant filing is being made to revise Schedule 4 of the original filing to reflect revision of certain customers' October MDTQ's which were not finalized until after October 1, 1997. All other aspects of WNG's October 1 filing are unchanged.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-29094 Filed 11-3-97; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. CP98-45-000]

Williston Basin Interstate Pipeline  
Company; Notice of Request Under  
Blanket Authorization

October 29, 1997.

Take notice that on October 22, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-45-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to utilize an existing tap to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Co. (Montana-Dakota) for ultimate use by additional residential customers in South Dakota, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin states that it recently received a request from Montana-Dakota for authorization to add additional residential customers to an existing transmission line tap at Station 9059+59 on Williston Basin's Belle Fourche to Rapid City line, located in Section 36, T5N, R5E, Meade County, South Dakota. The estimated additional volume to be delivered is 2,500 Dkt per year.

Williston Basin states that this proposal will have no significant effect on its peak day or annual requirements, that the total volumes delivered will not exceed total volumes authorized prior to this request, that its existing tariff does not prohibit the addition of new delivery points and that there is sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 97-29089 Filed 11-3-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-19-000]

#### Williston Basin Interstate Pipeline Company; Notice of Section 4 Filing

October 29, 1997.

Take notice that on October 22, 1997, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering services which are currently being provided through facilities authorized to be abandoned by sale to Constitution Gas Transport Company, Inc.<sup>1</sup> Williston Basin requests that the proposed termination of service be effective December 1, 1997. Williston Basin maintains that the proposed termination of service will not adversely affect its ability to render certificated transportation service to its customers or its ability to meet fully its currently contractual obligations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. Under section 154.210 of the Commission's Regulation, all such motions or protests should be filed on or before November 3, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-29095 Filed 11-3-97; 8:45 am]

BILLING CODE 6717-01-M

<sup>1</sup> See Williston Basin Interstate Pipeline Co., 81 FERC ¶62,006 (1997).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER96-2709-000, et al.]

#### Entergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 29, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. Entergy Services, Inc.

[Docket No. ER96-2709-000]

Take notice that on October 22, 1997, Entergy Services, Inc., as agent for Entergy Arkansas, Inc. (Entergy Arkansas), Entergy Gulf States Utilities Company (Entergy Gulf States), Entergy Louisiana, Inc. (Entergy Louisiana), Entergy Mississippi, Inc. (Entergy Mississippi), and Entergy New Orleans, Inc. (Entergy New Orleans) (collectively, the Entergy Operating Companies) filed additional information in the above referenced docket.

*Comment date:* November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. NESI Power Marketing, Inc.

[Docket No. ER97-841-003]

Take notice that on October 24, 1997, NESI Power Marketing, Inc., tendered for filing their Transaction Reports for short-term transactions for the second quarter of 1997, pursuant to the Commission's order in *Northern Indiana Public Service Company and NIPSCO Energy Services, Inc.*, 75 FERC ¶ 61,213 (1996) and the Commission's March 13, 1997, letter order in *NESI Power Marketing, Inc.*, Docket No. ER97-841-000.

*Comment date:* November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. American Electric Power Corporation

[Docket No. ER97-2769-000]

Take notice that on October 24, 1997, the American Power Service Corporation (AEPSC), on behalf of Indiana Michigan Company, amended its filing in the referenced docket, providing new exhibits showing the extent of rate reductions proposed under two agreements and revising an exhibit filed previously regarding unbundled cost components requested by the Commission's Staff. AEPSC renewed its requests for waiver of notice regarding effective dates.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commission of Indiana and Michigan.

*Comment date:* November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Minnesota Power & Light Company

[Docket No. ER98-131-000]

Take notice that on October 10, 1997, Minnesota Power & Light Company (MP), tendered for filing signed Service Agreements with Central Minnesota Municipal Power Agency and Union Electric Company under MP's cost-based Wholesale Coordination Sales Tariff WCS-1 to satisfy its filing requirements under this tariff.

*Comment date:* November 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 5. South Carolina Electric & Gas Company

[Docket No. ER98-132-000]

Take notice that on October 10, 1997, South Carolina Electric & Gas Company, tendered for filing proposed cancellation of Rate Schedule T1.S8(FPC), between South Carolina Electric & Gas Company and South Carolina Public Service Authority.

Under the proposed cancellation the contract which expired effective December 31, 1995, will be canceled.

Copies of this filing were served upon South Carolina Public Service Authority.

*Comment date:* November 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation

[Docket No. ER98-133-000]

Take notice that on October 10, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC) tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated September 30, 1997, (the Service Agreement) between Pennsylvania Power & Light Company (PP&L) and OVEC. OVEC proposes an effective date of September 30, 1997, and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to PP&L.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

Copies of this filing were served upon Pennsylvania Public Utility Commission and PP&L.