

28, 1997 (62 FR 28842) and has made this notation in its submission to OMB.

**DATES:** Comments regarding this collection of information are best assured of having their full effect if received within 30 days of this notification.

**ADDRESSES:** Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 726 Jackson Place, NW., Washington, D.C. 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Division of Information Services, Attention: Mr. Michael Miller, 888 First Street NE., Washington, D.C. 20426.

**FOR FURTHER INFORMATION CONTACT:** Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mmiller@ferc.fed.us.

#### SUPPLEMENTARY INFORMATION:

##### Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-500, "Application for License for Water Projects With More Than 5MW Capacity".

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* OMB No. 1902-0058. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is a decrease in the reporting burden due to a decrease in the number of applicants filing with the Commission. These are mandatory collection requirements.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act (FPA). The information reported under Commission identifier FERC-500 is filed in accordance with Sections 4(e), 9, 14, 15 of the FPA. The FPA as amended by the Electric Consumers Protection Act (ECPA) (Pub. L. 99-495, 100 Stat. 1243, Oct. 16, 1986) authorizes the Commission to issue licenses for hydroelectric projects on the waters over which Congress has jurisdiction and for non-federal hydroelectric power plants as amended by the Act. ECPA also revised the language of the FPA concerning environmental issues and requires the Commission in its licensing activities to give equal consideration to preserving environmental quality. The

information is collected in the form of a written application for a license and is used by the Commission staff to determine the broad impact of the license application.

5. *Respondent Description:* The respondent universe currently comprises on average, 6 applicants for a hydro electric license.

6. *Estimated Burden:* 4,992 total burden hours, 6 respondents, 1 response annually, 832 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 4,992 hours=2,087 hours per year × \$110,000 per year=\$263,115.

**Statutory Authority:** Sections 4(e), 9, 14, and 15 of the Federal Power Act (FPA), 16, U.S.C. 791a *et seq.*

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-26971 Filed 10-9-97; 8:45 am]

BILLING CODE 6717-01-M

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

##### Information Collection Submitted for Review and Request for Comments (FERC-505)

October 3, 1997.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

**SUMMARY:** The Federal Energy Regulatory Commission (Commission) has submitted the energy information collection listed in this notice to Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of May 28, 1997 (62 FR 28843) and has made this notation in its submission to OMB.

**DATES:** Comments regarding this collection of information are best assured of having their full effect if received on or before November 10, 1997.

**ADDRESSES:** Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 726 Jackson

Place, NW., Washington, DC 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Division of Information Services, Attention: Mr. Michael Miller, 888 First Street, NE., Washington, DC 20426.

**FOR FURTHER INFORMATION CONTACT:** Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mmiller@ferc.fed.us.

#### SUPPLEMENTARY INFORMATION:

##### Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-505 "Application for License for Water Projects 5MW capacity or Less".

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* OMB No. 1902-0115. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is a decrease in the reporting burden due to a decrease in the number of applicants filing with the Commission. These are mandatory collection requirements.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act (FPA). The information reported under Commission identifier FERC-505 is filed in accordance with Sections 4(e), 9, 14, 15 (FPA). Authority for the application and license process is made in accordance with the Commission's defined role as mandated under provisions of the Federal Power Act and the Energy Security Act of 1980. Submission of the data is necessary to fulfill the requirements of Sections 9 and 10(a) of the FPA in order for the Commission to make the required finding that the proposal is economically, technically, and environmentally sound, and is best adapted to the comprehensive plan of development of the water resources of the region. Further Congress has authorized the Commission to exempt certain small hydroelectric projects from the licensing requirements imposed by this provision. Under Section 405(d) of the Public Utilities Regulatory Policies Act of 1978, the Commission in its discretion (by rule or order) grant an exemption in whole or in part from the requirement (including the licensing requirements) of Part I of the Federal Power Act to small hydroelectric power

projects having a proposed installed capacity of 5,000 kilowatts or less. The information is collected in the form of a written application for a license and is used by the Commission staff to determine the broad impact of the license application.

5. *Respondent Description:* The respondent universe currently comprises on average, 10 applicants for a hydro electric license.

6. *Estimated Burden:* 1,690 total burden hours, 10 respondents, 1 response annually, 169 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 1,690 hours ÷ 2,087 hours per year × \$110,000 per year = \$89,075.

**Statutory Authority:** Sections 4(e), 9, 10, 14 and 15 of the Federal Power Act (FPA), 16 U.S.C. Sections 791a *et seq.* and Section 408 Energy Security Act of 1980 (42 U.S.C. 8701).

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-26972 Filed 10-9-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-5-008]

#### Algonquin Gas Transmission Company; Notice of Compliance Filing

October 6, 1997.

Take notice that on October 1, 1997, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff Volume No. 1 the following tariff sheets to be effective November 1, 1997:

Seventh Revised Sheet No. 40  
Second Revised Sheet No. 658  
Third Revised Sheet No. 659  
Second Revised Sheet No. 660  
Third Revised Sheet No. 686  
Fifth Revised Sheet No. 688  
Third Revised Sheet No. 714  
Original Sheet No. 715  
Sheet Nos. 716-798

Algonquin states that the purpose of this filing is to comply with the Commission's Letter Order issued on June 16, 1997, in Docket No. RP97-5-006, which approved Algonquin's pro forma tariff sheets implementing the Order No. 587-C Standards for Business Practices of Interstate Natural Gas Pipelines issued March 4, 1997 and directed Algonquin to file actual tariff sheets at least 30 days prior to the designated November 1, 1997, effective date.

Algonquin states that copies of this filing were served on firm customers of

Algonquin and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-26919 Filed 10-9-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP97-90-003 and RP97-99-004]

#### Algonquin LNG, Inc.; Notice of Compliance Filing

October 6, 1997.

Take notice that on October 1, 1997, Algonquin LNG, Inc. (ALNG), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 83 to be effective November 1, 1997.

ALNG states that the purpose of this filing is to comply with the Commission's Letter Order issued on July 3, 1997, in Docket Nos. RP97-90-001 and RP97-99-002, which required ALNG to incorporate by reference the GISB standards as approved in the Commission's Order No. 587-C Standards for Business Practices of Interstate Natural Gas pipelines issued March 4, 1997.

ALNG states that copies of this filing were served on firm customers of ALNG and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-26942 Filed 10-9-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-110-005]

#### Black Marlin Pipeline Company; Notice of Compliance Filing

October 6, 1997.

Take notice that on October 1, 1997, Black Marlin Pipeline Company (Black Marlin), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1997:

First Revised Sheet No. 107A  
First Revised Sheet No. 107B  
First Revised Sheet No. 109  
First Revised Sheet No. 111  
Third Revised Sheet No. 112  
First Revised Sheet No. 112A  
Second Revised Sheet No. 132  
First Revised Sheet No. 134  
First Revised Sheet No. 135  
Third Revised Sheet No. 136  
First Revised Sheet No. 136A  
Second Revised Sheet No. 201A

Black Marlin states that on April 29, 1997, in Docket No. RP97-110-002, it submitted pro forma changes to the General Terms and Conditions of its Tariff (April 29, filing) in compliance with the requirements of Order No. 587-C issued March 4, 1997 in Docket No. RM96-1-004. The April 29 Filing included pro forma tariff changes to implement Gas Industry Standards Board standards to become effective August 1, 1997, relating to Black Marlin's Internet web page, as well as tariff changes relating to revised and new business standards to become effective November 1, 1997. The April 29, filing also included an alternate version of Sheet No. 201A which did not incorporate specific data dictionaries into Black Marlin's Tariff. The pro forma tariff changes, with the exception of the changes reflected on the alternate tariff sheet, were approved by Letter Order dated June 13, 1997 (June 13, order).

Black Marlin states that the instant filing is submitted in compliance with the June 13, order to implement the approved tariff changes to become effective November 1, 1997. In addition, Black Marlin proposes to incorporate by reference the data dictionaries published in the July 31, 1997, Version