

38 Revised Sheet No. 51
 15 Revised Sheet No. 52
 16 Revised Sheet No. 60
 Fifth Revised Sheet No. 263
 Fourth Revised Sheet No. 263A
 First Revised Sheet No. 263B
 First Revised Sheet No. 263C
 Second Revised Sheet No. 263D
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 First Revised Sheet No. 263H
 Original Sheet No. 263H.1

Northern states that the above-referenced tariff sheets contain proposed changes to the Carlton Resolution tariff provision.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26774 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-4-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on October 1, 1997, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, Seventh Revised Sheet No. 68, with an effective date of November 1, 1997.

Northern states that the filing, pursuant to Northern's commitment in Docket Nos. RP94-3, RP94-415 and RP95-137, and RP96-130 reconciles over and underrecovery of Reverse

Auction expenses solely attributable to changes in FERC interest rates and adjusts accordingly the direct bill amounts by shipper. Northern has filed Seventh Revised Sheet No. 68 to reflect these amounts in its Tariff and will commence billing such amounts effective November 1, 1997.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such petitions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26776 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-28-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on October 1, 1997, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective November 1, 1997.

Panhandle states that this filing is made in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets filed herewith reflect the following changes to the Fuel Reimbursement Percentages:

(1) A 0.15% increase in the Gathering Fuel Reimbursement Percentage;

(2) A 0.15% increase in the Field Zone Fuel Reimbursement Percentage;

(3) A 0.02% increase in the Market Zone Fuel Reimbursement Percentage;

(4) A 0.21% increase in the Injection and no change in the Withdrawal Field Area Storage Reimbursement Percentages; and

(5) A 0.21% increase in the Injection and a 0.21% increase in the Withdrawal Market Area Storage Reimbursement Percentages.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26753 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-7-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on October 1, 1997, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective November 1, 1997.

Panhandle states that this filing removes from its currently effective rates the TOP Settlement Cost Surcharge of 1.00¢ per Dt. established in a July 10, 1991 Stipulation and Agreement (July 10, 1991 Settlement) in Docket No. RP91-53-000. The current volumetric surcharge in Section 18.3 of the General

Terms and Conditions (GT&C) was approved by the Commission order issued August 2, 1991, 56 FERC ¶ 61,210 (1991).

Panhandle further states that this filing removes from Panhandle's currently effective rates the Settlement Reservation Surcharge of \$0.15 per Dt. and Settlement Volumetric Surcharge of 0.60¢ per Dt. established in a July 15, 1992 Stipulation and Agreement (July 15, 1992 Settlement) in Docket No. RP91-229-000, et al. The current Settlement Surcharges in Section 18.5 of the GT&C were approved by the Commission order issued August 28, 1992, 60 FERC ¶ 61,212 (1992).

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26779 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-773-000]

Questar Pipeline Company; Notice of Request Under Blanket Authorization

October 3, 1997.

Take notice that on September 26, 1997, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP97-773-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct

and operate new delivery point facilities in Rio Blanco County, Colorado, to deliver natural gas from Questar's Main Line No. 68 to Conoco, Inc. (Conoco), under Questar's blanket certificate issued in Docket No. CP82-491-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Questar states that natural gas volumes would be delivered by Questar to Conoco at the proposed new Conoco Dragon Trail Delivery Point. Conoco would process the natural gas and then redeliver thermally equivalent volumes of processed natural gas to Questar. Questar states that the processed natural gas would then flow downstream on Questar's interstate transmission system.

The Conoco Dragon Trail delivery point facilities proposed to be installed include: (1) One 33 MMcf per day separator, (2) one 6-inch diameter Daniel Senior meter run, (3) four 6-inch diameter Rockwell plug valves, (4) two 6-inch diameter Judco check valves, (5) approximately 150 feet of 6-inch diameter surface lateral and miscellaneous fittings, (6) one 14-inch diameter Plidco hot-tapping saddle, and (7) one 6-inch diameter Orbit ball valve. Questar states that the total estimated cost of the Conoco Dragon Trail Delivery Point is \$120,000. Construction of the proposed delivery point will be performed entirely within the confines of Questar's existing M.L. No. 68 right of way. The ground disturbance associated with facility installations will be limited solely to the tap on Questar's existing M.L. No. 68. All other construction related to the proposed facilities will consist of above-ground installations.

Questar states that it proposed to deliver, via the Conoco Dragon Trail Delivery Point, natural gas volumes of up to 20,000 Dth per day. The maximum capacity of the delivery point facilities is 30,000 Dth per day. Questar states that this proposal is not prohibited by its existing tariff, that there is sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers, that its peak day and annual deliveries will not be effected and that the total volumes delivered will not exceed the total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26738 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ96-1-002]

South Carolina Public Service Authority; Notice of Filing

October 3, 1997.

Take notice that on July 14, 1997, the South Carolina Public Service Authority (Authority) tendered for filing its compliance filing in the above reference docket. The Authority requests that the Commission issue an order finding that its revised open access transmission tariff continues to be an acceptable reciprocity tariff. The Authority states that it has revised its open access tariff primarily to address changes the Commission made in its pro forma open access tariff in Order No. 888-A.

The Authority also states that a paper copy of its filing is available for inspection at its principal place of business at One Riverwood Drive, Moncks Corner, SC, 29461.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the