Office of Educational Research and Improvement

Type of Review: Reinstatement. *Title:* Combined Application for the Field-Initiated Studies Educational Research Grant Program. *Frequency:* Annually.

Affected Public: Individuals or households; Not-for-profit institutions; State, local or Tribal Gov't, SEAs for LEAs.

Reporting Burden and Recordkeeping: Responses: 750.

Burden Hours: 11,250. Abstract: This information collection allows institutions of higher education; state and local education agencies; public and private organizations, institutions, and agencies; and individuals to apply for grants under the Field-Initiated Studies Program supported by five National Research Institutes. Funds will support educational research that will improve American education.

[FR Doc. 97–2654 Filed 2–3–97; 8:45 am] BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG96-13-003]

K N Interstate Gas Transmission Company; Notice of Filing

January 29, 1997.

Take notice that on January 23, 1997, K N Interstate Gas Transmission Company (KNI) submitted additional information concerning its standards of conduct in response to the Commission's December 24, 1996 order.¹

KNI states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 13, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to

intervene. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell, *Secretary.* [FR Doc. 97–2650 Filed 2–3–97; 8:45 am] BILLING CODE 6717–01–M

[Docket No. MG96-14-001]

K N Watttenberg Transmission, L.L.C.; Notice of Filing

January 29, 1997.

Take notice that on January 23, 1997, K N Watttenberg Transmission, L.L.C. (KNW) submitted revised standards of conduct in response to the Commission's December 24, 1996 order,¹ Order Nos. 497 *et seq.*² and Order Nos. 566, *et seq.*³

KNW states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 13, 1997. Protests will be considered by the Commission in determining the appropriate action to

177 FERC ¶ 61,309 (1996).

² Order No. 497, 53 FR 22139 (June 14, 1998), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497–A, order on rehearing, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986– 1990 ¶ 30,868 (1989); Order No. 497-B, order extending sunset date, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, order extending sunset date, 57 FR 9 (January 2, 1992), FERC Stats. & Regs 1991-1996 ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC § 61,139 (1992); Tenneco Gas v. FERC (affirmed in part and remanded in part), 969 F. 2d 1187 (D.C. Cir. 1992), Order No. 497-D, order on remand and extending sunset date, FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, order on rehearing and extending sunset date, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,987 (December 23, 1993); Order No. 497–F, order denying rehearing and granting clarification, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, order extending sunset date, 59 FR 3284 (June 26, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994)

³ Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991–1996 ¶ 30,997 (June 17, 1994); Order No. 566–A, order on rehearing, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566–B, order on rehearing, 59 FR 65707, (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994). be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell, Secretary. [FR Doc. 97–2651 Filed 2–3–97; 8:45 am] BILLING CODE 6717–01–M

[Docket Nos. CP96-790-000 and CP97-071-000]

Nautilus Pipeline Company, L.L.P. ANR Pipeline Company; Notice of Site Visit for the Proposed Nautilus Project and the ANR Patterson Looping Project

January 29, 1997.

On February 4 and 5, 1997, the Office of Pipeline Regulation staff will conduct a site visit with representatives of Nautilus Pipeline Company, L.L.C. (Nautilus) and ANR Pipeline Company (ANR) of the locations related to the facilities proposed in the Nautilus Pipeline Project and the ANR Patterson Looping Project, respectively, in St. Mary's Parish, Louisiana. All interested parties may attend. Those planning to attend must provide their own transportation.

Procedural information about the proposed projects are available from Mr. John Wisniewski, Project Manager for Nautilus' Project, at (202) 208–1073 or Ms. Jennifer Goggin, Project Manager for ANR's Project, at (202) 208–2226.

Lois D. Cashell,

Secretary.

[FR Doc. 97–2648 Filed 2–3–97; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP97-191-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

January 29, 1997.

Take notice that on January 10, 1997, Northern Natural Gas Company (Northern) 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-191-000 a request pursuant to Section 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.208) for authorization to install and operate five new compressor units, with appurtenances, at the Sublette Compressor Station located in Seward County, Kansas. Northern makes such request under its blanket certificate issued in Docket No. CP82-401-000

¹77 FERC ¶ 61,309 (1996).

pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Northern proposes to install and operate three high speed 1,400 Hp reciprocating units and two 6,960 Hp gas turbine compressor units, at its Sublette Compressor Station. Northern states that it intends to use the five proposed compressors in lieu of the ten units that Northern is proposing to abandon in a companion application that it filed in Docket No. CP97-190-000. It is stated that the ten units that Northern proposes to abandon in the companion filing were installed in the late 1940's and early 1970's, and that parts are not readily available for maintenance or repair. Northern avers that the five new units that it is proposing to install and operate in this filing, will eliminate the need for the old and near obsolete units.

Northern estimates the cost to install the proposed facilities to be \$18,169,257. Northern states that the proposed units will provide the ability for remote operation from a central location, reduce air emissions, and provide for more overall efficient operation of the Sublette Compression Station. It is further stated that the proposed facilities are designed to maintain existing pipeline capacity, and that Northern does not anticipate an increase in capacity as a result of the installation of the proposed compressor units.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–2653 Filed 2–3–97; 8:45 am] BILLING CODE 6717–01–M [Docket No. CP97-205-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

January 29, 1997.

Take notice that on January 24, 1997, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP97-205-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain measurement facilities at certain farm tap locations in Louisiana, Mississippi, and Alabama, under Southern's blanket certificate issued in Docket No. CP82-406–000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to abandon: (1) the J.C. Kemp Farm Tap, located in West Carroll Parish, Louisiana, (2) United Cement No. 1 and No. 2 Farm Taps, both located in Lowndes County, Mississippi, (3) the Fannie Strickland Farm Tap, located in Elmore County, Alabama, and (4) the L.A.Walter Farm Tap, located in West Carroll Parish, Louisiana.

Southern states it seeks to abandon these farm tap facilities because it no longer provides service to the customers located at any of the five farm taps.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–2649 Filed 2–3–97; 8:45 am] BILLING CODE 6717–01–M [Docket No. ER96-2904-001, et al.]

Louisville Gas & Electric Company, et al. Electric Rate and Corporate Regulation Filings

January 29, 1996.

1. Louisville Gas & Electric Company

[Docket No. ER96-2904-001]

Take notice that on January 10, 1997, Louisville Gas & Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Rochester Gas & Electric Corporation

[Docket No. ER97-605-000]

Take notice that December 26, 1996, Rochester Gas & Electric Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: February 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Union Electric Company

[Docket No. ER97-1146-000]

Take notice that on January 8, 1997, Union Electric Company (UE) tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service dated January 3, 1997 between The Power Company of America, L.P. (PCA) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to PCA pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96–50.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service Company

[Docket No. ER97-1240-000]

Take notice that on January 14, 1997, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and CNG Power Services Corporation.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to CNG Power Services Corporation pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96–1416–000 and allowed to become effective by the Commission, and as amended in Docket No. OA96–47–000. Northern Indiana Public Service Company, 75 FERC ¶ 61,213 (1996). Northern Indiana