

customers, affected state regulatory commissions, and all parties to this proceeding, and in Docket No. RP95-408. This filing is also available for public inspection at its offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 700 Thirteenth Street, NW., Suite 900, Washington, DC.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, Dockets Room, Office of the Secretary, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's regulations. All such protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. A copy of this filing is on file with the Commission and is available for public inspection in the Commission's Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25810 Filed 9-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-762-000]

East Tennessee Natural Gas; Notice of Request Under Blanket Authorization

September 24, 1997.

Take notice that on September 19, 1997, East Tennessee Natural Gas (East Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP97-762-000 a request pursuant to Sections 157.205, 157.212(a), and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212(a), and 157.216(b) for authorization to modify the Coatney Road Measurement Station (Coatney Rd. Station) and to abandon the existing portable rotary meter station which serves Knoxville Utilities Board (KUB), a local distribution company, all in Knox County, Tennessee, under the blanket certificate issued in Docket No. CP82-412-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

East Tennessee states that the existing meter at the Coatney Rd. Station is rated for only 275 psig. East Tennessee notes that KUB has a pressure regulation

station located immediately downstream of the Coatney Rd. Station which is designed and constructed for East Tennessee's mainline pressure of 640 psig. According to East Tennessee, KUB has requested that the Coatney Rd. Station be at 640 psig. In order to meet KUB's request, East Tennessee proposes to perform the following modifications to the Coatney Rd. Station: (1) Replace the existing portable measurement and regulation station which includes removing screwed pipe; (2) relocate approximately sixteen feet of two-inch diameter piping between East Tennessee and KUB from above ground to underground; (3) install one Energy Economics high pressure positive displacement meter; (4) install a block valve and a by-pass valve; (5) replace the existing shelter with a new shelter which will be approximately 10'L x 10' W x 8'H; and (6) install new meter run piping which is two-inch diameter piping that would extend approximately five feet on each side of the meter.

East Tennessee estimates that cost that it will pay for the project will be \$98,000. East Tennessee contends that it will own, operate and maintain the facilities. East Tennessee asserts that there will be no impact on peak or annual deliveries because it is not proposing to increase KUB's maximum contract quantity. East Tennessee states it has attached copies of its blanket clearance letters from the U.S. Fish and Wildlife Service and the Tennessee Historical Commission. Additionally, East Tennessee states that it sent a notification of the request to the Tennessee Public Service Commission of the proposed abandonment of this facility. East Tennessee states that the proposal is not prohibited by an existing tariff, and East Tennessee has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers. East Tennessee submitted the letter dated September 11, 1997 from KUB to East Tennessee, in which KUB notes its consent to the abandonment of the old meter.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulation under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25807 Filed 9-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-732-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

September 24, 1997.

Take notice that on September 8, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP97-732-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct, own, and operate a new delivery point, located in Vermilion Parish, Louisiana, under FGT's blanket certificate issued in Docket No. CP82-553-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to construct, own, and operate a delivery point in Vermilion Parish, Louisiana, to accommodate FGT's transportation and delivery of gas, on an interruptible basis, to Magnum Gas Marketing, Inc. (Magnum) to serve the City of Kaplan. FGT states the proposed delivery point will include 2-inch tap, approximately 25 feet of 2-inch pipeline, electronic flow measurement (EFM) equipment, and any related appurtenant facilities necessary for FGT to deliver up to 600 Mcf per day into Magnum's meter station.

FGT declares Magnum has elected to construct their meter station and to reimburse FGT for all costs directly and indirectly incurred for the construction of the tap, connecting pipe, and EFM equipment. FGT states the proposed delivery point is estimated to cost \$39,800 inclusive of tax gross-up.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25801 Filed 9-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-297-002]

Florida Gas Transmission Company; Notice of Refund Report

September 24, 1997.

Take notice that on September 19, 1997, Florida Gas Transmission Company ("FGT") tendered for filing with the Federal Energy Regulatory Commission a report of transition cost recovery ("TCR") refunds distributed to FGT's eligible shippers on August 29, 1997. In compliance with the Commission's Letter Order dated July 29, 1997 in Docket No. RP97-297-001, FGT allocated a total refund of \$1,349,573.55, including interest through the refund date, on a pro rata basis based on actual recoveries from FGT's shippers during the month of April, 1997, the month in which the TCR overcollections occurred.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided by Section 154.210 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for

public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25815 Filed 9-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-531-000]

Florida Gas Transmission Company; Notice of Filing

September 24, 1997.

Take notice that on September 19, 1997, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 the following tariff sheet:

Fourth Revised Sheet No. 131

Sixth Revised Sheet No. 132

Second Revised Sheet No. 133

FGT states that it proposes two changes in order to achieve the original purpose of the Cash-Out provisions as contained in Section 14.B of the General Terms and Conditions of FGT's tariff. First, FGT proposes that the Cash-Out indices be modified such that: (1) For imbalances due FGT the Posted Price equal the highest of the monthly average spot prices for Mustang Island (Tivoli), Vermilion Parish or St. Helena Parish, as reported in Natural Gas Week, and (2) for imbalances due the Imbalance Party the Posted Price equal the lowest of the monthly average spot prices for Mustang Island (Tivoli), Vermilion Parish or St. Helena Parish, as reported in Natural Gas Week. FGT believes that these changes may work to achieve a portion of the previous price premium of the St. Helena Parish over the Mustang Island (Tivoli). In addition, FGT proposes that the Imbalance Level Factors for imbalance levels of up to 5% be modified such that: (1) For imbalances due FGT the Imbalance Level Factor be increased from the current 1.00 to 1.05 and (2) for imbalances due the Imbalance Party, the Imbalance Level Factor be decreased from 1.00 to 0.95. FGT believes that modification of the Imbalance Level Factor is required because the differential between the high index and low index may be very small and therefore insufficient to discourage gaming. FGT believes that absent the proposed changes, FGT's Cash-Out provisions no longer provide a disincentive for shippers to swing on FGT's system line pack.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided by Section 154.210 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25819 Filed 9-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-161-009]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

September 24, 1997.

Take notice that on September 17, 1997, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 1, 1997:

Sixth Revised Sheet No. 47

Original Sheet No. 47A

First Revised Sheet No. 50A

Second Revised Sheet No. 57A

Second Revised Sheet No. 57B

Original Sheet No. 57C

Seventh Revised Sheet No. 59

Fifth Revised Sheet No. 60

First Revised Sheet No. 64A

First Revised Sheet No. 64B

Second Revised Sheet No. 106

Third Revised Sheet No. 120

In addition, Iroquois also tendered the following sheet to become effective June 1, 1997:

Substitute Original Revised Sheet No. 64B

Iroquois states that the primary purpose of filing all these sheets, except Substitute Original Sheet No. 64B, is to comply with the Commission's June 27, 1997 Order in this docket accepting Iroquois' pro forma tariff sheets. Substitute Original Sheet No. 64B is