

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25387 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-451-001]

Questar Pipeline Company; Notice of Tariff Filing

September 19, 1997.

Take notice that on September 16, 1997, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute First Revised Sheet No. 75B, to be effective September 15, 1997, in compliance with the Commission's September 10, 1997, Order Accepting Tariff Sheets Subject to Conditions.

Questar states that this tariff filing complies with the September 10 order by deleting from Section 11.1(i) of Part 1 of the General Terms and Conditions of its tariff the sentence "Intra-day nominations received during this batch period may not bump gas that is already flowing."

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25379 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-129-007]

Questar Pipeline Company; Notice of Tariff Filing

September 19, 1997.

Take notice that on September 16, 1997, Questar Pipeline Company (Questar), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Substitute Fourth Revised Sheet No. 92, Second Revised Sheet No. 92A, Substitute Second Revised Sheet No. 93 and Second Substitute Second Revised Sheet No. 94, to be effective June 1, 1997.

Questar states that the proposed tariff sheets incorporate into its tariff previously approved tariff language regarding crediting of interruptible revenues, which was inadvertently omitted from Section 18, Billing and Payment, when revised according to Order Nos. 587, 587-A and 587-B in Docket No. RP97-129.

Questar states further that it respectfully requests Commission waiver of Section 154.207 of its regulations so that the proposed tariff sheets may become effective June 1, 1997. Questar explains that Section 18.3, regarding crediting of interruptible revenues, has been in effect since February 1, 1996, and that continued effectiveness of this tariff provision is vital for proper administration of the billing provisions implemented by its tariff. Questar explains further that approval of the proposed date, which date is consistent with the effective date of Questar's tariff filings implementing Order 587, will allow Section 18.3 to continue to be effective without interruption.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section

385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25381 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-723-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

September 19, 1997.

Take notice that on September 3, 1997, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed a request with the Commission in Docket No. CP97-763-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to relocate a portion of its North Main Line, North Main Loop Line and Second North Main Line, under its blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the NGA, all are more fully set forth in the request which is open to public inspection.

Southern states that it proposes to relocate certain facilities in order to remove its system from the threat of soil subsidence which may occur as a result of a long-wall coal seam mining. Southern states that it will relocate its 22-inch North Main Line and 24-inch North Main Loop Line facilities in Jefferson County, Alabama. It is stated that the estimated cost would be about \$17.7 million and that there would be no adverse impact to firm deliveries.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be

authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25389 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-541-000]

Southern Natural Gas Company; Notice of Site Visit

September 19, 1997.

Between September 29 and October 2, 1997, the Office of Pipeline Regulation staff will conduct a compliance inspection of the Brunswick Loop, South Main 2nd Loop, South Main 3rd Loop, and 2nd North Main Loop portions of the Southern Natural Gas Company Zone III Expansion Project.

On September 29, the Brunswick Loop will be inspected in Jones and Twiggs Counties, Georgia. This inspection will begin at 8:30 a.m. at the 57 QuickStop, located on Route 19 at the corner of Route 57 and Ridge Road in Macon, Georgia.

On September 30, the South Main 2nd Loop will be inspected in Crawford and Monroe Counties, Georgia. This inspection will begin at 8:30 a.m. at Southern Natural Gas Company's Warehouse Site, located at 24 Industrial Park Drive in Roberta, Georgia.

On October 1, the South Main 3rd Loop will be inspected in Lee County, Alabama. This inspection will begin at 9 a.m. All persons wishing to attend must meet in the lobby of the Holiday Inn in Opelika, Alabama, located at I-85 at US Highway 280 and US Highway 431.

On October 2, the 2nd North Main Loop in Pickens and Tuscaloosa Counties, Alabama will be inspected. The inspection will begin at 10 a.m. All persons wishing to attend must meet in the lobby of the Best Western Catalina Inn in Northport, Alabama, located at 2015 US Highway 82 West.

All parties may attend. Those planning to attend must provide their own transportation. For further

information, please contact Paul McKee at (202) 208-1088.

Robert J. Cupina,

Deputy Director, Office of Pipeline Regulation.

[FR Doc. 97-25391 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-344-000]

Texas Gas Transmission Corporation; Notice of Informal Settlement Conference

September 19, 1997.

Take notice that an informal settlement conference will be convened in this proceeding on Wednesday, October 8, 1997, at 10 a.m. and Thursday, October 9, 1997, at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Kathleen M. Dias at (202) 209-0524 or Michael D. Cotleur at (202) 208-1076.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25380 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-746-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 19, 1997.

Take notice that on September 11, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed a request pursuant to Section 7 of the Natural Gas Act and Sections 157.205 and 157.216 of the Commission's Regulations thereunder to abandon two delivery taps and related facilities in McKenzie and Williams

Counties, North Dakota, all as more fully described in the filed application.

Williston states that both of these taps were installed to deliver gas to Phillips Petroleum Company for fuel to field gathering compressors which have been removed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25390 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission (Major License)

September 19, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major License.
 - b. *Project No.:* P-11607-000.
 - c. *Date Filed:* August 29, 1997.
 - d. *Applicant:* Ashburnham Municipal Light Plant and Massachusetts Municipal Wholesale Electric Company.
 - e. *Name of Project:* Holyoke Hydroelectric Project.
 - f. *Location:* On the Connecticut River in Hampden, Hampshire, and Franklin Counties, Massachusetts.
 - g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
 - h. *Applicant Contact:* Roger W. Bacon, Director, Power Services Division, Massachusetts Wholesale Electric Company, Randall Road, P.O. Box 426, Ludlow, MA 01056, (413) 589-1041.
- Thomas E. Lewis, Jr., General Manager, Ashburnham Municipal Light Plant,