Cincinnati, Ohio 45253–8705. Phone: (513) 648–3187; Facsimile: (513) 648–3077.

FURTHER INFORMATION: For further information on general DOE floodplain and wetland environmental review requirements, contact: Ms. Carol Borgstrom, Director, Office of NEPA Policy & Assistance, EH–42, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585. Phone: (202) 586–4600 or 1–800–472–2756.

SUPPLEMENTARY INFORMATION: This Floodplain Statement of Findings for the Operable Unit 5 Remedial Action at the FEMP has been prepared in accordance with Executive Order 11988, "Floodplain Management," and 10 CFR part 1022, "DOE Regulations for Compliance with Floodplain/Wetland Environmental Review Requirements. A Notice of Floodplain/Wetland Involvement was published in the Federal Register (FR) on April 17, 1995 (60 FR 19238) and a floodplain/wetland assessment was incorporated in the Operable Unit 5 Feasibility Study. DOE is proposing to protect human health and the environment by excavating contaminated soil and sediment to prevent leaching of contaminants into the Great Miami Aquifer.

In addition, DOE is proposing to extract and treat contaminated groundwater, along with collection and treatment of contaminated stormwater runoff. In order to eliminate the threat of a release to Paddys Run, excavation may occur within the floodplain, depending on the extent of soil contamination in this area. Direct physical impact to the floodplain would result from the operation of heavy equipment during excavation of contaminated soil and sediment, and construction of a stormwater basin within the floodplain. Potential indirect impacts to the 100- and 500-year floodplains, as a result of remedial activities involving soil excavation and construction of the stormwater basin, include surface water runoff and sediment deposition into the floodplain. Several alternatives were considered and evaluated in making this determination, including: no action; excavation and off-site shipment; excavation and on-property engineered disposal facility with off-site disposal of waste exceeding waste acceptance criteria (the preferred alternative); and excavation and on-property consolidation with an earthen cover with off-site disposal of waste exceeding waste acceptance criteria. Direct and indirect impacts would occur during the implementation of any action

alternatives considered. However, minimal or no permanent change in flood elevations would be expected from any of the alternatives. The proposed remedial action has been designed to conform to applicable Federal and State regulations, including floodplain protection standards. Before this action begins, approval would be obtained from Federal and State agencies having jurisdiction.

DOE has determined that there is no practicable alternative to the proposed remedial action and that this action has been designed to minimize harm to the 100- and 500-year floodplains of Paddys Run. Engineering controls (e.g., silt fences, straw bales) will minimize any indirect impacts such as runoff and sediment deposition to the floodplain. Backfilling and regrading activities following the Operable Unit 5 Remedial Action will eliminate any long-term adverse impacts and would be implemented during remedial activities to avoid/minimize any environmental impacts.

Issued in Miamisburg, Ohio on January 23, 1997.

Susan L. Smiley,

NEPA Compliance Officer, Ohio Field Office. [FR Doc. 97–2558 Filed 1–31–97; 8:45 am] BILLING CODE 6450–01–P

Office of Fossil Energy

National Coal Council and Coal Policy Committee Joint Meeting; Notice of Open Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92–463, 92–463, 86 Stat. 770), notice is hereby given of the following meeting:

Name: National Coal Council and Coal Policy Committee.

Date and Time: Tuesday, February 18, 1997, 12:00 Noon.

Place: The Washington National Airport Hilton, 2399 Jefferson Davis Highway, Arlington, VA 22202.

Contact: Margie D. Biggerstaff, U.S. Department of Energy, Office of Fossil Energy (FE–5), Washington, D.C. 20585, Telephone: 202/586–3867.

Purpose of the Council: To provide advice, information, and recommendations to the Secretary of Energy on matters relating to coal and coal industry issues.

Purpose of the Meeting: To consider and act upon Council study entitled "Vision 2020: The Role of Coal in U.S. Energy Strategy."

Tentative Agenda

—Call to order and opening remarks by Clifford Miercort, Chairman of the National Coal Council.

- Discussion of any other business properly brought before the Council.
- —Public comment—10-minute rule.
- —Adjournment.

Public Participation: The meeting is open to the public. The Chairman of the Council is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Council will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Margie D. Biggerstaff at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provisions will be made to include the presentation on the agenda.

Transcript: Available for public review and copying at the Public Reading Room, Room 1E–190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9:00 AM and 4:00 PM, Monday through Friday, except Federal holidays.

Issued at Washington, DC, on January 28, 1997

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 97–2555 Filed 1–31–97; 8:45 am]

Secretary of Energy Advisory Board; Meeting

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: Consistent with the provisions of the Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting:

Name: Secretary of Energy Advisory Board—Openness Advisory Panel.

Date and Time: Tuesday, February 11, 1997, 8:30 AM-4:30 PM.

Place: The Westin Hotel at City Center, Vista Ballroom A, 1400 M Street, NW., Washington, DC 20005.

FOR FURTHER INFORMATION CONTACT:

Richard C. Burrow, Secretary of Energy Advisory Board (AB–1), US Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586– 1709.

SUPPLEMENTARY INFORMATION: Purpose of the Committee: The purpose of the Openness Advisory Panel is to provide advice to the Secretary of Energy Advisory Board regarding the current status and strategic direction for the Department's classification and declassification policies and programs, as well as other aspects of the Department's ongoing Openness Initiative. The Panel's work will help institutionalize the Department's Openness Initiative.

Tentative Agenda

4:30 PM Adjourn

Tuesday, February 11, 1997

8:30 AM-9:00 AM Opening Remarks 9:00 AM-9:30 AM Overview of the DOE Openness Press Conference

9:30 AM–10:30 AM Working Session 10:30 AM–10:45 AM Break 10:45 AM–12:00 PM Working Session

12:00 PM –1:00 PM Lunch

1:00 PM-2:30 PM Working Session 2:30 PM-2:45 PM Break

2:45 PM-4:00 PM Working Session 4:00 PM-4:30 PM Public Comment

This tentative agenda is subject to change. A final agenda will be available at the meeting.

Public Participation: The Chairman of the Panel is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Washington, DC the Panel welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Panel will make every effort to hear the views of all interested parties. Written comments may be submitted to David Cheney, Acting Executive Director, Secretary of Energy Advisory Board, AB-1, US Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

Minutes: Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E–190 Forrestal Building, 1000 Independence Avenue, SW, Washington, DC, between 9:00 AM and 4:00 PM, Monday through Friday except Federal holidays.

Issued at Washington, DC, on January 28, 1997.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 97-2557 Filed 1-31-97; 8:45 am]

BILLING CODE 6450-01-P

Bonneville Power Administration

Firm Non-Requirements Products and Services Contracts

AGENCY: Bonneville Power Administration (BPA), Department of

Energy (DOE).

ACTION: Notice of availability of supplement to record of decision (ROD).

SUMMARY: This notice announces the availability of a Supplement to the Firm

Non-Requirements Products and Services Contracts (FNR) ROD (October 17, 1995). This Supplement relies on BPA's Business Plan Environmental Impact Statement (EIS) (June 1995) and the Business Plan ROD (August 15, 1995).

BPA has decided to modify an earlier decision regarding the energy services portion of its business. BPA's historical role in regional conservation is extended to enlarge the energy efficiency market beyond that which is currently being profitably captured by the private sector.

ADDRESSES: Copies of the Business Plan, Business Plan EIS, the Business Plan ROD, and the FNR ROD and additional copies of this Supplement to the FNR ROD are available from BPA's Public Involvement Office, PO Box 12999, Portland, Oregon 97212. Copies of these documents may also be obtained by using BPA's nationwide toll-free document request line, 1–800–622–4520.

FOR FURTHER INFORMATION, CONTACT: Katherine S. Pierce—EC, Bonneville Power Administration, PO Box 3621, Portland, Oregon, 97208–3621, phone number (503) 230–3962, fax number (503) 230–5166.

SUPPLEMENTARY INFORMATION:

Introduction

The Bonneville Power Administration (BPA) has decided to modify an earlier decision regarding the energy services portion of its business. BPA issued the FNR ROD on October 17, 1995. The FNR ROD was consistent with BPA's Business Plan, Business Plan EIS (DOE/EIS–0183, June 1995), and the Business Plan ROD (August 15, 1995).

The FNR ROD noted that, within the context of increased marketplace competitiveness, BPA needed to develop new strategies to retain existing customers and to attract new ones. FNR contracts increased BPA's flexibility and offered BPA an opportunity to sell a wide variety of power, transmission, and energy products and services. The FNR ROD also provided examples of energy services business products and services to increase business and enhance BPA's revenue potential.

Over the following year, BPA continued to examine its energy services role in the Pacific Northwest (PNW). On June 19, 1996, BPA submitted a proposal to the Comprehensive Review to create an "Energy Services Business." There were concerns in the region about the broad scope of BPA's activities and the appearance BPA was competing with the private sector. As a result, BPA has decided to supplement the FNR

ROD. Only the Energy Services portion of the FNR ROD is affected.

Description of Changes to the Energy Services Business

On December 12, 1996, the Comprehensive Review Steering Committee released its final report to the four PNW Governors. The report proposed an energy efficiency market development role for BPA. BPA's historical role in regional conservation would be extended to enlarge the energy efficiency market beyond that which is currently being profitably captured by the private sector. BPA worked closely with the committee to develop the 13 guiding principles in the final report:

- 1. Not a Business: Bonneville's energy-efficiency activities are not a "business." The purpose of these activities is to serve Bonneville's statutory directive to promote cost-effective energy-efficiency investments. The Committee considers it unlikely that these activities will completely recover their costs without unduly competing with private enterprises. To address concerns about the net cost of these activities, the Committee proposes borrowing and spending caps in items 11 and 12 below.
- 2. Grow the Pie: Bonneville's role in market development should be structured and managed to enlarge energy-efficiency markets beyond that which is being profitably captured by private business.
- 3. Market Catalyst: Bonneville's market development activities should be limited to markets or individual situations that are not currently accessible, viable, or profitable for the private sector energy-efficiency industry.
- 4. Leverage Private Sector Services: Bonneville's market development activities should be designed and implemented to take full advantage of private sector energy goods and services. These activities should not favor one competitor over another.
- 5. Match Maker: Bonneville will act primarily as a facilitator/aggregator of transactions for services provided by its partners.
- 6. Exiting Viable Markets After Cost Recovery: Specific Bonneville market development activities will be discontinued when they become viable and profitable for the private sector energy-efficiency business.
- 7. Establish Advisory Board: An advisory board should be established immediately to monitor Bonneville's compliance with these restrictions. The advisory board should consist, among others, of private businesses that could be adversely affected by Bonneville's failure to comply with these restrictions as well as power and transmission customers. Bonneville should consult with and report to this board at regular intervals, and the board should report concerns to the Northwest Power Planning Council.
- 8. Focus on Federal Agencies and Power Sales Customers: Bonneville's market development activities should be limited to its regional power sales contract customers and federal agencies. Bonneville should provide energy-efficiency services for federal