

protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25141 Filed 9-22-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice; Sunshine Act Meeting

September 17, 1997.

THE FOLLOWING NOTICE OF MEETING IS PUBLISHED PURSUANT TO SECTION 3(A) OF THE GOVERNMENT IN THE SUNSHINE ACT (PUB. L. NO. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: September 24, 1997, 10:00 a.m.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

*Note—Items Listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Lois D. Cashell, Secretary; Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

THIS IS A LIST OF MATTERS TO BE CONSIDERED BY THE COMMISSION. IT DOES NOT INCLUDE A LISTING OF ALL PAPERS RELEVANT TO THE ITEMS ON THE AGENDA; HOWEVER, ALL PUBLIC DOCUMENTS MAY BE EXAMINED IN THE REFERENCE AND INFORMATION CENTER.

CONSENT AGENDA—HYDRO

682ND MEETING—SEPTEMBER 24, 1997

REGULAR MEETING (10:00 A.M.)

CAH-1.

PROJECT NO. 2442-028, CITY OF WATERTOWN, NEW YORK

CAH-2.

PROJECT NO. 8185-032, BLUESTONE ENERGY DESIGN, INC.

CAH-3.

PROJECT NO. 4632-020, CLIFTON POWER CORPORATION

CAH-4.

PROJECT NO. 10078-014, CARL AND ELAINE HITCHCOCK

CAH-5.

PROJECT NO. 2322-023, CENTRAL MAINE POWER COMPANY

PROJECT NO. 2325-021, CENTRAL MAINE POWER COMPANY

PROJECT NO. 2552-022, CENTRAL MAINE POWER COMPANY

PROJECT NO. 2574-021, MERIMIL LIMITED PARTNERSHIP

PROJECT NO. 5073-051, BENTON FALLS ASSOCIATES

PROJECT NO. 2611-030, KIMBERLY-CLARK TISSUE COMPANY/UAH

HYDRO-KENNEBEC LIMITED PARTNERSHIP

PROJECT NO. 11472-002, CONSOLIDATED HYDRO MAINE INC.

CAH-6.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-7.

OMITTED

CAE-8.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-9.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-10.

OMITTED

CAE-11.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-12.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-13.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-14.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-15.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-16.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-17.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

CAE-18.

PROJECT NO. 2833-055, PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON

DISTRIBUTION COMPANY, INC. CAE-3.

DOCKET NO. ER97-2460-000, UNITIL POWER CORPORATION

DOCKET NO. ER97-2462-000, UNITIL RESOURCES, INC.

DOCKET NO. ER97-2463-000, FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

CAE-4.

DOCKET NO. ER97-3832-000, DETROIT EDISON COMPANY

DOCKET NO. ER97-3834-000, DTE ENERGY TRADING, INC.

DOCKET NO. ER97-3835-000, DTE COENERGY, L.L.C.

CAE-5.

DOCKET NOS. ER96-1794-000 AND 001, SOUTHERN COMPANY SERVICES, INC.

CAE-6.

DOCKET NO. ER96-2850-001, SIERRA PACIFIC POWER COMPANY

CAE-7.

OMITTED

CAE-8.

OMITTED

CAE-9.

OMITTED

CAE-10.

DOCKET NOS. ER96-2381-000 AND OA96-39-000, FLORIDA POWER & LIGHT COMPANY

CAE-11.

DOCKET NO. TX96-2-000, CITY OF COLLEGE STATION, TEXAS

CAE-12.

DOCKET NO. EC93-6-004, CINCINNATI GAS & ELECTRIC COMPANY AND PSI ENERGY, INC.

CAE-13.

DOCKET NO. ER97-3663-000, UNION ELECTRIC DEVELOPMENT CORPORATION

DOCKET NO. ER97-3664-000, UNION ELECTRIC COMPANY

CAE-14.

DOCKET NO. EL97-40-001, INDEPENDENT POWER PRODUCERS OF NEW YORK, INC.

CAE-15.

OMITTED

CAE-16.

OMITTED

CAE-17.

DOCKET NO. ER95-59-001, SOUTHERN COMPANY SERVICES, INC.

DOCKET NO. ER95-138-001, MISSISSIPPI POWER COMPANY

DOCKET NO. ER95-149-001, ALABAMA POWER COMPANY

CAE-18.

DOCKET NO. ER96-3146-001, WEST PENN POWER COMPANY

CAE-19.

DOCKET NO. EL97-25-001, NORAM ENERGY SERVICES, INC.

CAE-20.
DOCKET NO. ER97-1510-001,
CONSUMERS ENERGY COMPANY
CAE-21.
OMITTED
CAE-22.
DOCKET NO. ER86-645-008,
BOSTON EDISON COMPANY
CAE-23.
OMITTED
CAE-24.
OMITTED
CAE-25.
DOCKET NO. EL96-37-000, PACIFIC
GAS & ELECTRIC COMPANY
CAE-26.
DOCKET NO. RM95-7-000, SERVICE
COMPARABILITY IN THE
ELECTRIC UTILITY INDUSTRY
DOCKET NO. RM95-10-000,
ELECTRIC TRANSMISSION
SERVICE COMPARABILITY
TARIFFS
DOCKET NO. RM95-13-000,
REPORTING REQUIREMENTS
AND FEES APPLICABLE TO
POWER MARKETERS

CONSENT AGENDA—OIL AND GAS

CAG-1.
DOCKET NOS. RP96-268-002 AND
003, TENNESSEE GAS PIPELINE
COMPANY
DOCKET NOS. RP96-308-001, 002
AND 003, TENNESSEE GAS
PIPELINE COMPANY
DOCKET NO. RP96-269-003, EAST
TENNESSEE NATURAL GAS
COMPANY
CAG-2.
DOCKET NO. RP97-446-000,
NAUTILUS PIPELINE COMPANY,
LLC
CAG-3.
DOCKET NO. RP97-487-000,
GARDEN BANKS GAS PIPELINE,
LLC
CAG-4.
DOCKET NO. RP97-494-000, ANR
PIPELINE COMPANY
CAG-5.
OMITTED
CAG-6.
OMITTED
CAG-7.
DOCKET NO. RP97-469-000,
NATURAL GAS PIPELINE
COMPANY OF AMERICA
CAG-8.
DOCKET NO. RP97-484-000,
WILLIAMS NATURAL GAS
COMPANY
CAG-9.
DOCKET NO. RP97-488-000,
COLORADO INTERSTATE GAS
COMPANY
CAG-10.
DOCKET NO. RP97-490-000,
TRAILBLAZER PIPELINE

COMPANY
CAG-11.
DOCKET NO. RP97-496-000,
NORTHERN NATURAL GAS
COMPANY
CAG-12.
DOCKET NO. RP97-497-000, KOCH
GATEWAY PIPELINE COMPANY
CAG-13.
OMITTED
CAG-14.
DOCKET NO. RP97-503-000,
WYOMING INTERSTATE
COMPANY, LTD.
CAG-15.
DOCKET NOS. PR96-7-000 AND 001,
TRANSOK, INC.
CAG-16.
DOCKET NOS. PR97-3-000 AND 001,
OLYMPIC PIPELINE COMPANY
CAG-17.
DOCKET NO. RP96-345-001,
TENNESSEE GAS PIPELINE
COMPANY
CAG-18.
DOCKET NOS. RP96-366-005 AND
FA94-15-002, FLORIDA GAS
TRANSMISSION COMPANY
CAG-19.
DOCKET NOS. RP97-411-000 AND
001, SEA ROBIN PIPELINE
COMPANY
CAG-20.
DOCKET NO. RP91-26-017, EL PASO
NATURAL GAS COMPANY
CAG-21.
OMITTED
CAG-22.
DOCKET NOS. RP97-248-000 AND
001, NORTHERN NATURAL GAS
COMPANY
CAG-23.
DOCKET NOS. RP97-315-000 AND
004, NORTHWEST PIPELINE
CORPORATION
CAG-24.
DOCKET NOS. TM97-3-25-001, 002
AND RP97-233-000, MISSISSIPPI
RIVER TRANSMISSION
CORPORATION
CAG-25.
OMITTED
CAG-26.
DOCKET NOS. RP87-33-011, 012
AND TA88-1-43-005, WILLIAMS
NATURAL GAS COMPANY
CAG-27.
DOCKET NOS. RP93-206-018 AND
RP96-347-009, NORTHERN
NATURAL GAS COMPANY
CAG-28.
DOCKET NO. RP97-397-001, EL
PASO NATURAL GAS COMPANY
CAG-29.
DOCKET NO. RP97-284-001,
SOUTHERN CALIFORNIA EDISON
COMPANY V. SOUTHERN
CALIFORNIA GAS COMPANY
CAG-30.

DOCKET NO. RP97-1-009,
NATIONAL FUEL GAS SUPPLY
CORPORATION
CAG-31.
OMITTED
CAG-32.
DOCKET NO. RM87-3-028, ANNUAL
CHARGES UNDER THE OMNIBUS
BUDGET RECONCILIATION ACT
OF 1966 (EXPLORER PIPELINE
COMPANY)
CAG-33.
OMITTED
CAG-34.
DOCKET NOS. RP91-203-065, RP92-
132-053 AND RS92-23-030,
TENNESSEE GAS PIPELINE
COMPANY
CAG-35.
DOCKET NO. RP96-383-002, CNG
TRANSMISSION CORPORATION
CAG-36.
DOCKET NO. RM97-8-000,
INFORMATION AND REQUESTS
CAG-37.
DOCKET NO. CP96-544-003,
PACIFIC INTERSTATE
TRANSMISSION COMPANY
CAG-38.
DOCKET NO. CP96-572-001, KOCH
GATEWAY PIPELINE COMPANY
CAG-39.
DOCKET NO. CP96-727-002, KERN
RIVER GAS TRANSMISSION
COMPANY
CAG-40.
DOCKET NO. CP91-1794-002,
TRUNKLINE GAS COMPANY AND
KOCH GATEWAY PIPELINE
COMPANY
CAG-41.
DOCKET NO. CP97-331-000,
TRANSCONTINENTAL GAS PIPE
LINE CORPORATION
CAG-42.
DOCKET NO. CP96-178-004,
MARITIMES & NORTHEAST
PIPELINE, L.L.C.
DOCKET NO. CP97-238-001,
MARITIMES & NORTHEAST
PIPELINE, L.L.C. AND PORTLAND
NATURAL GAS TRANSMISSION
SYSTEM
CAG-43.
DOCKET NO. CP97-521-000, TEXAS
GAS TRANSMISSION
CORPORATION

HYDRO AGENDA

H-1.
PROJECT NO. 5090-005, CITY OF
IDAHO FALLS, IDAHO. ORDER ON
APPLICATION FOR LICENSE.

ELECTRIC AGENDA

E-1.
DOCKET NOS. ER97-4024-000 AND
EL95-62-000, BRITISH COLUMBIA
POWER EXCHANGE

CORPORATION.
ORDER ON MARKET BASED RATES,
BLANKET AUTHORIZATIONS,
AND WAIVERS, AND ON
WITHDRAWAL OF PETITION FOR
DECLARATORY ORDER.

E-2.

DOCKET NO. NJ97-1-000,
SOUTHERN ILLINOIS POWER
COOPERATIVE.

ORDER ON RECIPROCITY TARIFF
FILED BY NON-JURISDICTIONAL
UTILITY.

OIL AND GAS AGENDA

I. PIPELINE RATE MATTERS

PR-1.

DOCKET NO. RP94-365-000,
WILLIAMS NATURAL GAS
COMPANY

ORDER ON INITIAL DECISION.

II. PIPELINE CERTIFICATE MATTER

PC-1.

DOCKET NOS. CP96-152-000 AND
001, KANSAS PIPELINE
COMPANY AND RIVERSIDE
PIPELINE COMPANY, L.P.

DOCKET NO. CP97-738-000,
TRANSOK, INC.

DOCKET NO. PR94-3-002, KANSOK
PARTNERSHIP

DOCKET NO. RP95-212-002,
KANSOK PARTNERSHIP, KANSAS
PIPELINE PARTNERSHIP AND
RIVERSIDE PIPELINE COMPANY,
L.P.

DOCKET NO. RP95-395-002,
WILLIAMS NATURAL GAS
COMPANY V. KANSAS PIPELINE
OPERATING COMPANY, KANSAS
PIPELINE PARTNERSHIP,
KANSOK PARTNERSHIP AND
RIVERSIDE PIPELINE COMPANY,
L.P.

APPLICATION FOR CERTIFICATE TO
OPERATE EXISTING FACILITIES
AS JURISDICTIONAL
INTERSTATE PIPELINE
COMPANY.

PC-2.

DOCKET NO. CP96-610-000,
GRANITE STATE GAS
TRANSMISSION, INC.

APPLICATION TO CONSTRUCT AND
OPERATE LNG FACILITY IN
WELLS, MAINE.

PC-3.

DOCKET NOS. CP96-248-000, 001,
002, 003 AND 004, PORTLAND
NATURAL GAS TRANSMISSION
SYSTEM

DOCKET NOS. CP96-249-000, 001,
002, 003, 004, 005 AND 006,
PORTLAND NATURAL GAS
TRANSMISSION SYSTEM

DOCKET NO. CP97-238-000,
MARITIMES AND NORTHEAST

PIPELINE, L.L.C. AND PORTLAND
NATURAL GAS TRANSMISSION
SYSTEM

APPLICATION TO CONSTRUCT AND
OPERATE NEW 242 MILE
PIPELINE.

PC-4.

DOCKET NOS. CP96-809-000, 001,
002, 003 AND CP96-810-000,
MARITIMES & NORTHEAST
PIPELINE, L.L.C.

DOCKET NO. CP96-178-004,
MARITIMES & NORTHEAST
PIPELINE, L.L.C.

DOCKET NO. CP97-238-000,
MARITIMES & NORTHEAST
PIPELINE, L.L.C. AND PORTLAND
NATURAL GAS TRANSMISSION
SYSTEM.

APPLICATION TO CONSTRUCT AND
OPERATE 230 MILE PIPELINE.

PC-5.

OMITTED

Lois D. Cashell,

Secretary.

[FR Doc. 97-25280 Filed 9-18-97; 4:17 pm]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5896-6]

Agency Information Collection Activities Under OMB Review; Standards of Performance for New Stationary Sources Ammonium Sulfate Manufacturing Plants

AGENCY: Environmental Protection
Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the
Paperwork Reduction Act (44 U.S.C.
3507(a)(1)(D)), this notice announces
that the following Information
Collection Request (ICR) has been
forwarded to the Office of Management
and Budget (OMB) for review and
approval: Standards of Performance for
New Stationary Sources —Ammonium
Sulfate Manufacturing Plants— NSPS
Subpart PP (OMB# 2060-0032). The ICR
describes the nature of the information
collection and its expected burden and
cost; where appropriate, it includes the
actual data collection instrument.

DATES: Comments must be submitted on
or before October 23, 1997.

**FOR FURTHER INFORMATION OR A COPY
CALL:** Sandy Farmer at EPA, (202) 260-
2740, and refer to EPA ICR No.1066.02

SUPPLEMENTARY INFORMATION:

Title: Standards of Performance for
Ammonium Sulfate Manufacturing
Plants (OMB Control No. 2060-0032;

EPA ICR No 1066.02). This is a request
for reinstatement without change of a
previously approved collection for
which approval has expired.

Abstract: The Administrator has
judged that PM emissions from
ammonium sulfate manufacturing
plants cause or contribute to air
pollution that may reasonably be
anticipated to endanger public health or
welfare. Owners/operators of
ammonium sulfate manufacturing
plants must make the following one-
time-only reports: notification of the
date of construction or reconstruction;
notification of the anticipated and
actual dates of startup; notification of
any physical or operational change to an
existing facility which may increase the
regulated pollutant emission rate; and
the notification of the date of the initial
performance test. The recordkeeping
requirements for ammonium sulfate
plants consist of the occurrence and
duration of all start-ups and
malfunctions, the initial performance
tests results, amount of ammonium
sulfate feed material, and the pressure
drop across the emission control system.
Records of startups, shutdowns and
malfunctions shall be noted as they
occur. Records of the performance test
should include information necessary to
determine the conditions of the
performance test, and performance test
measurements (including pressure drop
across the emission control system) and
results. The continuous monitoring
system (CMS) shall record pressure drop
across the scrubbers continuously and
automatically.

In order to ensure compliance with
the standards promulgated to protect
public health, adequate reporting and
recordkeeping is necessary. In the
absence of such information
enforcement personnel would be unable
to determine whether the standards are
being met on a continuous basis, as
required by the Clean Air Act.

An agency may not conduct or
sponsor, and a person is not required to
respond to, a collection of information
unless it displays a currently valid OMB
control number. The OMB control
numbers for EPA's regulations are listed
in 40 CFR Part 9 and 48 CFR Chapter
15. The Federal Register Notice required
under 5 CFR 1320.8(d), soliciting
comments on this collection of
information was published on March 5,
1997. No comments were received.

Burden Statement: The annual public
reporting and recordkeeping burden for
this collection of information is
estimated to average 91.2 hours per
response. Burden means the total time,
effort, or financial resources expended
by persons to generate, maintain, retain,