

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP97-735-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

September 17, 1997.

Take notice that on September 8, 1997, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP97-735-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon measurement and pipeline facilities at certain delivery point locations, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Southern proposes to abandon the following meter stations: (1) The Crown/Zellerbach Meter Station (Point Code 712500) and the Crown/Zellerbach 4-inch Pipeline which are located at or near milepost 1.4 on Southern's 10-inch Hub Field Line in Marion County, Mississippi; (2) the Brookhaven Meter Station (Point Code 743100) which is located at or near milepost 39.1 on Southern's 18-inch Cranfield-Gwinville Line in Lincoln County, Mississippi; (3) the Borden Chemical Meter Station (Point Code 801200) which is located at or near milepost 130.2 on Southern's 18-inch South Main Line in Marengo County, Alabama; (4) the Corps of Engineers Meter Station (Point Code 731700) which is located at or near milepost 2.6 on Southern's 6-inch Oliver Electric Line in Warren County, Mississippi; (5) the McGraw Edison Meter Station and associated tap line (Point Code 731800) which are located at or near milepost 2.3 on Southern's 6-inch Oliver Electric Line in Warren County, Mississippi; (6) the Valley Cement Industries Meter Station (Point Code 731500) which is located at or near milepost 18.4 on Southern's Vicksburg Line & Loop Line in Warren County, Mississippi; (7) the TCI Concord Mines Meter Station (Point Code 828500) which is located at or near milepost 6.4 on Southern's 12-inch Bessemer/Calera Line in Jefferson County, Alabama; (8) the Vulcan Materials Meter Station (Point Code 837700) which is located at or near milepost 4.9 on Southern's 12-inch TCI

Line in Jefferson County, Alabama; (9) the TCI Coke Works Meter Station (Point Code 838900) and associated tap line which are located at or near milepost 6.8 on Southern's 10-inch TCI Line in Jefferson County, Alabama; (10) the TCI Wenonah-Ishkooda Meter Station (Point Code 839400) and associated tap line which are located at or near milepost 7.5 on Southern's 10-inch TCI Line in Jefferson County, Alabama; (11) the Continental Group, Inc. Meter Station (Point Code 839900) which is located at or near milepost 8.0 on Southern's 10-inch TCI Line in Jefferson, Alabama; (12) the Shades Valley Meter Station (Point Code 824200) which is located at or near milepost 327.8 on Southern's North Main Line & Loop Line in Jefferson County, Alabama; (13) the Walker County Brick Meter Station (Point Code 836500) which is located at or near milepost 18.9 on Southern's 6-inch Cordova Line in Walker County, Alabama; (14) the Certain Teed Meter Station (Point Code 935700) which is located at or near milepost 0.7 on Southern's 4-inch Certain Teed Line in Chatham County, Georgia; and (15) the Southland Oil Meter Station (Point Code 732500) which is located at or near milepost 2.6 on Southern's 6-inch Tinsley Field Line in Yazoo County, Mississippi.

Southern states that the plant operations of many of these locations have ceased and that it has not provided natural gas service at these meter stations for at least three years. Southern also states that the abandonment of facilities will not result in any termination or interruption of existing service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-25137 Filed 9-22-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP97-748-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

September 17, 1997.

Take notice that on September 11, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-748-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for approval to convert an existing receipt point for SONAT Intrastate-Alabama (SONAT), an intrastate pipeline company, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tennessee proposes to convert existing receipt point No. 1-2038 located in Lamar County, Alabama, by removing an eight-inch check-valve, installing a spool piece, and modifying the existing electronic measuring equipment to function as a delivery meter. Tennessee asserts that SONAT will reimburse Tennessee for the cost of this project, which Tennessee estimates to be \$20,800.

Tennessee states that the volumes of natural gas to be delivered to SONAT at the proposed delivery point will be on an interruptible basis. Tennessee asserts that the total volumes delivered to SONAT before the conversion of the receipt point do not exceed the total volumes to be delivered to SONAT after the conversion and that this change is not prohibited by an existing tariff. Tennessee further asserts that it has sufficient capacity to accomplish the deliveries specified herein without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after

the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-25139 Filed 9-22-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-527-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 17, 1997.

Take notice that on September 12, 1997, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the revised tariff sheets listed on Appendix A of the filing to become effective October 6, 1997.

Texas Eastern states that the purpose of this filing is to reflect changes in Texas Eastern's Rate Schedule X-28 which were authorized in Texas Eastern's Order No. 636 restructuring proceeding in Docket Nos. RS92-11-000, et al.

Texas Eastern states that copies of the filing were served on all affected parties.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-25145 Filed 9-22-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-437-000]

Williams Natural Gas Company and Missouri Gas Energy, a Division of Southern Union Company; Data Request and Notice of Staff Technical Conference

September 17, 1997.

On August 1, 1997, Williams Natural Gas Company (Williams) and Missouri Gas Energy, a Division of Southern Union Company (MGE) filed a request for a declaratory order requesting that the Commission resolve certain issues concerning the operation of the right of first refusal (ROFR) mechanism on William's system. A number of parties have filed interventions and protests or comments on the filing. Some of those filing comments and the Commission staff are not clear about some aspects of the request for a declaratory order. In order to clarify these issues, Williams and MGE are required to respond to the following questions by October 3, 1997. A technical conference to discuss these issues will be held on October 21, 1997.

1. For each example posited in the August 1, 1997 Declaratory Order request, Williams and MGE must provide a complete description of the expiring contract and the bids received on the capacity, including, the capacity for each component of TSS service under the expiring contract, whether the bids submitted are for TSS service, the capacities of each TSS component contained in each bid for the expiring capacity, the duration of the bids, and the rate bid and maximum rate for each component.

2. Parts A and C of the August 1, 1997 Declaratory Order request appear to pose the same question, and Williams and MGE must explain any intended difference in the questions posed.

3. Williams and MGE must explain how the examples in their request for a Declaratory Order differ from the issue addressed by the Commission in William's restructuring proceeding, Williams Natural Gas Company, 66 FERC ¶ 61,315, at 61,946 (1994).

The response to these questions should be filed in accordance with the provisions of the Commission's Rules of Practice and Procedure, in particular, 18 CFR 385.2001 and 385.2010 (Rules 2001 and 2010), which require that documents be filed with the Secretary of the Commission and served on all parties in the docket.

The conference to address these issues will be held on October 21, 1997,

beginning at 10 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

All interested persons are invited to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 97-25143 Filed 9-22-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Surrender of License

September 17, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Surrender of License.

b. Project No.: 8924-030.

c. Date filed: August 5, 1997.

d. Applicant: Northeast

Hydrodevelopment Corporation.

e. Name of Project: McLane Dam.

f. Location: Souhegan River, in Hillsboro County, New Hampshire.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Jason M. Hines, 1114 East Victor Street, Bellingham, WA 98225, (360) 752-9502.

i. FERC Contact: James Hunter, (202) 219-2839.

j. Comment Date: October 30, 1997.

k. Description of Project: The project would have consisted of: (1) The existing 230-foot-long, 18-foot-high, concrete McLane Dam and 6-acre reservoir; (2) a 32-foot-long, 16-foot-wide powerhouse containing a 300-kilowatt generating unit; and (3) a 225-foot-long, buried transmission line.

The Licensee requests surrender of the license, stating that restoration of the dam's spillway and west abutment, and site preparation have been the only on-site construction activities. This work was completed prior to July 1, 1993, when construction was suspended due to a lack of funds.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all