

reduction technologies to eliminate or significantly reduce use of energy, water, and hazardous substances, and to minimize environmental impacts.

- External regulation of DOE operations and possible privatization of high-level waste treatment.

- Potential use of the constituents contained in high-level waste.

- Compliance with applicable Federal, State, and local requirements and the Settlement Agreement/Court Order.

- Cumulative environmental impacts of all past, present and reasonably foreseeable future operations at the INEEL.

- The potential irreversible and irretrievable commitment of resources, including the ultimate use of INEEL lands and land occupied by the ICPP.

- Potential environmental impacts, including long term risks to people, associated with Tank Farm facility closure and on-site waste disposal.

Issued in Washington, D.C. on September 15, 1997.

Peter N. Brush,

Principal Deputy Assistant Secretary for Environment, Safety and Health.

[FR Doc. 97-24951 Filed 9-18-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-120-000]

Carnegie Interstate Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

September 15, 1997.

Take notice that on September 10, 1997, Carnegie Interstate Pipeline Company (CIPCO), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet, with an effective date of October 1, 1997:

Fourteenth Revised Sheet No. 7

CIPCO states that the above tariff sheet has been revised to reflect a modification to the Annual Charge Adjustment fee, in accordance with the Commission's most recent Annual Charge billing to CIPCO. The Annual Charge Unit Surcharge authorized by the Commission for fiscal year 1998 is \$0.0022 per Mcf, or \$0.0021 per Dth when converted to CIPCO's measurement basis.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC, 20426, in accordance with 18 CFR 385.214 and 285.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a part must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24876 Filed 9-18-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA96-14-003]

Central Hudson Gas & Electric Corporation; Notice of Filing

September 15, 1997.

Take notice that on August 22, 1997, Central Hudson Gas & Electric Corporation, tendered for filing an amendment in the above referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 25, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24877 Filed 9-18-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-744-000]

CNG Transmission Corporation; Texas Gas Transmission Corporation; Notice of Application

September 15, 1997.

Take notice that on September 10, 1997, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26302-2450 and Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed a joint abbreviated application in Docket No. CP97-744-000, pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon a natural gas exchange service between CNG and Texas Gas all as more fully set forth in the application on file with the Federal Energy Regulatory Commission (Commission) and open to public inspection.

CNG and Texas Gas propose to abandon a natural gas exchange service which was authorized in Docket No. CP72-183 that was provided under CNG's Rate Schedule X-11 in its FPC Gas Tariff, Original Volume No. 2 and Texas Gas's Rate Schedule X-43 in its FPC Gas Tariff, Original Volume No. 2. CNG and Texas Gas state that the exchange service expired by its own terms; therefore, it is no longer required or appropriate.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 6, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG and Texas Gas to appear or be represented at the hearing.

Lois D. Cashell,

Secretary,

[FR Doc. 97-24871 Filed 9-18-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-521-000]

Garden Banks Gas Pipeline, LLC; Notice of Proposed Changes in FERC Gas Tariff

September 15, 1997.

Take notice that on September 11, 1997, Garden Banks Gas Pipeline, LLC (GBGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Second Revised Sheet No. 106, to become effective October 11, 1997.

GBGP states that the purpose of this filing is to reflect a change in the time period from one month to twenty-eight days from the time the first release period has ended after which pre-arranged capacity releases for terms of 31 days or less and at less than the maximum tariff rate can be re-released to the same replacement shipper at less than the maximum tariff rate, in conformance with section 284.243(h)(2) of the Commission's Regulations.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions and protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24874 Filed 9-18-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-739-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

September 15, 1997.

Take notice that on September 9, 1997, Northern Natural Gas Company (Northern), 111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-739-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install and operate a new delivery point in Douglas County, Minnesota, to accommodate interruptible natural gas deliveries to Minnegasco, a Division of NorAm Energy Corporation. Northern makes such request under its blanket certificate issued in Docket No. CP82-140-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern proposes to identify the new delivery point as Alexandria #2 TBS, and states that the new delivery point will be located in the same plant yard as Northern's existing Alexandria #1 TBS. Northern asserts that Minnegasco has requested the proposed delivery point to accommodate service for peak shaving pad gas requirements. Northern states its intent to deliver up to 120 MMBtu of natural gas on a peak day and 840 MMBtu annually, to Minnegasco under currently effective service agreement(s). It is stated that the end-use of the gas will be for commercial, industrial and residential purposes.

Northern estimates the cost of the proposed facilities to be \$12,000 and states that such facility cost will be reimbursed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a

protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24870 Filed 9-18-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-754-000]

Samedan Oil Corporation Complainant, vs. Venice Gathering System, L.L.C. Respondent; Notice of an Emergency Request for Order Prohibiting Unlawful Abandonment and Motion for Shortened Response Time

September 15, 1997.

Take notice that on September 12, 1997, Samedan Oil Corporation (Samedan), Post Office Box 909, Ardmore, Oklahoma 73401, filed with the Commission in Docket No. CP97-754-000 an emergency request for an order prohibiting unlawful abandonment of natural gas transportation service and a motion for shortened response time, pursuant to Rule 213 of the Commission's Rules of Practice and Procedure, against Venice Gathering System, L.L.C. (VGS), alleging violations of the Natural Gas Act, Commission rules, regulations, orders, and actions interfering with interstate commerce. Samedan's emergency request is being construed as a complaint under Section 385.206 of the Commission's Regulations.

Samedan requests that the Commission issue an emergency order prior to October 1, 1997, directing VGS to continue its transportation of up to 75,000 Dekatherm equivalents of natural gas for Samedan from South Timbalier Block 163, offshore Louisiana, on VGS' pipeline system on and after October 1, 1997, and until VGS receives authorization to abandon such service under Section 7(b) of the Natural Gas Act. Samedan states that unless the Commission provides the requested relief prior to October 1, 1997, VGS' affiliate, Chevron U.S.A. (Chevron) would be allowed to increase its capacity on VGS' pipeline by 75,000 Dth at Samedan's expense.