

the Federal Power Act. Specifically, the revised exhibits relate to the Agreement to Coordinate Planning and Operation and Interchange Power and Energy between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin). Depreciation rate changes under Section 302 are for accounting purposes only.

Exhibit IX sets forth the specification of depreciation rates certified by the Wisconsin Public Service Commission (PSCW) and the Minnesota Public Utilities Commission (MPUC). The exhibit shows the annual impact of any depreciation rate changes in the form of an annual depreciation rate percentage for each utility function.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties in the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-24779 Filed 9-17-97; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-728-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 12, 1997.

Take notice that on September 8, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP97-728-000 a request pursuant to §§ 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to upgrade an existing meter and regulator station in South Dakota, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000

pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin states that the existing Villa Ranchoer regulator system and meter, located in Pennington County, South Dakota, are currently old and unreliable and the relief valves do not have a bubble-tight shut-off mechanism. As a result, Williston Basin must replace the existing regulator system, meter and relief valves. The station capacity will increase slightly due to the regulator system replacement and Williston Basin is requesting to upgrade the facilities by abandoning certain existing facilities and constructing and operating upgraded facilities as a result of the necessary replacement of such existing facilities. The facility to be upgraded is located entirely on existing right-of-way. All work proposed herein will be done within an existing building at the site and there will be no dirt work associated with this project. The total upgrade cost is approximately \$17,000.

Williston Basin states that it provides natural gas transportation deliveries through the Villa Ranchoer metering site to Montana-Dakota Utilities Co., a local distribution company, for ultimate use by the residents of the Villa Ranchoer subdivision in Pennington County, South Dakota.

Williston Basin states that this upgrade is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. This upgrade will not have an effect on Williston Basin's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24781 Filed 9-17-97; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-83-000, et al.]

Corby Power Ltd., et al.; Electric Rate and Corporate Regulation Filings

September 11, 1997.

Take notice that the following filings have been made with the Commission:

1. Corby Power Ltd.

[Docket No. EG97-83-000]

On September 8, 1997, Corby Power Ltd. (Corby), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Corby owns and operates an generating facility with a net capacity of approximately 350 MW consisting of two 119 MW gas turbines, three generators, a 114 MW steam turbine and an air-cooled condenser. The facility is located in Corby, Northhamphshire, England.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Pennsylvania Power & Light Company

[Docket Nos. ER96-930-000, ER96-931-000, ER96-932-000, and ER96-933-000]

Take notice that on July 23, 1997, Pennsylvania Power & Light Company tendered for filing its compliance refund report in the above-referenced dockets.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. New York State Electric & Gas Corporation

[Docket No. ER96-3139-000]

Take notice that on August 19, 1997, New York State Electric & Gas Corporation tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Illinois Power Company

[Docket No. ER97-1827-001]

Take notice that on August 7, 1997, Illinois Power Company tendered for filing a compliance filing in the above-referenced docket.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Power Division of Duke Energy Corp.

[Docket No. ER97-2398-000]

Take notice that on August 11, 1997, Duke Power Division of Duke Energy Corp., tendered for filing an amendment in the above-referenced docket.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. DPL Energy, Inc.

[Docket No. ER97-3040-000]

Take notice that on September 3, 1997, DPL Energy, Inc., tendered for filing an amendment in the above-referenced docket.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Dayton Power and Light Company

[Docket No. ER97-3041-000]

Take notice that on September 3, 1997, Dayton Power and Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. R. Hadler and Company, Inc.

[Docket No. ER97-3056-000]

Take notice that on August 29, 1997, R. Hadler and Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Soyland Power Cooperative, Inc.

[Docket No. ER97-3090-001]

Take notice that on August 7, 1997, Soyland Power Cooperative, Inc. tendered for filing a compliance filing in the above-referenced docket.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Illinois Public Service Company

[Docket No. ER97-3393-000]

Take notice that on September 5, 1997, Central Illinois Public Service Company (CIPS) filed an amendment to

its June 20, 1997, filing in this proceeding.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Sierra Pacific Power Company

[Docket No. ER97-3593-000]

Take notice that on September 2, 1997, Sierra Pacific Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Electrical Association Power Marketing, Inc.

[Docket No. ER97-4173-000]

Take notice that on August 12, 1997, Electrical Association Power Marketing, Inc., tendered for filing a petition for acceptance of rate schedule and waivers of blanket authority.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. El Paso Electric Company

[Docket No. ER97-4212-000]

Take notice that on August 15, 1997, El Paso Electric Company (El Paso) tendered for filing an Index of Non-Firm Point-to-Point Transmission Service Customers and an Index of Firm Point to Point Transmission Service Customers under its open access transmission service tariff. El Paso tendered for filing service agreements for non-firm point-to-point transmission service under its open access transmission tariff to the following customers:

Aquila Power Corporation
Arizona Public Service Company
Citizens Lehman Power Sales
Coral Power LLC
e prime, Inc.
El Paso Electric Company
Electric Clearinghouse, Inc.
Idaho Power Company
Minnesota Power & Light Company
PacifiCorp
PanEnergy Trading & Market Services LLC
Public Service Company of New Mexico
Salt River Project
Southern Energy Trading and Marketing, Inc.
Southwestern Public Service Company
Valero Power Services Company
Williams Energy Services Company

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Union Electric Company

[Docket No. ER97-4300-000]

Take notice that on August 22, 1997, Union Electric Company (UE), tendered for filing Service Agreements for Firm

Point-to-Point Transmission Services between UE and Citizens Power Sales, Enron Power Marketing, Inc., Entergy Operating Companies, Minnesota Power & Light Company, NorAm Energy Services, Inc., PECO Energy Company—Power Team and Wisconsin Electric Power Company. UE asserts that the purpose of the Agreements is to permit UE to provide transmission service to the parties pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Union Electric Company

[Docket No. ER97-4301-000]

Take notice that on August 22, 1997, Union Electric Company (UE), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between NP Energy Inc. (NP) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to NP pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company

[Docket No. ER97-4303-000]

Take notice that on August 22, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to ProMark Energy (ProMark).

Con Edison states that a copy of this filing has been served by mail upon ProMark.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Rochester Gas and Electric Corporation

[Docket No. ER97-4304-000]

Take notice that on August 22, 1997, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the Virginia Power (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of August 15, 1997 for the Virginia Power Service Agreement. RG&E has served

copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-4305-000]

Take notice that on August 22, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Constellation Power Source, Inc. (CPS).

Con Edison states that a copy of this filing has been served by mail upon CPS.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Louisville Gas and Electric Company

[Docket No. ER97-4306-000]

Take notice that on August 22, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between LG&E and NESI Power Marketing, Inc. under LG&E's Open Access Transmission Tariff.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Central Hudson Gas and Electric Corporation

[Docket No. ER97-4307-000]

Take notice that on August 22, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Energy Transfer Group. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Portland General Electric Company

[Docket No. ER97-4308-000]

Take notice that on August 22, 1997, Portland General Electric Company (PGE), tendered for filing its Average System Cost (ASC) as calculated by PGE and determined by the Bonneville Power Administration under the revised ASC Methodology which became effective on October 1, 1984. This filing includes PGE's revised Appendix 1 of the Residential Purchase and Sale Agreement.

PGE states that the revised Appendix 1 shows the ASC to be 35.32 mills/kWh effective December 1, 1996. The Bonneville Power Administration determined the ASC rate for PGE to be 34.67 mills/kWh. However, there is no effect on the residential exchange payments because the amount for fiscal year 1997 was fixed by federal legislation.

Copies of the filing have been served on the persons named in the transmittal letter as included in the filing.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Maine Electric Power Company

[Docket No. ER97-4309-000]

Take notice that on August 22, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Firm Point-to-Point Transmission service entered into with Enron Power Marketing, Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Aroostook Valley Electric Company

[Docket No. ER97-4310-000]

Take notice that on August 22, 1997, Aroostook Valley Electric Company (AVEC), submitted to the Federal Energy Regulatory Commission and other interested persons a Second Amendment to Power Purchase Agreement with Central Maine Power Company (CMP). Also submitted is the Certificate of Concurrence of CMP to such Second Amendment to Power Purchase Agreement.

The Second Amendment to Power Purchase Agreement extends the expiring term of the existing Power Purchase Agreement from October 1, 1997 through October 31, 1999.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Maine Public Service Company

[Docket No. ER97-4311-000]

Take notice that on August 22, 1997, Maine Public Service Company (Maine Public), filed an executed Service Agreement for non-firm point-to-point transmission service under Maine Public's open access transmission tariff with NP Energy Inc.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Maine Public Service Company

[Docket No. ER97-4312-000]

Take notice that on August 22, 1997, Maine Public Service Company (Maine Public) filed an executed Service Agreement for non-firm point-to-point transmission service under Maine Public's open access transmission tariff with Williams Energy Services Company.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Midwest Energy, Inc.

[Docket No. ER97-4313-000]

Take Notice that on August 22, 1997, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission the Service Agreement for Non-Firm Point-to-Point Transmission Service entered into between Midwest and Constellation Power Source, Inc.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Old Dominion Electric Cooperative

[Docket No. ER97-4314-000]

Take notice that on August 22, 1997, Old Dominion Electric Cooperative (Old Dominion), filed a Petition for blanket authority to sell power at market-based rates to non-affiliated entities and to its distribution cooperative members. Old Dominion's Petition is filed pursuant to 205 of the Federal Power Act and Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207. Old Dominion also seeks waiver of the cost-of-service filing requirements of 18 CFR 35.12 and 35.13, and the 60-day notice requirement of 18 CFR 35.3 in order to permit Old Dominion to commence sales of power at market-based rates as of the earlier of 60 days from the date of the filing of its Petition or the date of an order accepting its market-based rate schedule.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Maine Electric Power Company

[Docket No. ER97-4315-000]

Take notice that on August 22, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point transmission service entered into with Pro Mark Energy. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Maine Electric Power Company

[Docket No. ER97-4316-000]

Take notice that on August 22, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point transmission service entered into with Tractebel Energy Marketing, Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Central Maine Power Company

[Docket No. ER97-4317-000]

Take notice that on August 22, 1997, Central Maine Power Company (CMP), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with NP Energy Inc. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, as supplemented.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Maine Electric Power Company

[Docket No. ER97-4318-000]

Take notice that on August 22, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point transmission service entered into with PECO Energy Company. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Maine Electric Power Company

[Docket No. ER97-4319-000]

Take notice that on August 22, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point transmission service entered into with NP Energy Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. San Diego Gas & Electric Company

[Docket No. ER97-4320-000]

Take notice that on August 22, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing a Notice of Cancellation for the following:

1. Rate Schedule FERC No. 96—Coordination Agreement between San Diego Gas & Electric Company and Eclipse Energy, Inc., executed June 20, 1994, to be terminated October 31, 1997;
2. Rate Schedule FERC No. 115—Coordination Agreement between San Diego Gas & Electric Company and Utility-2000 Energy Corp. Executed May 5, 1995, to be terminated October 31, 1997; and
3. Service Agreement for Firm Point-to-Point Transmission Service between San Diego Gas & Electric Company and San Diego Gas & Electric Company—Energy Trading, dated June 30, 1997, to be terminated August 1, 1997.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Vastar Resources, Inc.; Vastar Gas Marketing, Inc.; Vastar Power Marketing, Inc.; Vastar Energy, Inc.; SEI Holdings, Inc.; Southern Energy North America, Inc.; Southern Energy Trading and Marketing, SC Ashwood Holdings, Inc.; SC Energy Ventures, Inc.; Southern Company Energy Marketing L.P.; Southern Company Energy Marketing G.P., L.L.C.

[Docket No. EC97-49-000]

Take notice that on September 9, 1997, the above-captioned parties (Applicants) filed an amendment to their application under Section 203 of the Federal Power Act.

Comment date: October 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24818 Filed 9-17-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-249-000 et al; CP97-238-000]

Portland Natural Gas Transmission System; Portland Natural Gas Transmission System and: Maritimes & Northeast Pipeline, L.L.C.: Notice of Availability of the Final Environmental Impact Statement for the Proposed PNGTS Project and PNGTS/Maritimes Phase II Joint Facilities Project

September 12, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Final Environmental Impact Statement (FEIS) on the natural gas pipeline facilities proposed by Portland Natural Gas Transmission System (PNGTS), and jointly by PNGTS and Maritimes & Northeast Pipeline, L.L.C. (Maritimes), in the above referenced dockets. The specific facilities addressed in this FEIS are referred to as the PNGTS Project and the PNGTS/Maritimes Phase II Joint Facilities Project (PNGTS and Phase II Joint Facilities).

The FEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project would have limited adverse environmental impact if constructed as planned with the proposed and recommended mitigation.