

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP97-511-000]

**Michigan Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff**

September 8, 1997.

Take notice that on September 3, 1997, Michigan Gas Storage Company (MGS) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the First Revised Sheet No. 69, to be effective October 3, 1997. MGS states that the purpose of this filing is to reflect the requirements of the Federal Energy Regulatory Commission's Order No. 636-C. The filed sheet changes MGS's right-of-first-refusal contract term cap to five years.

MGS states that copies of this filing are being served on all affected customers and applicable state regulatory agencies as well as on those on the official service list in RP96-290-000.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-24187 Filed 9-11-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-706-000]

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

September 8, 1997.

Take notice that on August 22, 1997, Williams Natural Gas Company (WNG), One Williams Center, Tulsa, Oklahoma,

filed in Docket No. CP97-706-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to utilize facilities originally installed for the delivery of NGPA Section 311 transportation gas to Cotton Valley Compression, LLC (Cotton Valley Compression) in Washington County, Oklahoma, for purposes other than NGPA Section 311 transportation, under WNG's blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG explains that its 16-inch Hogshooter pipeline is a low pressure line which functions as both a delivery lateral serving the cities of Bartlesville and Nowata, Oklahoma, and several smaller towns in the area, and a receipt lateral for several independent producers. WNG explains that recently supplies have exceeded demand on the Hogshooter line, resulting in increased pressure on the line and production shut-ins. WNG says that its Cotton Valley compression station cannot be used to relieve the pressure on the Hogshooter line and eliminate the production shut-ins. WNG relates that in order to increase production levels and alleviate the problem of production shut-ins on WNG's Hogshooter line, the producers in the area formed Cotton Valley Compression. WNG explains that Cotton Valley Compression will take delivery of gas from WNG's 16-inch low pressure Hogshooter line and compress the gas to a pressure sufficient to allow redelivery into WNG's 16-inch pressure Quapaw line downstream of WNG's Cotton Valley compressor station. WNG says the producers utilizing the service will pay for the cost of operating the compression and associated fuel. WNG states that Cotton Valley Compression's compression will only be utilized when demand on WNG's Hogshooter line is less than the level of production connected to that line.

WNG reports that it installed the following Section 311 facilities: a tap, orifice meter, and appurtenant facilities in Section 25, Township 29 North, Range 13 East, Washington County, Oklahoma to deliver the gas to Cotton Valley Compression; and receipt facilities were installed in Section 26, Township 29 North, Range 13 East, Washington County, Oklahoma, pursuant to WNG's blanket certificate authorization and this will be reported on WNG's annual construction report. WNG says it began delivering to Cotton Valley Compression through the Section

311 facilities on July 29, 1997. WNG relates that the initial delivery was 500 Dth and it is estimated that the peak day requirement will be approximately 6,000 Dth with an annual volume of 48,000 Dth.

WNG indicates that the cost to construct the facilities was approximately \$53,025, which will be offset by the execution of a firm transportation agreement by Cotton Valley Compression.

WNG states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers. WNG says the operation of these facilities will have no impact on WNG's peak day or annual deliveries. WNG also asserts that the volume of gas delivered to Cotton Valley Compression after this request will not exceed the volume of gas authorized prior to the request.

WNG states that it has sent a copy of this request to the Oklahoma Corporation Commission.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-24182 Filed 9-11-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER97-4246-000, et al.]

**Midwest Energy, Inc., et al., Electric Rate and Corporate Regulation Filings**

September 8, 1997.

Take notice that the following filings have been made with the Commission:

**1. Midwest Energy, Inc.**

[Docket No. ER97-4246-000]

Take Notice that on August 18, 1997, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission the Service Agreement for Non-Firm Point-to-Point Transmission Service entered into between Midwest and CMS Marketing Services and Trading Company.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**2. San Diego Gas & Electric Company, Enova Energy, Inc., AIG Trading Corporation**

[Docket No. EC97-51-000]

Take notice that on August 28, 1997, San Diego Gas & Electric Company (SDG&E), Enova Energy, Inc. (Enova Energy), and AIG Trading Corporation (AIG)(collectively, the Applicants) tendered for filing pursuant to Section 203 of the Federal Power Act (FPA) 16 U.S.C. § 824b (1985), and Part 33 of the Commission's Regulations, 18 CFR Part 33, an application for an order approving a proposed merger and disposition of jurisdictional assets entailed in the acquisition of all of AIG's stock by Wine Acquisition Inc. (Wine). Wine is a newly formed corporation, the stock of which is owned in equal shares by Enova Corporation (Enova) and Pacific Enterprises. SDG&E and Enova Energy are subsidiaries of Enova.

*Comment date:* October 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

**3. Wisconsin Power and Light Company**

[Docket No. ER97-4247-000]

Take notice that on August 18, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing Form Of Service Agreement for Non-Firm Point-to-Point Transmission Service establishing Market Responsive Energy, Incorporated (MREI) as a point-to-point transmission customer under the terms of WP&L's transmission tariff.

WP&L requests an effective date of June 25, 1997, and; accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. Boston Edison Company**

[Docket No. ER97-4248-000]

Take notice that on August 18, 1997, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for PacifiCorp Power Marketing, Inc. (PacifiCorp). Boston Edison requests that the Service Agreement become effective as of September 1, 1997.

Edison states that it has served a copy of this filing on PacifiCorp and the Massachusetts Department of Public Utilities.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**5. Arizona Public Service Company**

[Docket No. ER97-4249-000]

Take notice that on August 19, 1997, Arizona Public Service Company (APS), tendered for filing Service Agreements under APS' FERC Electric Tariff, Original Volume No. 3 with Sonat Power Marketing, L.P. (Sonat), American Hunter Energy, Inc. (Hunter), Western Power Services, Inc. (Western), and National Gas & Electric, L.P. (NG&E).

A copy of this filing has been served on the Arizona Corporation Commission, Sonat, Hunter, Western and NG&E.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**6. Orange and Rockland Utilities, Inc.**

[Docket No. ER97-4251-000]

Take notice that on August 18, 1997, Orange and Rockland Utilities, Inc. (O&R), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, a service agreement under which O&R will provide capacity and/or energy to Williams Energy Services Company (Williams).

O&R requests waiver of the notice requirement so that the service agreement with Williams becomes effective as of July 24, 1997.

O&R has served copies of the filing on The New York State Public Service Commission and Williams.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**7. Illinois Power Company**

[Docket No. ER97-4252-000]

Take notice that on August 18, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur,

Illinois 62526, tendered for filing firm transmission agreements under which PPG Industries, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1997.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**8. Commonwealth Energy Corporation**

[Docket No. ER97-4253-000]

Take notice that on August 18, 1997, Commonwealth Energy Corporation, a California corporation, tendered for filing Commonwealth Rate Schedule FERC No. 1, under which Commonwealth will engage in wholesale electric power and energy transactions as a marketer.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**9. Great Bay Power Corporation**

[Docket No. ER97-4254-000]

Take notice that on August 19, 1997, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between NP Energy Inc. and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The service agreement is proposed to be effective August 13, 1997.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**10. Northeast Utilities Service Company**

[Docket No. ER97-4255-000]

Take notice that on August 19, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing a First Amendment to Transmission Service Agreement between the NU System Companies and the City of Chicopee Municipal Lighting Plant (Chicopee).

NUSCO states that a copy of this filing has been mailed to Chicopee.

NUSCO requests that the First Amendment become effective on March 1, 1997, in order to coincide with the effective date of service under the New England Power Pool Open Access Transmission Tariff, filed on December 31, 1996, in FERC Docket Nos. OA97-237-000 and ER97-1079-000.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**11. Northeast Utilities Service Company**

[Docket No. ER97-4256-000]

Take notice that on August 19, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing a First Amendment to Transmission Service Agreement between the NU System Companies and the Town of South Hadley Electric Light Department (South Hadley).

NUSCO states that a copy of this filing has been mailed to South Hadley.

NUSCO requests that the First Amendment become effective on March 1, 1997, in order to coincide with the effective date of service under the New England Power Pool Open Access Transmission Tariff, filed on December 31, 1996, in FERC Docket Nos. OA97-237-000 and ER97-1079-000.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**12. Mid-Power Service Corp.**

[Docket No. ER97-4257-000]

Take notice that on August 19, 1997, Mid-Power Service Corp. (Mid-Power), petitioned the Commission for acceptance of Mid-Power Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Mid-Power intends to engage in wholesale electric power and energy purchases and sales as a marketer. Mid-Power is not in the business of generating or transmitting electric power.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**13. Commonwealth Electric Company**

[Docket No. ER97-4258-000]

Take notice that on July 7, 1997, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), tendered for filing their first quarterly report of transactions under their market-based power sales tariff (Tariffs) for the period of April 1, 1997 to June 30, 1997.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**14. Louisville Gas and Electric Company**

[Docket No. ER97-4259-000]

Take notice that on August 19, 1997, Louisville Gas and Electric Company, tendered for filing a copy of a service agreement between Louisville Gas and

Electric Company and Electric Clearinghouse, Inc., under Rate GSS.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**15. Louisville Gas and Electric Company**

[Docket No. ER97-4260-000]

Take notice that on August 19, 1997, Louisville Gas and Electric Company, tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and AYP Energy under Rate GSS.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**16. South Carolina Electric & Gas Company**

[Docket No. ER97-4261-000]

Take notice that on August 19, 1997, South Carolina Electric & Gas Company (SCE&G) submitted service agreements establishing Ohio Edison Company (OEC), New York State Electric & Gas Corporation (NYSE&G), Equitable Power Services Co. (EPS) and VTEC Energy, Inc. (VTEC), as customers under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon OEC, NYSE&G, EPS, VTEC, and the South Carolina Public Service Commission.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**17. Wisconsin Public Service Corporation**

[Docket No. ER97-4262-000]

Take notice that on August 19, 1997, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and Kansas City Power & Light Company. The Agreements provide for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 97-24216 Filed 9-11-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER97-2379-000, et al.]

**Minnesota Power & Light Company, et al., Electric Rate and Corporate Regulation Filings**

September 5, 1997.

Take notice that the following filings have been made with the Commission:

**1. Minnesota Power & Light Company**

[Docket No. ER97-2379-000]

Take notice that on August 29, 1997, Minnesota Power & Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* September 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**2. MidAmerican Energy Company**

[Docket No. ER97-2993-000]

Take notice that on August 11, 1997, MidAmerican Energy Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* September 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**3. Virginia Electric and Power Company**

[Docket No. ER97-3659-000]

Take notice that on August 13, 1997, Virginia Electric and Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* September 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. The Detroit Edison Company**

[Docket No. ER97-4216-000]

Take notice that on August 15, 1997, The Detroit Edison Company (Detroit