

of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet Nos. 112 and 113, to be effective October 1, 1997.

Trailblazer states that the filing was made to modify the provisions in Trailblazer's Tariff relating to its allocation and scheduling of capacity for firm service at secondary points when there is a constraint on the secondary path as opposed to the secondary point.

Trailblazer requested whatever waivers are necessary to permit the tariff sheets to become effective October 1, 1997.

Trailblazer states that a copy of the filing has been mailed to its customers and interested regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23796 Filed 9-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-82-000]

Viking Gas Transmission Company; Notice of Filing

September 3, 1997.

Take notice that on August 27, 1997, Viking Gas Transmission Company ("Viking") tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets to become effective October 1, 1997:

Ninth Revised Sheet No. 6
First Revised Sheet No. 6A

The purpose of this filing is to increase Viking's Annual Charge Adjustment ("ACA") from \$0.0020 per dekatherm to \$0.0022 per dekatherm as

permitted by Sections 154.204 and 154.402 of the Commission's Rules and Regulations, 18 CFR §§ 154.205, 154.402 (1997). Viking's authority to make this filing is set forth in Article XIX of the General Terms and Conditions of Viking's FERC Gas Tariff, First Revised Volume No. 1.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or the protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois Cashell,

Secretary.

[FR Doc. 97-23815 Filed 9-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-484-000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1997.

Take notice that Williams Natural Gas Company (WNG) on August 27, 1997, tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 214, Fourth Revised Sheet No. 254 and Second Revised Sheet No. 255, to be effective September 25, 1997.

WNG states that the purpose of this filing is to comply with Order No. 636-C, issued February 27, 1997. Paragraph (B) of the order directed that within 180 days of the issuance of the order, any pipeline with a right-of-first-refusal tariff provision containing a contract term longer than five years must revise its tariff consistent with the new cap therein. Ordering Paragraph (C) directed pipelines which have filed to recover GSR costs before the date of the order,

and whose GSR recovery proceedings have not been resolved by settlement or final and non-appealable Commission order, to file a proposed allocation of GSR costs to its interruptible customers. WNG has proposed a 5% allocation of GSR costs to interruptible customers. The above listed tariff sheets are being filed in compliance with the order.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23790 Filed 9-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-483-006]

Wyoming Interstate Company Ltd.; Notice of Tariff Compliance Filing

September 3, 1997.

Take notice that on August 27, 1997, Wyoming Interstate Company Ltd. ("WIC"), Post Office Box 1087, Colorado Springs, Colorado 80944, tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 2, First Revised Sheet No. 61 and First Revised Sheet No. 62 to be effective September 26, 1997.

WIC states it is making this filing to comply with the Order No. 636-6 (78 FERC ¶ 61,186) issued February 26, 1997 (Order). Specifically WIC states these sheets are filed to comply with ordering paragraph (B) of the Order which states "Within 180 days of the issuance of this order, any pipeline with a right of first refusal tariff provision containing a contract term cap longer

than five years must revise its tariff consistent with the new cap adopted herein."

WIC further states that copies of this filing have been served on WIC's jurisdictional customers and public bodies and that the filing is available for public inspection at WIC's offices in Colorado Springs, Colorado.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23789 Filed 9-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-503-000]

Wyoming Interstate Company; Notice of Tariff Filing

September 3, 1997.

Take notice that on August 29, 1997, Wyoming Interstate Company (WIC), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2 tariff, the tariff sheets listed in Appendix A to the filing, to be effective October 1, 1997.

WIC states as a result of implementing a posted fuel percentage retention for quantities received a WIC's transmission system coupled with the current tariff requirement of billing on receipt quantities, shippers can be billed overrun charges on the FL&U percentage. This can occur if the shippers nominate to deliver their full contract entitlement at the delivery point(s). Therefore WIC is proposing to modify its tariff to base entitlements and invoice shippers based on Point of Delivery Quantities. This will simplify the administration of WIC's firm contracts and will make WIC's tariff

consistent with the tariff of Colorado Interstate Gas Company which acts as operator of WIC.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23808 Filed 9-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-486-000]

Young Gas Storage Company Ltd.; Notice of Tariff Compliance Filing

September 3, 1997.

Take notice that on August 27, 1997, Young Gas Storage Company Ltd. ("Young"), Post Office Box 1087, Colorado Springs, Colorado 80944, tendered for filing to become part of its FERC gas tariff, Original Volume No. 1, Second Revised Sheet No. 71 to be effective September 26, 1997.

Young states it is making this filing to comply with the Order No. 636-C (78 FERC ¶ 61,186) issued February 26, 1997 (Order). Specifically Young states that sheet is filed to comply with ordering paragraph (B) of the Order which states "Within 180 days of the issuance of this order, any pipeline with a right of first refusal tariff provision containing a contract term cap longer than five years must revise its tariff consistent with the new cap adopted herein."

Young further states that copies of this filing have been served on Young's jurisdictional customers and public bodies and that this filing is available for public inspection at Young's offices in Colorado Springs, Colorado.

Any person desiring to protest this filing should file a motion to intervene

or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.214 and Sections 385.211 of the Commission's Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23792 Filed 9-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-82-000, et al.]

Auburndale Power Partners, et al.; Electric Rate and Corporate Regulation Filings

September 3, 1997.

Take notice that the following filings have been made with the Commission:

1. Auburndale Power Partners, Limited Partnership

[Docket No. EG97-82-000]

On August 22, 1997, Auburndale Power Partners, Limited Partnership, Suite 200, 12500 Fair Lakes Circle, Fairfax, Virginia 22033, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935, as added by section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that is engaged directly and exclusively in owning and operating an eligible facility located in Polk County, Florida, near the town of Auburndale. The facility consists of a 158.8 MW (net) topping-cycle cogeneration facility fueled by natural gas.

Comment date: September 23, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.