

statutory requirements are that the Comptroller General and/or agency shall have access to, and the right to, examine certain books, documents and records of the contractor for a period of 3 years after final payment. The record retention periods required of the contractor in the clauses are for compliance with the aforementioned statutory requirements. The information must be retained so that audits necessary for contract surveillance, verification of contract pricing, and reimbursement of contractor costs can be performed.

B. Annual Recordkeeping Burden

The annual recordkeeping burden is estimated as follows: Recordkeepers, 19,142; hours per recordkeeper, 3.34; total recordkeeping burden hours, 63,934; recordkeeping retention period, 3 years.

Obtaining Copies of Proposals

Requester may obtain copies of OMB applications or justifications from the General Services Administration, FAR Secretariat (MVRS), 1800 F Street, NW, Room 4037, Washington, DC 20405, telephone (202) 501-4755. Please cite OMB Control No. 9000-0034 in all correspondence.

Dated: September 3, 1997.

Sharon A. Kiser,

FAR Secretariat.

[FR Doc. 97-23679 Filed 9-5-97; 8:45 am]

BILLING CODE 6820-EP-P

DEPARTMENT OF DEFENSE

Department of the Army

Intent To Grant an Exclusive or Partially Exclusive License to Boron Biologicals

AGENCY: U.S. Army Research Laboratory, DOD.

ACTION: Notice of intent.

SUMMARY: In compliance with 37 CFR 404 *et seq.*, the Department of the Army hereby gives notice of its intent to grant to *Boron Biologicals, Inc.*, a corporation having its principle place of business at 620 Hutton Street, Raleigh, NC, 27606-1490, an exclusive or partially exclusive license under U.S. Patent 4,867,957, "Process for Making Polyphosphazenes", issued 19 Sep 1989. Anyone wishing to object to the granting of these licenses has 60 days from the date of this notice to file written objections along with supporting evidence, if any.

FOR FURTHER INFORMATION CONTACT:

Michael D. Rausa, U.S. Army Research Laboratory, Office of Research and Technology Applications, ATTN: AMSRL-CS-TT/Bldg. 434, Aberdeen Proving Ground, Maryland 21005-5425, Telephone: (410) 278-5028.

SUPPLEMENTARY INFORMATION: None.

Gregory D. Showalter,

Army Federal Register Liaison Officer.

[FR Doc. 97-23673 Filed 9-5-97; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-715-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

September 2, 1997.

Take notice that on August 27, 1997, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP97-715-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate the facilities necessary to establish three additional points of delivery to existing customers for firm transportation service under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate the necessary facilities to establish three new points of delivery for firm transportation service under part 284 of the Commission's regulations and existing authorized Rate Schedules and within certificated entitlements, as follows:

Customer/Point location	Residential	Estimated day design quantity (Dth)	Estimated annual quantity (Dth)
Columbia Gas of Ohio, Inc. Holmes County, Ohio	1	1.5	150
Mountaineer Gas Company Putnam County, West Virginia	1	1.5	150
Lincoln County, West Virginia	1	1.5	150

Columbia estimates that the cost to install the new taps to be approximately \$150 per tap and will be treated as an O&M expense.

Columbia states that the quantities to be provided through the new delivery points will be within Columbia's authorized level of services.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23668 Filed 9-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-713-000]

Cove Point LNG Limited Partnership; Notice of Request Under Blanket Authorization

September 2, 1997.

Take notice that on August 25, 1997, Cove Point LNG Limited Partnership (Cove Point), 2100 Cove Point Road, Lusby, Maryland 20657, filed in Docket No. CP97-713-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and

157.211) for authorization to construct and operate a new point of delivery to Washington Gas Light Company (WGL) in Charles County, Maryland, under Cove Point's blanket certificate issued in Docket No. CP94-59-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Cove Point requests authorization to construct and operate a delivery point, identified as the Gardiner Road Tap, to be located in Charles County, Maryland. Cove Point describes the Gardiner Road Tap as two 16-inch taps to be located on either side of a check valve located on Cove Point's 36-inch pipeline at or near Gardiner Road at the intersection of the Cove Point Pipeline and the facilities to

be constructed by WGL. Cove Point says that WGL's facilities, upon construction, will be interconnected to the Cove Point Pipeline by the Gardiner Road Tap. Cove Point indicates it will provide service through this delivery point pursuant to authorized rate schedules and within certificated entitlements as shown below:

Customer	Rate schedule	Estimated design day quantity (Dth)	Estimated annual quantity (Dth)
WGL	FTS	100,000	400,000
	FPS-1	50,000	500,000
	FPS-2	50,000	250,000

Cove Point explains that the construction and operation for the additional point of delivery has been requested by WGL for firm transportation and peaking service for residential and commercial use. Cove Point says that WGL has not requested an increase in the peak day entitlements in conjunction with this request to establish a new point of delivery. Therefore, Cove Point asserts there is no impact on its existing peak day obligations to its other customers as a result of the proposed new point of delivery. Cove Point relates that WGL has agreed to reimburse Cove Point 100% of the actual cost of construction to construct and operate this new point of delivery which is approximately \$75,000 which includes an amount for gross-up for income tax purposes.

Cove Point says it will comply with all of the environmental requirements of Section 157.206(d) of the Commission's regulations prior to the construction of any facilities. Cove Point states that it has obtained the appropriate environmental clearances from the Maryland State Historic Preservation Office and the United States Department of the Interior, Fish and Wildlife Service, for the proposed construction.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23665 Filed 9-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-300-000, et al.]

Dauphin Island Gathering Partners; Notice of Site Visit

September 2, 1997.

On September 9, 1997, the Office of Pipeline Regulation (OPR) staff will inspect pipeline construction in progress at locations offshore of Dauphin Island, Alabama.

All interested parties may attend. OPR staff will depart from the Mobile Airport by helicopter at 8:30 A.M. Those planning to attend the September 9, 1997 site inspection must provide their own transportation.

For further information, call Paul McKee, Office of External Affairs, at (202) 208-1088.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23666 Filed 9-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-711-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 2, 1997.

Take notice that on August 25, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismark, North Dakota 58501, filed a request with the Commission in Docket No. CP97-711-000, pursuant to Sections 157.205, 157.211 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to upgrade an existing delivery meter and associated appurtenant facilities by abandoning certain existing facilities and constructing and operating upgraded facilities to effectuate increased natural gas transportation deliveries to Interenergy Corporation (Interenergy) authorized in blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston states that Interagency has requested the upgrade of the existing Hiland Plant delivery meter and associated appurtenant facilities in Washakie County, Wyoming, to allow Williston Basin to accommodate increased deliveries of natural gas to be used as an emergency source of fuel for its gas compressors. The existing metering and appurtenant facilities are currently too small to accommodate the increased delivery requested by Interenergy. Therefore, Williston Basin proposes to replace the existing delivery