

Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide non-firm point-to-point service to The Energy Authority as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: August 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. PECO Energy Company

[Docket No. ER97-3943-000]

Take notice that on July 29, 1997, PECO Energy Company (PECO), filed a summary of transactions made during the second quarter of calendar year 1997 under PECO's Electric Tariff Original Volume No. 1 accepted by the Commission in Docket No. ER95-770, as subsequently amended and accepted by the Commission in Docket No. ER97-316.

Comment date: August 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. New York State Electric & Gas Corporation

[Docket No. ER97-3944-000]

Take notice that on July 29, 1997, New York State Electric & Gas Corporation (NYSEG), filed a Service Agreement between NYSEG and New York State Electric & Gas Corporation, (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed and effective on January 29, 1997 with revised sheets effective on February 7, 1997, in Docket No. OA97-571-000 and OA96-195-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of July 1, 1997 for the New York State Electric & Gas Corporation Service Agreement. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: August 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. New York State Electric & Gas Corporation

[Docket No. ER97-3945-000]

Take notice that on July 21, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing a Notice of Cancellation of Transmission Service Agreement # 31

under NYSEG's Open Access Transmission Tariff.

NYSEG requests that this cancellation become effective June 30, 1997.

Comment date: August 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. New York State Electric & Gas Corporation

[Docket No. OA96-195-005]

Take notice that on July 24, 1997, New York State Electric & Gas Corporation tendered for filing its refund report in the above-referenced docket.

Comment date: August 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22589 Filed 8-25-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL97-52-000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 18, 1997.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corporation

[Docket No. EL97-52-000]

Take notice that on August 12, 1997, Niagara Mohawk Power Corporation (Niagara Mohawk) filed a Petition for a Declaratory Order that new or modified transmission service of Replacement

Power must be under Niagara Mohawk's Open Access Tariff.

A copy of this filing has been served on the New York State Public Service Commission, the Power Authority of the State of New York, and customers taking service under Niagara Mohawk Rate Schedule No. 19.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Western Systems Power Pool

[Docket No. ER91-195-029]

Take notice that on August 8, 1997, the Western Systems Power Pool (WSPP) filed certain information to update its July 30, 1997, quarterly filing. This data is required by Ordering Paragraph (D) of the Commission's June 27, 1991 Order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992, Order On Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

3. Illinois Power Company

[Docket No. ER97-3946-000]

Take notice that on July 29, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Pennsylvania Power & Light Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 1, 1997.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Ohio Edison Company, Pennsylvania Power Company

[Docket No. ER97-3947-000]

Take notice that on July 29, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements for Non-Firm Point-to-Point Transmission Service with GPU Energy, Wabash Valley Power Association, Inc., Allegheny Power and MidCon Power Services Corp., and Ohio Edison Company pursuant to Ohio Edison's Open Access Tariff. These Service Agreements will enable the parties to

obtain Non-Firm Point-to-Point Transmission Service in accordance with the terms of the Tariff.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Boston Edison Company

[Docket No. ER97-3948-000]

Take notice that on July 29, 1997, Boston Edison Company (Boston Edison), tendered for filing a Standstill Agreement between itself and The Boylston Municipal Light Department, City of Holyoke Gas & Electric Department, Hudson Light and Power Department, Littleton Electric Light & Water Departments, Marblehead Municipal Light Department, Middleborough Gas and Electric Department, North Attleborough Electric Department, Peabody Municipal Light Plant, Shrewsbury's Electric Light Plant, Templeton Municipal Light Plant, Wakefield Municipal Light Department, West Boylston Municipal Lighting Plant, and Westfield Gas & Electric Light Department (Municipals). The Standstill Agreement extends through September 30, 1997, the time in which the Municipals may institute a legal challenge to the 1995 true-up bill under their respective contracts to purchase power from Boston Edison's Pilgrim Nuclear Station.

Boston Edison requests waiver of the Commission's notice requirement to allow the Standstill Agreement to become effective August 1, 1997.

The Standstill Agreement relates to the following Boston Edison FERC Rate Schedules:

- (1) Supplement to Rate Schedule No. 77—Standstill Agreement with Boylston Municipal Light Department
- (2) Supplement to Rate Schedule No. 79—Standstill Agreement with Holyoke Gas and Electric Department
- (3) Supplement to Rate Schedule No. 81—Standstill Agreement with Westfield Gas and Electric Light Department
- (4) Supplement to Rate Schedule No. 83—Standstill Agreement with Hudson Light and Power Department
- (5) Supplement to Rate Schedule No. 85—Standstill Agreement with Littleton Electric Light and Water Department
- (6) Supplement to Rate Schedule No. 87—Standstill Agreement with Marblehead Municipal Light Department
- (7) Supplement to Rate Schedule No. 89—Standstill Agreement with North Attleborough Electric Department
- (8) Supplement to Rate Schedule No. 91—Standstill Agreement with Peabody Municipal Light Plant
- (9) Supplement to Rate Schedule No. 93—Standstill Agreement with Shrewsbury's Electric Light Plant
- (10) Supplement to Rate Schedule No. 95—Standstill Agreement with Templeton Municipal Light Plant

(11) Supplement to Rate Schedule No. 97—Standstill Agreement with Wakefield Municipal Light Department

(12) Supplement to Rate Schedule No. 99—Standstill Agreement with West Boylston Municipal Lighting Plant

(13) Supplement to Rate Schedule No. 102—Standstill Agreement with Middleborough Gas and Electric Department

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Idaho Power Company

[Docket No. ER97-3949-000]

Take notice that on July 29, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff, between Idaho Power Company and Constellation Power Source, Inc., and Idaho Power Company and Western Resources.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Houston Lighting & Power Company

[Docket No. ER97-3950-000]

Take notice that on July 29, 1997, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Tex-La Electric Cooperative of Texas, Inc. (Tex-La) for Firm Transmission Service under HL&P's FERC Electric Tariff, Second Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of August 1, 1997.

Copies of the filing were served on Tex-La and the Public Utility Commission of Texas.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Yadkin, Inc.

[Docket No. ER97-3951-000]

Take notice that on July 29, 1997, Yadkin, Inc., tendered for filing a summary of activity for the quarter ending June 30, 1997.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER97-3952-000]

Take notice that on July 29, 1997, Northern Indiana Public Service Company, tendered for filing its Transaction Report for short-term transactions for the second quarter of 1997 pursuant to the Commission's

order issued January 10, 1997 in Northern Indiana Public Service Company, 78 FERC ¶ 61,015 (1997).

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Boston Edison Company

[Docket No. ER97-3953-000]

Take notice that on July 29, 1997, Boston Edison Company (Boston Edison), tendered for filing a Standstill Agreement between itself and Commonwealth Electric Company (Commonwealth). The Standstill Agreement extends through September 30, 1997 the time in which Commonwealth may institute a legal challenge to the 1995 true-up bill under Boston Edison's FERC Rate Schedule No. 68, governing sales to Commonwealth from the Pilgrim Nuclear Station.

Boston Edison requests waiver of the Commission's notice requirement to allow the Standstill Agreement to become effective August 1, 1997.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Unicom Power Marketing, Inc.

[Docket No. ER97-3954-000]

Take notice that on July 28, 1997, Unicom Power Marketing, Inc. (PMI), filed with the Federal Energy Regulatory Commission its FERC Electric Rate Schedule No. 1, an application for blanket authorizations and for certain waivers of the Commission's Regulations. PMI is not currently in the business of generating, transmitting or distributing electricity. PMI intends to engage in transactions in which PMI sells electricity at rates and on terms and conditions that are negotiated with the purchasing party.

PMI has requested expedited action on its filing so that the Commission may accept PMI's rate schedule for filing to become effective as soon as possible. PMI has also served a copy of the application on the state utility commissions that regulate its public utility affiliates, the Illinois Commerce Commission and the Indiana Utility Regulatory Commission.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Maine Public Service Company

[Docket No. ER97-3958-000]

Take notice that on July 25, 1997, Maine Public Service Company submitted a Quarterly Report of Transactions for the period April 1 through June 30, 1997. This filing was made in compliance with Commission

orders dated May 31, 1995 (Docket No. ER95-851) and April 30, 1996 (Docket No. ER96-780).

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Illinois Power Company

[Docket No. ER97-3959-000]

Take notice that on July 29, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which NP Energy, Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 21, 1997.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Commonwealth Edison Company

[Docket No. ER97-3960-000]

Take notice that on July 29, 1997, Commonwealth Edison Company (ComEd) submitted for filing a Short-Term Firm Service Agreement with Wisconsin Electric Power Company (WEPCO), a Non-Firm Service Agreement with Constellation Power Source, Inc., (CPS), and a Non-Firm Service Agreement with The Energy Authority, Inc. (TEA), under the terms of ComEd's Open Access Transmission Tariff (OATT). ComEd also submitted a revised Index of Customers reflecting the three new additions and a name change for current customer, LG&E Power Marketing, Inc.

ComEd requests an effective date of July 3, 1997, for the service agreement with WEPCO, and an effective date of June 27, 1997, for the service agreements with CPS and TEA, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon WEPCO, CPS, TEA, LG&E Energy Marketing, Inc., and the Illinois Commerce Commission.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Southwestern Public Service Company

[Docket No. ER97-3961-000]

Take notice that on July 29, 1997, Southwestern Public Service Company (Southwestern) submitted a Quarterly Report under Southwestern's market-based sales tariff. The report is for the period of April 1, 1997 through June 30, 1997.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22591 Filed 8-25-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing With the Commission and Ready for Environmental Analysis

August 20, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Exemption From Licensing.

b. *Project No.:* P-11549-001.

c. *Date Filed:* January 21, 1997.

d. *Applicant:* Dunkirk Water Power Company, Inc.

e. *Name of Project:* Dunkirk Hydro Project.

f. *Location:* On the Yahara River, near Dunkirk, Dane County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825.

h. *Applicant Contact:* Mr. Thomas J. Reiss, P.O. Box 353, 319 Hart Street, Watertown, WI 53094, (414) 261-7975.

i. *FERC Contact:* Chris Metcalf (202) 219-2810.

j. *Deadline Date:* See paragraph D4.

k. *Status of Environmental Analysis:* This application has been accepted, and is ready for environmental analysis at this time—see attached paragraph D4.

1. *Description of Project:* The proposed run-of-river project consists

of: (1) an existing 20-foot-high and 800-foot-long concrete dam; (2) an existing 70-acre reservoir with storage capacity of 270 acre-feet at normal pool elevation 832.0 ± 0.3 feet National Geodetic Vertical Datum; (3) a concrete headrace canal approximately 20-foot-wide and 100-foot-long; (4) a 35-foot by 60-foot concrete and brick powerhouse housing one 125-kilowatt (kW) generator and one 220-kW generator for a total project installed capacity of 345-kW; (5) a new underground transmission line; and (6) appurtenant facilities. The applicant estimates that the total average annual generation would be 1.0 million kilowatthours. The applicant has secured a long term lease from the owner of the dam, Dunkirk Dam Lake District, PO Box 83, Stoughton, WI 53589, which provides all necessary real property interests to develop and operate the project.

m. *Purpose of Project:* Project power would be sold to a local utility company.

n. *This notice also consists of the following standard paragraphs:* A2, A9, B1, and D4.

o. *Available Locations of Application:*

A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files and Maintenance Branch, located at 888 First Street, N.E., Room 2A-1, Washington, D.C. 20426, or by calling (202) 208-2326. A copy is also available for inspection and reproduction at Dunkirk Water Power Company, Inc., P.O. Box 353, 319 Hart Street, Watertown, WI 53094, (414) 261-7975.

A2. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A9. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be