copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Herman Le-Doux, Department of Energy, Los Alamos Area Office, 528 35th Street, Los Alamos, NM 87185–5400.

Issued at Washington, DC on August 19, 1997.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 97–22627 Filed 8–25–97; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Savannah River Site

AGENCY: Department of Energy. **ACTION:** Notice of Open Meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Savannah River Site.

DATES AND TIMES: Monday, September 22, 1997: 4:00 p.m.–9:00 p.m.; Tuesday, September 23, 1997: 8:30 a.m.–4:00 p.m.

ADDRESSES: Marine Corps Air Station—Beaufort, U.S. Highway 21, Beaufort, South Carolina.

FOR FURTHER INFORMATION CONTACT:

Gerri Flemming, Public Accountability Specialist, Environmental Restoration and Solid Waste Division, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, S.C. 29802, (803) 725–5374.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management and related activities.

Tentative Agenda

Monday, September 22, 1997

4:00 p.m.—Executive committee meeting

6:00 p.m.—Public comment session (5-minute rule)

6:30 p.m.—Board Overview— Presentation

7:00 p.m.—Issues-based subcommittee meetings

9:00 p.m.—Adjourn

Tuesday, September 23, 1997

8:30 a.m. Approval of minutes, agency updates (15 minutes) Public comment session (5-minute rule) (30 minutes), Environmental restoration and waste management subcommittee report (2 hours), Nuclear materials management subcommittee (45 minutes)

12:00 p.m.—Lunch

1:00 p.m.—DOE Emergency
Preparedness Program (30 minutes)
Administrative subcommittee report
(45 minutes)—Includes by-laws
amendment proposal (membership
selection), Risk management & future
use subcommittee report (30 minutes),
National Dialogue discussion (30
minutes), Facilitator update (15
minutes), Outreach subcommittee
report (15 minutes)

4:00 p.m.—Adjourn

If necessary, time will be allotted after public comments for items added to the agenda, and administrative details. A final agenda will be available at the meeting Monday, September 22, 1997.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gerri Flemming's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585, between 9:00 a.m. and 4 p.m., Monday–Friday except Federal holidays. Minutes will also be available by writing to Gerri Flemming, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, S.C. 29802, or by calling her at (803) 725–5374.

Issued at Washington, DC, on August 20, 1997.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 97–22628 Filed 8–25–97; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR97-9-000]

AIM Pipeline Company; Notice of Informal Settlement Conference

August 20, 1997.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Thursday, September 4, 1997, at 10:00 A.M. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Attendance will be limited to the parties and staff. For additional information, please contact Fred Ni at (202) 208–2218.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–22595 Filed 8–25–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-451-000]

Questar Pipeline Company; Notice of Tariff Filing

August 20, 1997.

Take notice that on August 15, 1997, Questar Pipeline Company, tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet Nos. 75B and 75C to be effective September 15, 1997.

Questar states that through this tariff filing, Section 11.1(i) of Part 1 of the General Terms and Conditions of its tariff will be revised by implementing a second batch period for acceptance and processing of intra-day nominations received after 4:01 p.m. each gas day.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–22592 Filed 8–25–97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-411-001]

Sea Robin Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

August 20, 1997.

Take notice that on August 15, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets set forth on Appendix A to the filing pursuant to § 154.203 of the Commission's Regulations and Section 4 of the Natural Gas Act to become effective August 1, 1997.

On July 1, 1997, Sea Robin submitted a filing with the Commission in the above-captioned docket to create a new rate schedule on Sea Robin's system to provide a new, flexible firm service for any eligible shipper. Such new, firm service, Rate Schedule FTS-2, provides firm transportation at a volumetric rate provided that shippers maintain a throughput level of 80% of Maximum Daily Quantity (MDQ). In the Commission's "Order Accepting and Suspending Tariff Sheets Subject to Conditions" dated July 31, 1997, the Commission accepted Sea Robin's filing subject to certain conditions. Specifically, the Commission required Sea Robin to clarify the following to its tariff language in its new Rate Schedule FTS-2:

(i) That FTS-2 shippers are eligible for permanent releases under Sea Robin's capacity release program;

(ii) How the billing mechanism for FTS-2 shippers billed a reservation charge will work to allow these shippers time to release capacity;

(iii) To incorporate certain handwritten language which was filed and served but not included in its electronic filing; and

(iv) That Sea Robin will consider at minimum the guaranteed revenue (the 80% throughput level) when evaluating requests under Rate Schedule FTS–2 to determine net present value when allocating capacity.

In addition, the Commission required Sea Robin to submit workpapers consistent with the requirement set forth in § 154.202(a)(1)(viii) of the Commission's Regulations.

In addition to the sheets clarifying the issues contained in the Order and the workpapers required by the Order, Sea Robin states that it has filed four revised sheets which contain Sea Robin's allocation procedures under Sections 3 and 2 of the General Terms and Conditions to its existing tariff. Sea Robin has included these sheets in order to insure that the new service is included under those procedures.

Sea Robin has requested to place the tariff sheets into effect August 1, 1997.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–22594 Filed 8–25–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-450-000]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

August 20, 1997.

Take notice that on August 15, 1997, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Sheet No. 324. Tennessee states that this filing is in compliance with Ordering Paragraph (B) of the Commission's February 27, 1997 Order on Remand in Docket Nos. RM91–11–006 and RM87–34–072. Order No. 636–C, 78 FERC ¶61,186 (1997).

Tennessee further states that the revised tariff sheet establishes a new contract term cap of five years for its right-of-first-refusal tariff provisions consistent with the new cap established in Order No. 636–C. Tennessee requests an effective date of September 15, 1997.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR ons §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in $\S 154.210$ of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22593 Filed 8-25-97; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2977-001, et al.]

Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

August 19, 1997.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Edison Company

[Docket No. ER97-2977-001]

Take notice that on July 25, 1997, Commonwealth Edison Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Montaup Electric Company

[Docket No. ER97-3358-000]

Take notice that on August 7, 1997, Montaup Electric Company tendered for filing an amendment in the abovereferenced docket.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Northern Electric Power Co., L.P.

[Docket No. ER97-3956-000]

Take notice that on July 30, 1997, Northern Electric Power Co. (Northern), tendered for filing, pursuant to 18 CFR 35.13, a proposed amendment to its Rate Schedule FERC No. 1. Proposed