

state regulatory commissions, and all parties on the official service list in Docket No. RP94-158, *et al.*

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with § 385.211 of the Commission's regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing is on file with the Commission and is available for public inspection in the Commission's Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21764 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-603-001]

Egan Hub Partners, L.P.; Notice of Petition to Amend

August 12, 1997.

Take notice that on August 8, 1997, Egan Hub Partners, L.P. (Egan Hub) 44084 Riverside Parkway, Suite 340, Leesburg, Virginia 20176, filed, in Docket No. CP97-603-001, an amendment to its pending application in Docket No. CP97-603-000 requesting authorization to operate each of the previously certificated Compressor Units 3 and 4 at the Egan Hub Storage Facility in Acadia Parish, Louisiana at its full rated horsepower of 4,450, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before September 12, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing

therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21752 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-684-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

August 12, 1997.

Take notice that on August 6, 1997, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP97-684-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to upgrade the existing Deming Industrial Park Meter Station, located in Luna County, New Mexico, thereby permitting additional firm deliveries of natural gas to the City of Deming, New Mexico (Deming), under El Paso's certificate issued in Docket No. CP82-435-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso proposes to upgrade the existing Deming Industrial Park Meter Station, located in Section 7, Township 24 South, Range 8 West, Luna County, New Mexico, by adding one 2-inch O.D. senior orifice meter and modifying the existing EFM for dual run capability. El Paso states the upgraded metering facilities, upon completion, will have a maximum peak day capacity of 1,800 Mcf of natural gas. El Paso asserts that it has sufficient mainline peak day capacity to transport and deliver such gas volumes without detriment or disadvantage to El Paso's other customers.

El Paso states that Deming will reimburse them for the costs related to the upgrade of the Deming Industrial Park Meter Station, estimated to be \$17,300, including respective overhead and contingency fees.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21753 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-114-006]

Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

August 12, 1997.

Take notice that on August 7, 1997, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet to become effective August 1, 1997:

Fifth Revised Sheet No. 203

Equitrans states that the purpose of this filing is to comply with the Commission's Letter Order issued on July 28, 1997 in the captioned docket. The Commission found that the textual changes were acceptable for Fourth Revised Sheet No. 202, however, the tariff sheet was incorrectly paginated and should have been Fifth Revised Sheet No. 203 instead of Sheet No. 202.

Pursuant to § 154.205 and any other applicable provision of the Commission's Regulations, Equitrans requests that the Commission grant any waivers necessary to permit the proposed tariff sheet to take effect on August 1, 1997.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21760 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-154-006]

Koch Gateway Pipeline Company; Notice of Compliance Filing

August 12, 1997.

Take notice that on August 8, 1997, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet to become effective August 1, 1997:

First Revised Sheet No. 2402
Second Revised Sheet No. 2403
First Revised Sheet No. 2404
First Revised Sheet No. 2405
Original Sheet No. 2406

In compliance with the Commission's Letter Order issued July 29, 1997, in the above captioned docket, Koch states that this filing reflects GISB Standard 4.3.6 to become effective August 1, 1997.

Koch also states that it has served copies of this filing upon each person designated on the official service list compiled by the secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with § 385.211 of the Commission's rules and regulations. All such protests must be filed as provided by § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21763 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-443-000]

Northern Border Pipeline Company; Notice of Compliance Filing

August 12, 1997.

Take notice that on August 8, 1997, Northern Border Pipeline Company (Northern Border) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to become effective September 8, 1997:

First Revised Sheet Number 119

Northern Border asserts that the purpose of this filing is to comply with the Order No. 636-C, issued February 27, 1997, in Docket Nos. RM91-11-006 and RM87-34-072. In Order No. 636-C, the Commission required that any pipeline with a right-of-first refusal tariff provision containing a contract term longer than five years revise its tariff to reflect the new five year cap.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21765 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-116-000]

OkTex Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 12, 1997.

Take notice that on August 7, 1997, OkTex Pipeline Company (OkTex) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the

following tariff sheet, with an effective date of October 1, 1997:

Tenth Revised Sheet No. 5

OkTex states that the Tenth Revised Sheet No. 5 increases the OkTex Annual Charge Adjustment Clause (ACA) from \$0.0020 to \$0.0021 per Dekatherm.

OkTex states that copies of the filing were served upon the Company's jurisdictional customers and upon interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21766 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2114-060]

Public Utility District No. 2 of Grant County, Washington; Notice of Application for Approval of Canadian Entitlement Allocation Extension Agreement Beyond the Term of the License

August 12, 1997.

On July 24, 1997, pursuant to Section 22 of the Federal Power Act, 16 U.S.C. § 815, Public Utility District No. 2 of Grant County, Washington (Grant), filed an application requesting Commission approval of the Canadian Entitlement Allocation Extension Agreement (CEAA) for the Priest Rapids Project No. 2114, for a period extending approximately 19 years beyond the 2005 expiration date of the license. The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.