

valve, miscellaneous station piping and appurtenances and installing as replacement facilities two 6-inch regulators, one 8-inch orifice meter, an 8-inch \times dual 8-inch relief valve, larger miscellaneous station piping and appurtenances. It is stated that the proposed upgrade is designed to increase the maximum delivery capacity of the meter station from its existing approximately 21,951 Dt per day to approximately 41,213 Dt per day at 400 psig, as limited by the meters.

Northwest states that pursuant to a Facilities Agreement between Northwest and Intermountain dated July 15, 1997, that Intermountain will perform the proposed upgrade activities and will become a joint-owner of the Idaho State Penitentiary Meter Station. It is indicated that based on the ratio of the estimated upgrade cost for which Intermountain will be responsible to the original costs of the existing facilities, Intermountain will own 49 percent of the meter station. It is averred that Northwest will continue to own and operate the mainline interconnect facilities to the meter station, and that Northwest will continue to maintain and operate the upgraded Idaho State Penitentiary Meter Station as part of its open-access transportation system.

Northwest further states that Intermountain will pay all costs associated with the proposed upgrade, currently estimated to be approximately \$115,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no request is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20812 Filed 8-6-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-138-005]

Shell Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 1, 1997.

Take notice that on July 30, 1997, Shell Gas Pipeline Company (SGPC) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Substitute Second Revised Sheet No. 137 in compliance with the Commission's Order No. 587-C to become effective November 1, 1997.

SGPC states the purpose of the filing is to comply with the letter order issued on July 18, 1997, in Docket No. RP97-138-004, whereby SGPC was directed to file actual tariff Sheet No. 137 within 15 days from the date of the letter order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20802 Filed 8-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-644-000]

Texas Eastern Transmission Corporation; Notice of Application

August 1, 1997.

Take notice that on July 16, 1997, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP97-644-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to PanEnergy Field Services, Inc. ("Field Services") the Bethany-Longstreet Lateral, Salem Field Lateral, Provident City Line, Bonorden Lateral, and North

Morales Lateral along with the meter stations and appurtenances associated with such facilities (Facilities). The Facilities are located in Lavaca, Jackson, and Victoria, Counties, Texas, and Caddo and DeSoto Parishes, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Eastern states that the natural gas reserves attached to the Facilities are depleting, the Facilities are substantially underutilized, and Texas Eastern does not propose to make any extensions or additions to the Facilities in the foreseeable future.

Texas Eastern states that it is advised by Field Services that the acquisition of the Facilities by Field Services will provide Field Services access to additional supplies of natural gas for gathering through the Facilities, resulting in the access of additional supplies of natural gas for Texas Eastern's shippers and the interstate pipeline grid. Texas Eastern is also advised that Field Services will either arrange for the purchase of production from those wells currently attached to the Facilities or enter into gas gathering arrangements that will have no adverse rate impact on the existing production of those producers and shippers currently utilizing the Facilities.

Any person desiring to be heard or to make any protest with reference to said Application should on or before August 22, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds

that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20814 Filed 8-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-430-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 1, 1997.

Take notice that on July 29, 1997, Texas Gas Transmission Corporation (Texas Gas) tendered for filing the following revised tariff sheets to its FERC Gas Tariff, First Revised Volume No. 1:

Second Revised Twenty-first Revised Sheet
No. 10

Second Revised Fourth Revised Sheet No.
10A

Second Revised Eighteenth Revised Sheet
No. 11

The revised tariff sheets are being filed to suspend collection of the GSR surcharges collected from its NNS, FT, and SGT customers pursuant to Section 33.3 of Texas Gas' General Terms and Conditions. The current GSR surcharges resulted from Texas Gas' settlement in Docket No. RP94-119-000, *et al.*, which was accepted by Commission Letter Order dated September 18, 1995. Upon the payments of June invoices by transportation customers, Texas Gas will have fully recovered the portion of its GSR costs which are allocated to firm services in accordance with the provisions of the settlement, which are detailed in Section 33.3 of the General Terms and Conditions.

Texas Gas requests an effective date of July 1, 1997, for the proposed tariff sheets.

Copies of the revised tariff sheets are being mailed to Texas Gas' affected jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20800 Filed 8-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-656-000]

Texas Gas Transmission Corporation; Notice of Application

August 1, 1997.

Take notice that on July 21, 1997, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP97-656-000 an application pursuant to Section 7(c) of the Natural Gas Act authorization to construct and operate a 4,600 horsepower compressor engine and associated facilities at the Haughton, Louisiana Compressor Station in Bossier Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Gas proposes to install and operate the compressor in order to expand the capacity of its North Louisiana supply lateral to accommodate firm transportation service for Union Pacific Fuels, Inc.

It is said that the estimated cost of construction is \$5,980,000. It is further said that Texas Gas seeks to roll the costs and revenues of the project into its systemwide rates.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before August 22, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to

intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Gas to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20811 Filed 8-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-676-000]

Viking Gas Transmission Company; Notice of Request Under Blanket Authorization

August 1, 1997.

Take notice that on July 30, 1997, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed a request with the Commission in Docket No. CP97-676-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to add a new delivery point for transportation services that Viking currently provides for Northern States Power Company