

Commission's "Order on Rehearing" issued on July 21, 1997 in Docket No. RP97-116-004. As directed, Koch revised the tariff sheets to allow Customers requesting new firm transportation thirty (30) days to execute a service agreement after its tender by Koch if the term of the contract is greater than one year and the agreement to be executed is not identical to the original request for service submitted by the Customer. If the original request by the Customer is identical to the contract to be executed then the tariff language approved in a letter order dated June 6, 1997, shall remain in effect.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-20804 Filed 8-6-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR95-7-000]

Longhorn Partners Pipeline; Notice of Petition for Further Review of Asset Valuation

August 1, 1997.

Take notice that on July 31, 1997, Longhorn Partners Pipeline, L.P. (Longhorn), pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 387.207, and the Commission's Order on Petition for Declaratory Order issued December 20, 1995, 73 FERC ¶ 61,355 (1995), filed a petition for further review of the asset valuation that was the subject of the 1995 order.

The 1995 order allowed Longhorn to include in its cost of service the full purchase price of a crude oil pipeline to be acquired from Exxon Pipeline Company (Exxon). The 1995 order provided, however, that "if Exxon or any of its affiliates should become an equity owner of the [Longhorn] system,

the proper valuation of the Baytown to Crane segment, as to Exxon's ownership, shall be subject to further review." 73 FERC ¶ 61,355 at 62,113.

Longhorn indicates that Exxon will acquire an equity interest in the Longhorn partnership. Accordingly, Longhorn requests a further valuation review and a determination that it may use in its cost of service the purchase price of the pipeline segment it is acquiring from Exxon, notwithstanding Exxon's anticipated equity participation in the Longhorn Partnership.

Any person desiring to be heard or to protest said filing must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 18 CFR 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before August 15, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-20806 Filed 8-6-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-140-006]

Louisiana-Nevada Transit Company; Notice of Proposed Changes in FERC Gas Tariff

August 1, 1997.

Take notice that on July 29, 1997, Louisiana-Nevada Transit Company (LNT), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to be effective November 1, 1997:

Fourth Revised Sheet No. 11
Third Revised Sheet No. 27
First Revised Sheet No. 27A
Second Revised Sheet No. 28
Second Revised Sheet No. 54
Second Revised Sheet No. 60
Original Sheet No. 62
Original Sheet Nos. 63-64

LNT states that the revised tariff sheets are filed to comply with the Commission's directives in Order No.

587-C issued in Docket No. RM96-1-004 and its June 25, 1997, Order issued in the captioned proceedings.

LNT states that copies of the filing were served on all affected entities.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file and available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-20803 Filed 8-6-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-673-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

August 1, 1997.

Take notice that on July 29, 1997, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP97-673-000 a request pursuant to Sections 157.205, 157.216, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216, and 157.211) for authorization to partially abandon certain existing facilities at its Idaho State Penitentiary Meter Station in Ada County, Idaho, and to construct and operate upgraded replacement facilities, to accommodate a request by Intermountain Gas Company (Intermountain) for increased delivery capabilities at this point for service under authorized firm transportation agreements. Northwest makes such request under its blanket certificate issued in Docket No. CP82-433, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northwest proposes that the Idaho State Penitentiary Meter Station be upgraded by removing the existing 2-inch and 3-inch regulators, one 6-inch orifice meter, the 4-inch x 6-inch relief

valve, miscellaneous station piping and appurtenances and installing as replacement facilities two 6-inch regulators, one 8-inch orifice meter, an 8-inch \times dual 8-inch relief valve, larger miscellaneous station piping and appurtenances. It is stated that the proposed upgrade is designed to increase the maximum delivery capacity of the meter station from its existing approximately 21,951 Dt per day to approximately 41,213 Dt per day at 400 psig, as limited by the meters.

Northwest states that pursuant to a Facilities Agreement between Northwest and Intermountain dated July 15, 1997, that Intermountain will perform the proposed upgrade activities and will become a joint-owner of the Idaho State Penitentiary Meter Station. It is indicated that based on the ratio of the estimated upgrade cost for which Intermountain will be responsible to the original costs of the existing facilities, Intermountain will own 49 percent of the meter station. It is averred that Northwest will continue to own and operate the mainline interconnect facilities to the meter station, and that Northwest will continue to maintain and operate the upgraded Idaho State Penitentiary Meter Station as part of its open-access transportation system.

Northwest further states that Intermountain will pay all costs associated with the proposed upgrade, currently estimated to be approximately \$115,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no request is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20812 Filed 8-6-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-138-005]

Shell Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 1, 1997.

Take notice that on July 30, 1997, Shell Gas Pipeline Company (SGPC) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Substitute Second Revised Sheet No. 137 in compliance with the Commission's Order No. 587-C to become effective November 1, 1997.

SGPC states the purpose of the filing is to comply with the letter order issued on July 18, 1997, in Docket No. RP97-138-004, whereby SGPC was directed to file actual tariff Sheet No. 137 within 15 days from the date of the letter order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20802 Filed 8-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-644-000]

Texas Eastern Transmission Corporation; Notice of Application

August 1, 1997.

Take notice that on July 16, 1997, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP97-644-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to PanEnergy Field Services, Inc. ("Field Services") the Bethany-Longstreet Lateral, Salem Field Lateral, Provident City Line, Bonorden Lateral, and North

Morales Lateral along with the meter stations and appurtenances associated with such facilities (Facilities). The Facilities are located in Lavaca, Jackson, and Victoria, Counties, Texas, and Caddo and DeSoto Parishes, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Eastern states that the natural gas reserves attached to the Facilities are depleting, the Facilities are substantially underutilized, and Texas Eastern does not propose to make any extensions or additions to the Facilities in the foreseeable future.

Texas Eastern states that it is advised by Field Services that the acquisition of the Facilities by Field Services will provide Field Services access to additional supplies of natural gas for gathering through the Facilities, resulting in the access of additional supplies of natural gas for Texas Eastern's shippers and the interstate pipeline grid. Texas Eastern is also advised that Field Services will either arrange for the purchase of production from those wells currently attached to the Facilities or enter into gas gathering arrangements that will have no adverse rate impact on the existing production of those producers and shippers currently utilizing the Facilities.

Any person desiring to be heard or to make any protest with reference to said Application should on or before August 22, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds