

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER97-2658-000]

Puget Sound Energy, Inc., Notice of Filing

July 28, 1997.

Take notice that on June 16, 1997, Puget Sound Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 5, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-20277 Filed 7-31-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP97-652-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

July 28, 1997.

Take notice that on July 18, 1997, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP97-652-000 a request pursuant to sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct, install, own and operate a new sales tap and associated pipeline facilities for Sprague Energy Corp. (Sprague), under the blanket certificate issued in Docket No. CP82-426-000, pursuant to section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file

with the Commission and open to public inspection.

Transco proposes to install a 4-inch hot tap on Transco's existing 24-inch McMullen Lateral and approximately 25 feet of associated pipeline, all in Victoria County, Texas. According to Transco, Sprague proposes to construct, install and own a dual 4-inch meter run, which will be owned and constructed by Sprague and operated and maintained by Transco. Additionally, Transco states that Sprague will construct, or cause to be constructed, appurtenant facilities which will enable it to receive gas from Transco at the new sales tap. Sprague will receive up to 20,000 Mcf/d from Transco on an interruptible basis at the new sales tap. Sprague will use the gas for its electric power generating operations. Transco will provide transportation service to Sprague pursuant to its Rate Schedule IT and Part 284(G) of the Commission's Regulations.

Transco states that the volumes delivered to Sprague will be within certificated entitlements under Transco's blanket certificate authority. Transco asserts that the addition of the sales tap will have significant impact on Transco's peak day or annual deliveries, and is not prohibited by Transco's FERC Gas Tariff. Transco estimates that the total costs of the proposed facilities to be approximately \$71,500, which Sprague will cause Transco to be reimbursed for all costs associated with the proposed facilities. Transco claims that it will obtain the required environmental clearances prior to the commencement of construction.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, filed pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-20274 Filed 7-31-97; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OPP-00491; FRL-5733-1]

Pesticide Program Dialogue Committee (PPDC)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of invitation for nominations of qualified candidates to be considered for appointment to fill vacancies on EPA's Pesticide Program Dialogue Committee (PPDC).

SUMMARY: EPA's Office of Pesticide Programs (OPP) is inviting nominations of qualified candidates to consider for appointment to fill vacancies on its Pesticide Program Dialogue Committee (PPDC). OPP also intends to seek renewal of the charter for the PPDC for another two-year term in accordance with the Federal Advisory Committee Act, 5 U.S.C., App. 2 section 9(c).

DATES: Nominations will be accepted until 5:00 p.m. on August 22, 1997.

ADDRESSES: Nominations should be submitted in writing to Margie Fehrenbach, Office of Pesticide Programs, OPPTS, 7501-C, U.S. Environmental Protection Agency, 401 M St., SW., Washington, DC 20460.
FOR FURTHER INFORMATION CONTACT: By mail: Margie Fehrenbach, Designated Federal Officer for PPDC, Office of Pesticide Programs (7501C), U.S. Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. Office location and telephone number: Rm. 1119, Crystal Mall #2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703) 305-7090; e-mail: fehrenbach.margie@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: The Office of Pesticide Programs is entrusted with the responsibility of ensuring the safety of the American food supply, the protection and education of those who apply or are exposed to pesticides occupationally or through use of products from unreasonable risk, and general protection of the environment and special ecosystems from potential risks posed by pesticides.

The Pesticide Program Dialogue Committee (PPDC) is a federal advisory committee under the Federal Advisory Committee Act (FACA), PL 92-463, and was established in September 1995 for a two-year term. PPDC provides advice and recommendations to the Office of Pesticide Programs on a broad range of pesticide regulatory and program implementation issues that are associated with evaluating and reducing risks from use of pesticides.

EPA intends to appoint new members to two-year terms, although some one-year terms may be necessary. An important consideration in EPA's selection of members will be to maintain balance and diversity of experience and expertise. EPA also intends to seek broad geographic representation from the following sectors: environmental/public interest and consumer groups; industry and pesticide users; Federal and State/local governments; the general public; academia; and public health organizations.

Potential candidates should submit the following information: name, occupation, organization, position, address, telephone number and a brief resume containing their background, experience, qualifications and other relevant information as part of the consideration process. Any interested person and/or organization may submit the name(s) of qualified persons.

Copies of the PPDC charter are filed with appropriate committees of Congress and the Library of Congress and are available upon request.

List of Subjects

Environmental protection.

Dated: July 24, 1997.

Daniel M. Barolo,

Director, Office of Pesticide Programs.

[FR Doc. 97-20215 Filed 7-31-97; 8:45 am]

BILLING CODE 6560-50-F

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5482-7]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 or (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed July 21, 1997 Through July 25, 1997 Pursuant to 40 CFR 1506.9.

EIS No. 970282, Final EIS, AFS, CA, Damon Fire Salvage and Restoration Project, Implementation, Modoc National Forest, Modoc County, CA, Due: September 02, 1997, Contact: Paul Bailey (916) 233-5811.

EIS No. 970283, Final EIS, NRCS, OK, Middle Deep Red Run Creek Watershed Plan, Implementation, Funding and Possible COE Section 404 Permit, Central Rolling Red Plains, Tillman, Comanche and Kiowa Counties, OK, Due: September 2,

1997, Contact: Ronnie L. Clark (405) 742-1200.

EIS No. 970284, Final EIS, COE, MD, Baltimore Harbor Anchorages and Channels Feasibility Study, Maritime Improvements, Port of Baltimore, Baltimore City, Baltimore County, Anne Arundel County, MD and VA, Due: September 2, 1997, Contact: Ms. Claire O'Neill (410) 962-0876.

EIS No. 970285, Draft EIS, FHW, AK, Juneau Access Transportation Project, Improvements in the Lynn Canal/Taiya Inlet Corridor between Juneau and Haines/Skagway, Special-Use-Permit and COE Section 10 and 404 Permits, Tongass National Forest, Klondike Gold Rush National Historic Park, Haines State Forest City and Borough of Juneau, Haines Borough, Cities Haines and Skagway, AK, Due: October 15, 1997, Contact: James A. Bryson (907) 586-7430.

EIS No. 970286, Draft EIS, USA, MD, PA, MD, PA, Fort Ritchie Disposal and Reuse for BRAC of 638 Acres, Implementation, Frederick, Washington Counties, MD and Adams, Franklin Counties, PA, Due: September 15, 1997, Contact: Clifford Kidd (410) 962-3100.

EIS No. 970287, Draft EIS, AFS, ID, Caribou National Forest, Implementation, Federal Phosphate Leasing Proposal for the Manning Creek and Dairy Syncline Tracts, Caribou County, ID, Due: September 30, 1997, Contact: Steve F. Robison (208) 236-7573.

The U.S. Department of Agriculture's Forest Services and the U.S. Department of Interior's Bureau of Land Management are Joint Lead Agencies on the above project.

EIS No. 970288, Final EIS, AFS, AZ, Carlota Open-Pit Copper Mine Project, Construction and Operation, Plan of Operations and COE Section 404 Permit, Tonto National Forest, Gila and Pinal Counties, AZ, Due: September 2, 1997, Contact: Paul Stewart (602) 225-5200.

EIS No. 970289, Draft EIS, COE, MD, WV, Jennings Randolph Lake 1997 Master Plan Update an Integrated Programmatic EIS—Use and Development of Natural and Constructed Resource, Garrett County, MD and Mineral County, WV, Due: September 16, 1997, Contact: Laura Seebeck (410) 962-4995.

EIS No. 970290, Final EIS, FHW, CO, CO-82 Highway Transportation Project, Improvements to "Entrance to Aspen", Funding and COE Section 404 Permit, City of Aspen, Pitkin County, CO, Due: September 2, 1997, Contact: Ron Sperl (303) 969-6737.

EIS No. 970291, Draft EIS, FTA, UT, University-Downtown-Airport Transportation Corridor, Major Investment Study, Construction and Operation of the East-West Corridor Light Rail Transit (LRT), Transportation System Management (TSM) and Central Business District (CBD), Funding, Salt Lake County, UT, Due: September 15, 1997, Contact: Don Cover (303) 844-3242.

EIS No. 970292, Final EIS, COE, IL, Savanna Army Depot Activity (SVADA), Disposal and Reuse for BRAC-95, Implementation, Jo Daviess and Carroll County, IL, Due: September 2, 1997, Contact: Rob Dow (703) 693-9217.

EIS No. 970293, Final EIS, FHW, CA, East Sonora Bypass Corridor Construction, CA-108 from Post Mile M1.8 to Post Mile R6.9 near Sonora, Funding and Right-of-Way, City of Sonora, Tuolumne County, CA, Due: September 2, 1997, Contact: John Schulz (916) 498-5041.

EIS No. 970294, Final EIS, FRC, ME, Kennebec River Basin Hydroelectric Projects, Changes in Operations and Minor Construction, Licensing of 11 Hydroelectric Projects, (FERC Project Nos. 2671, 2555, 2613, 2556, 2329, 2557, 2325, 2559, 11433, 2552 and 2389), Kennebec, Somerset and Piscataquis Counties, ME, Due: September 2, 1997, Contact: Joe Davis (202) 219-2865.

Amended Notices

EIS No. 970210, Draft EIS, BLM, CA, Soledad Mountain Open Pit Leap Leach Gold Mine Project, Construction and Operation, Plan-of-Operations Approval, Mojave, Kern County, CA, Due: August 4, 1997, Contact: Ahmed Mohsen (760) 384-5421. Published FR 06-13-97—Review Period extended.

EIS No. 970231, Draft EIS, DOE, ID, WY, ID, Lower Valley Transmission Project, Construction of a New 115 kV Transmission Line from Swan Valley Substation near Swan Valley, Special-Use-Permits, Bonneville and Teton Counties, ID and Teton County, WY, Due: September 11, 1997, Contact: Nancy Wittpenn (503) 230-3297. Published FR 06-27-97-Review Period Extended.

Dated: July 29, 1997.

B. Katherine Biggs,

Associate Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 97-20380 Filed 7-31-97; 8:45 am]

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