

**31. American Hunter Energy, Inc.**

[Docket No. ER97-3524-000]

Take notice that on June 26, 1997 American Hunter Energy Inc. (AHE), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that AHE had completed all the steps for pool membership. AHE requests that the Commission amend the WSPP Agreement to include it as a member.

AHE requests an effective date of June 18, 1997, for the proposed amendment. Accordingly, AHE requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

*Comment date:* July 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

**32. GPU Advanced Resources, Inc.**

[Docket No. ER97-3666-000]

Take notice that on July 9, 1997, GPU Advanced Resources, Inc. (Advanced Resources) tendered for filing pursuant to Rule 204 and Rule 205. (18 CFR 385.204, and 18 CFR 385.205) an application for waivers and blanket approvals under certain Commission regulations and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective at the earliest possible time, but no later than 60 days from the date of its filing.

Advanced Resources intends to engage in marketing and sales of electric energy and capacity at market-based rates. As described in the application, Advanced Resources is an affiliate of GPU, Inc., a public utility holding company and the parent company of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company.

*Comment date:* July 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

**33. Kalaeloa Partners, L.P.**

[Docket No. QF89-198-002]

On July 8, 1997, Kalaeloa Partners, L.P. (Applicant), of 91-111 Kalaeloa Boulevard, Kapolei, Hawaii 96707 submitted for filing an application for recertification of a facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility is located on the island of Oahu, Ewa Beach, Hawaii. The Commission subsequently certified and then recertified the facility as a 192.2 MW qualifying cogeneration facility,

Kalaeloa Partners, L.P., 48 FERC ¶ 61,173 (1989), and Kalaeloa Partners, L.P., 59 FERC ¶ 62,111 (1992), respectively. Power from the facility is sold to Hawaiian Electric Company, Inc. The instant request for recertification is due to changes in the ownership of the facility.

*Comment date:* 15 days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-19620 Filed 7-24-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER97-3546-000, et al.]

**The United Illuminating Company, et al.; Electric Rate and Corporate Regulation Filings**

July 21, 1997.

Take notice that the following filings have been made with the Commission:

**1. The United Illuminating Company**

[Docket No. ER97-3546-000]

Take notice that on June 30, 1997, The United Illuminating Company (UI), tendered for filing a Service Agreement, dated June 1, 1997, between UI and the New England Power Pool (NEPOOL) on behalf of the NEPOOL Participants for non-firm point-to-point transmission service under UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as amended.

UI requests an effective date of June 1, 1997, for the Service Agreement. Copies of the filing were served upon NEPOOL and upon the Connecticut Department of Public Utility Control.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

**2. The Montana Power Company**

[Docket No. ER97-3547-000]

Take notice that on July 1, 1997, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 a Firm Point-To-Point Transmission Service Agreement with Idaho Power Company (Idaho Power) under FERC Electric Tariff, Original Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Idaho Power.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

**3. Southern Indiana Gas and Electric Company**

[Docket No. ER97-3548-000]

Take notice that on July 1, 1997, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing two (2) service agreements for market based rate power sales under its Market Based Rate Tariff with the following entities:

1. PacifiCorp Power Marketing, Inc.
2. Indiana Municipal Power Agency

Copies of the filing were served upon each of the parties to the service agreements.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. Southern California Edison Company**

[Docket No. ER97-3549-000]

Take notice that on June 30, 1997, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Anaheim (Anaheim), FERC Rate Schedule No. 246, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company and City of Anaheim for the Integration of the 1997 SDG&E Power Sale Agreement

Edison-Anaheim 1997 SDG&E Firm Transmission Service Agreement Between Southern California Edison Company and the City of Anaheim

The Supplemental Agreement sets forth the terms and conditions by which

Edison will integrate capacity and associated energy under Anaheim's Power Sale Agreement (PSA) with San Diego Gas & Electric Company (SDG&E). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the PSA. Edison seeks waiver of the 60 day prior notice requirement and requests that the Commission assign an effective date of July 1, 1997, to the Supplemental and FTS Agreements.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **4a. Northern States Power Company (Minnesota Company)**

[Docket No. ER97-3550-000]

Take notice that on June 30, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing the Firm Point-to-Point Transmission Service Agreement between NSP and City of Medford, Wisconsin.

NSP requests that the Commission accept the agreement effective June 1, 1997, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **5. Illinois Power Company**

[Docket No. ER97-3551-000]

Take notice that on July 1, 1997, Illinois Power Company (IP), tendered for filing a Service Agreement and Network Operating Agreement under which it will provide Network Integration Service to Cornbelt Electric Cooperative, Inc. Service will be provided in accordance to IP's Open Access Transmission Tariff on file with the Commission. IP and Cornbelt are requesting an effective date as of June 1, 1997.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Cinergy Services, Inc.**

[Docket No. ER97-3552-000]

Take notice that on July 1, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff (the Tariff) entered into between Cinergy and The City of Williamstown, Kentucky.

Cinergy and The City of Williamstown are requesting an effective date of June 30, 1997.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Rochester Gas and Electric Corporation**

[Docket No. ER97-3553-000]

Take notice that on July 1, 1997, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) an application for order accepting rate schedule for power sales at market-based rates. RG&E requests waiver of the 60-day filing requirements and requests that its FERC Electric Rate Schedule No. 2 be accepted as of July 2, 1997.

A copy of this filing has been served on the New York State Public Service Commission.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma Southwestern Electric Power Co.**

[Docket No. ER97-3554-000]

Take notice that on June 27, 1997, Central Power and Light Company (CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies) tendered for filing a revised ERCOT Regional Transmission Service Agreement between CPL and WTU and the Public Utilities Board of Brownsville, Texas (PUB) under the CSW Operating Companies' open access transmission service tariff.

*Comment date:* August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell**

*Secretary.*

[FR Doc. 97-19621 Filed 7-24-97; 8:45 am]

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## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Project No. 2100-067]

#### **California Department of Water Resources; Notice of Availability of Draft Environmental Assessment**

July 21, 1997.

A draft environmental assessment (DEA) is available for public review. The DEA was prepared for California Department of Water Resources' (licensee) application to expand the Feather River Fish Hatchery.

In summary, the DEA examines the environmental impacts of three alternatives for expanding the hatchery: (1) Licensee's proposed action: 600 feet of new raceways with hatching and incubation facilities; (2) proposed alternative: 1,600 feet of raceways; and (3) no-action. These alternatives are described in detail on pages two and three of the DEA.

The DEA recommends the licensee construct 600 feet of new raceways at the Feather River Fish Hatchery in accordance with the licensee's proposed action alternative. The DEA concludes that implementation of this alternative would not constitute a major federal action significantly affecting the quality of the human environment.

This DEA was written by staff in the Office of Hydropower Licensing (OHL). As such, the DEA is OHL staff's preliminary analysis of the licensee's recommendation for expansion of the Feather River Fish Hatchery. No final conclusions have been made by the Commission regarding this matter.

Should you wish to provide comments on the DEA, they should be filed within 30 days from the date of this letter. Comments should be addressed to: Ms. Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please include the project number (2100-067) on any comments filed.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-19575 Filed 7-24-97; 8:45 am]

BILLING CODE 6717-01-M