

**SUPPLEMENTARY INFORMATION:** By virtue of the authority vested in the Secretary of the Interior by the Act of June 10, 1920, Section 24, as amended, 16 U.S.C. 818 (1994), and pursuant to the determinations by the Federal Energy Regulatory Commission in DVCA-1241, DVCA-1242-000, and DVCA-1432-000, it is ordered as follows:

1. At 8:30 a.m. on July 24, 1997, the following described lands withdrawn by an U. S. Geological Order, dated April 22, 1948, for Power Site Classification Number 391 (CACA 7663), will be opened to disposal by land exchange subject to the provisions of Section 24 of the Federal Power Act as specified by the Federal Energy Regulatory Commission in determination DVCA-1243-000, and subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law:

**Mount Diablo Meridian**

T. 9 N., R. 4 W.,

Sec. 4, lot 9, and lots 14 through 18, inclusive;

Sec. 5, lots 5 through 10, inclusive, and lots 14 and 15.

T. 10 N., R. 4 W.,

Sec. 30, N $\frac{1}{2}$  of lot 8;

Sec. 31, NW $\frac{1}{4}$ SE $\frac{1}{4}$  and SE $\frac{1}{4}$ SE $\frac{1}{4}$ .

T. 10 N., R. 5 W.,

Sec. 23, SW $\frac{1}{4}$ NE $\frac{1}{4}$  and S $\frac{1}{2}$ NW $\frac{1}{4}$ .

The areas described aggregate 675.07 acres in Napa County.

2. At 8:30 a.m. on July 24, 1997, the following described land withdrawn by an Executive Order, dated May 11, 1915, for Power Site Reserve Number 487 (CACA 7953), will be opened to disposal by land exchange or sale subject to the provisions of Section 24 of the Federal Power Act as specified by the Federal Energy Regulatory Commission in determination DVCA-1243-000, and subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law:

**Mount Diablo Meridian**

T. 8 N., R. 9 E.,

Sec. 25, lots 6 and 7 (originally described as lots 1 and 2).

The area described contains 24.62 acres in Amador and El Dorado Counties.

3. At 8:30 a.m. on July 24, 1997, the following described land withdrawn by a Federal Power Commission Order, dated July 18, 1949, for Power Project Number 2019 (CACA 8151), will be opened to disposal by land exchange subject to the provisions of Section 24 of the Federal Power Act as specified by the Federal Energy Regulatory Commission in determination DVCA-1242-000, and subject to valid existing rights, the provisions of existing

withdrawals, and the requirements of applicable law:

**Mount Diablo Meridian**

T. 4 N., R. 14 E.,

Sec. 36, that portion of S $\frac{1}{2}$ NE $\frac{1}{4}$  lying inside of the project boundary for Power Project Number 2019 (i.e., 100 feet on either side of the centerline of the Utica Conduit).

The area described contains 35.19 acres in Calaveras County.

4. At 8:30 a.m. on July 24, 1997. The following described lands withdrawn by a Federal Power Commission Order, dated June 12, 1962, for Power Project Number 2082 (CACA 8153), will be opened to disposal by land exchange subject to the provisions of Section 24 of the Federal Power Act as specified by the Federal Energy Regulatory Commission in determination DVCA-1241, and subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law:

**Mount Diablo Meridian**

T. 47 N., R. 5 W.,

Sec. 4, lot 4 and W $\frac{1}{2}$ SW $\frac{1}{4}$ ;

Sec. 8, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$ , and SW $\frac{1}{4}$ SE $\frac{1}{4}$ .

T. 48 N., R. 4 W.,

Sec. 18, lots 1 through 4, inclusive.

T. 48 N., R. 5 W.,

Sec. 24, NE $\frac{1}{4}$ NE $\frac{1}{4}$ ;

Sec. 34, W $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ .

The areas described aggregate 826.78 acres in Siskiyou County.

5. The State of California has waived its right of selection in accordance with the provisions of Section 24 of the Federal Power Act of June 10, 1920, 16 U.S.C. 818 (1994), as amended.

Dated: July 17, 1997.

**Richard T. Forester,**

*Acting Chief, Branch of Lands.*

[FR Doc. 97-19411 Filed 7-23-97; 8:45 am]

BILLING CODE 4310-40-P

**DEPARTMENT OF THE INTERIOR**

**Bureau of Land Management**

[OR-050-1220-00; GP7-0244]

**Amendment to Prohibited Acts in Deschutes National Wild and Scenic River Area**

July 16, 1997.

**AGENCY:** Bureau of Land Management, Interior, Prineville District.

**ACTION:** Notice.

**SUPPLEMENTARY INFORMATION:** The following amendments are made to the notice date April 8, 1994 published in

the **Federal Register**; Vol. 59, No. 73; Friday, April 15, 1994.

Part 9 (Alcoholic beverages and controlled substances) is amended by the following:

Subpart (a) is replaced with the following:

No person under the influence of an intoxicating liquor or controlled substance shall operate, propel, or be in actual physical control of any boat upon the water. Not less than .08 percent by weight of alcohol in a persons blood constitutes being under the influence of intoxicating liquor. Refusal by an operator to submit to a test may be admissible in any related judicial proceeding.

Subpart (b) is replaced with the following:

No owner of a boat or person in charge or in control of a boat shall authorize or knowingly permit a boat to be propelled or operated upon the water by any person who is under the influence of an intoxicating liquor or a controlled substance.

Dated: July 11, 1997.

**James L. Hancock,**

*District Manager.*

[FR Doc. 97-19514 Filed 7-23-97; 8:45 am]

BILLING CODE 4310-33-M

**DEPARTMENT OF THE INTERIOR**

**Minerals Management Service**

**Environmental Documents Prepared for Proposed Oil and Gas Operations on the Gulf of Mexico Outer Continental Shelf (OCS)**

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Notice of the Availability of Environmental Documents Prepared for OCS Mineral Proposals on the Gulf of Mexico OCS.

**SUMMARY:** The Minerals Management Service (MMS), in accordance with Federal Regulations (40 CFR Section 1501.4 and Section 1506.6) that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related Site-Specific Environmental Assessments (SEA's) and Findings of No Significant Impact (FONSI's), prepared by the MMS for the following oil and gas activities proposed on the Gulf of Mexico OCS. The listing includes all proposals for which the FONSI's were prepared by the Gulf of Mexico OCS Region in the period subsequent to publication of the preceding notice.

Activity/operator	Location	Date
Texaco Exploration and Production, Inc., Pipeline Activity, SEA No. G-16093A.	Ewing Bank Area, Blocks 873, 829, 785; South Timbalier Area, South Addition, Block 308; Lease G 16093; 67 miles south of the nearest coastline in Louisiana.	05/14/97
Destin Pipeline Company, Pipeline Activity, SEA No. G-17689	Main Pass Area, Blocks 260, 248, 247, 226, 216, 215, 196, 190, and 171; Mobile Area, Blocks 997, 996, 952, 951, 907, 863, and 819; Viosca Knoll Area, Blocks 383, 339, 295, 251, 207, 163, 119, 118, 74, 73, and 29; Lease G 17689; 61 miles south of the nearest coastline to shore near Pascagoula, Mississippi.	06/24/97
OEDC Exploration & Production, L.P.'s Pipeline Activity, SEA No. G-17694.	Pensacola, Block 881, to Mobile Area, Block 960; Lease G-17694; 8-17 miles south of Baldwin County, Alabama.	06/30/97
OEDC Exploration & Production, L.P.'s, Pipeline Activity, SEA No. G-17695.	Destin Dome, Block 2, to Mobile Area, Block 960; Lease G-17695; 8-17 miles south of Baldwin County, Alabama.	06/30/97
OEDC Exploration & Production, L.P.'s Pipeline Activity, SEA No. P-11280.	Destin Dome, Blocks 1 & 2, Leases OCS-G 6397 and 6398, 17 miles south of Baldwin County, Alabama.	06/30/97
OEDC Exploration & Production, L.P.'s, Pipeline Activity, SEA No. P-11280.	Destin Dome, Blocks 1 & 2, Leases OCS-G 6397 and 6398, 17 miles south of Baldwin County, Alabama.	06/30/97
OEDC Exploration and Production, L.P.'s, Development Activity, SEA No. N-5542.	Pensacola, Block 881, Lease OCS-G 6390, 8 miles south of Baldwin County, Alabama.	06/30/97
OEDC Exploration and Production, L.P.'s Development Activity, SEA No. N-5543.	Destin Dome, Blocks 1 and 2, Leases OCS-G 6397 and 6398, 17 miles south of Baldwin County, Alabama.	06/30/97
The Louisiana Land and Exploration Company, Structure Removal Operations, SEA No. ES/SR 96-037A.	Vermilion Area, Block 187, Lease OCS-G 6673, 55 miles south of Vermilion Parish, Louisiana.	06/12/97
Amoco Exploration and Production, Structure Removal Operations, SEA No. ES/SR 96-097A.	Eugene Island Area, Block 367, Lease OCS-G 2618, 70 miles south-southwest of Terrebonne Parish, Louisiana.	05/30/97
Energy Development Corporation, Structure Removal Operations, SEA No. ES/SR 97-008A.	North Padre Island Area, Block 967, Lease OCS-G 3218, 19 miles east of Padre Island National Seashore.	06/16/97
UNOCAL Corporation, Structure Removal Operations, SEA No. ES/SR 97-023B.	Matagorda Island Area, Block 701, Lease OCS-G 4549, 20 miles south of Calhoun County, Texas.	05/01/97
Chevron U.S.A., Structure Removal Operations, SEA Nos. ES/SR 97-036 through 97-044.	South Timbalier Area, Block 27, Lease OCS-G 1443, 20 miles south of Leeville, Louisiana.	04/23/97
Chevron U.S.A., Structure Removal Operations, SEA Nos. ES/SR 97-055 through 97-060.	Grand Isle Area, Block 85, Lease OCS-G 1492; South Timbalier Area, Blocks 130, 134, and 151; Leases OCS 0456, 0461, and 0463; 25 miles south of Lafourche Parish, Louisiana.	05/21/97
Burlington Resources Offshore, Inc., Structure Removal Operations, SEA No. ES/SR 97-069.	South Timbalier Area, Block 241, Lease OCS-G 12976, 60 miles southwest of Fourchon, Louisiana.	06/19/97
Mobil Exploration and Producing, Structure Removal Operations, SEA No. ES/SR 97-070.	West Cameron Area, Block 72, Lease OCS 0245, 18 miles south of Cameron, Louisiana.	06/23/97
Chevron U.S.A., Structure Removal Operations, SEA Nos. ES/SR 97-073 through 97-075.	Bay Marchand Area, Block 3, Lease OCS 0370; Grand Isle Area, Block 37, Lease OCS 0392; 5 miles south of Lafourche Parish, Louisiana.	06/04/97
Chevron U.S.A., Structure Removal Operations, SEA Nos. ES/SR 97-076 through 97-079.	Grand Isle Area, Block 37, Leases OCS 0685 and 0392; South Timbalier Area, Block 23, Leases OCS 0386 and 0166; 6-7 miles south of Lafourche Parish, Louisiana.	05/15/97
Chevron U.S.A., Structure Removal Operations, SEA Nos. ES/SR 97-080 through 97-082.	South Timbalier Area, Blocks 23 and 24; Main Pass Area, Block 69; Leases OCS 0386, 0387, and 0372; 20 miles west of Venice, Louisiana.	06/11/97
Chevron U.S.A., Structure Removal Operations, SEA No. ES/SR 97-083.	West Cameron Area, Block 173, Lease OCS 0759, 26 miles south-southwest of Vermilion Parish, Louisiana.	05/13/97
Chevron U.S.A., Structure Removal Operations, SEA No. ES/SR 97-084.	West Cameron Area, Block 181, Lease OCS-G 1971, 30 miles south of Cameron Parish, Louisiana.	06/05/97
Apache Corporation, Structure Removal Operations, SEA Nos. ES/SR 97-085 through 97-089.	Ship Shoal Area, Block 37, Lease OCS-G 5041, 5 miles south of Terrebonne Parish, Louisiana.	06/26/97
Falcon Offshore Operating Company, Structure Removal Operations, SEA No. ES/SR 97-090.	Brazos Area, Block 398, Lease OCS-G 11270, 22 miles south of Freeport, Texas.	06/18/97
Walter Oil and Gas Corporation, Structure Removal Operations, SEA Nos. ES/SR 97-091 and 97-092.	West Delta Area, Block 63, Lease OCS-G 2933, 17 miles west-southwest of the shore of Plaquemines Parish, Louisiana.	06/04/97
Apache Corporation, Structure Removal Operations, SEA Nos. ES/SR 97-065, 97-066, 97-067, 97-093, and 97-094.	Vermilion Area, Blocks 325 and 41; West Cameron Area, Block 379; Leases OCS-G 5016, 6289, and 9489; 40 to 120 miles south-east of Sabine Pass, Texas.	06/23/97
Chevron, U.S.A., Structure Removal Operations, SEA No. ES/SR 97-095.	West Delta Area, Block 29, Lease OCS 0385, 8 miles South of Plaquemines Parish, Louisiana.	05/19/97
Amerada Hess Corporation, Structure Removal Operations, SEA Nos. ES/SR 97-097 and 097-098.	West Cameron Area, Blocks 572 and 571, Leases OCS-G 7631 and 7632, 104 miles south of Cameron Parish, Louisiana.	05/30/97
Amerada Hess Corporation, Structure Removal Operations, SEA Nos. ES/SR 97-100 and 101.	Brenton Sound Area, Blocks 54 and 55, Leases OCS-G 4491 and 4492, 3 miles east of the shoreline in Plaquemines Parish, Louisiana.	06/24/97
Energy Resources Technology, Inc., Structure Removal Operations, SEA No. ES/SR 97-102.	West Cameron Area, Block 177, Lease OCS-G 1471, 24 miles south-southwest of the shore of Cameron Parish, Louisiana.	06/13/97

Activity/operator	Location	Date
Apache Corporation, Structure Removal Operations, SEA No. ES/SR 97-104.	Vermilion Area, Block 325, Lease OCS-G 2089, 92 miles south of the shore of Vermilion Parish, Louisiana.	05/22/97
Apache Corporation, Structure Removal Operations, SEA No. ES/SR 97-105.	Vermilion Area, Block 61, Lease OCS-G 7679, 14 miles south of the shore of Vermilion Parish, Louisiana.	06/24/97
Union Pacific Resources, Structure Removal Operations, SEA Nos. ES/SR 97-107 through 97-109.	High Island Area, Blocks A-562, A-193, and A-200; Leases OCS-G 13436, 6211 and 8172; 125 miles south of Sabine Pass, Texas.	05/15/97
CNG Producing Company, Structure Removal Operations, SEA Nos. ES/SR 97-110 through 97-112.	Ship Shoal Area, Blocks 246 and 271, Leases OCS-G 1027 and 1038, 48 to 55 miles from the shoreline of Terrebonne Parish, Louisiana.	06/24/97
Seagull Energy E&P Inc., Structure Removal Operations, SEA Nos. ES/SR 97-115 and 97-116.	Galveston Area, Block 391, Lease OCS-G 3740, 27 miles from the shoreline of Brazoria County, Texas.	06/24/97
Newfield Exploration Company, Structure Removal Operations, SEA No. ES/SR 97-117.	East Cameron Area, Block 46, Lease OCS-G 3288, 15 miles south of Cameron Parish, Louisiana.	06/18/97
Enron Oil & Gas Company, Structure Removal Operations, SEA No. ES/SR 97-118.	Viosca Knoll Area, Block, 32, Lease OCS-G 7871, 18 miles south of the shore of Dauphin Island, Alabama.	06/05/97
The Coastal Corporation, Structure Removal Operations, SEA No. ES/SR 97-119.	West Cameron Area, Block 498, Lease OCS-G 3520, 85 miles south of Cameron Parish, Louisiana.	06/05/97
Chevron U.S.A., Structure Removal Operations, SEA Nos. ES/SR 97-120 and 97-121.	Bay Marchand Area, Blocks 2 and 3, Leases OCS 0369 and OCS 0370, 5 miles south of Lafourche Parish, Louisiana.	06/12/97
Union Pacific Resources, Structure Removal Operations, SEA No. ES/SR 97-122.	Ship Shoal Area, Block 251, Lease OCS-G 10782, 49 miles south of Terrebonne Parish, Louisiana.	06/26/97
Murphy Exploration and Producing Company, Structure Removal Operations, SEA Nos. ES/SR 97-123 and 97-124.	Eugene Island Area, Block 47, Lease OCS 0317, 10 miles south of St. Mary Parish, Louisiana.	06/19/97
Murphy Exploration and Production Company, Structure Removal Operations, SEA Nos. ES/SR 97-125 through 97-133.	Ship Shoal Area, Blocks 90, 92, 93, 94, 120, and 134, Leases OCS 0063, OCS 0042, OCS-G 5540, OCS-G 5545, and OCS-G 5201, 25 miles south of Terrebonne Parish, Louisiana.	06/23/97
Enron Oil and Gas Company, Structure Removal Operations, SEA No. ES/SR 97-134.	Viosca Knoll Area, Block 156, Lease OCS-G 7885, 25 miles south of Jackson County, Mississippi.	06/24/97
Santa Fe Energy Resources, Inc., Structure Removal Operations, SEA No. ES/SR 97-135.	Vermilion Area, Block 249, Lease OCS-G 6678, 70 miles south of Vermilion Parish, Louisiana.	06/26/97
Enron Oil and Gas Company, Structure Removal Operations, SEA No. ES/SR 97-136.	East Cameron Area, Block 306, Lease OCS-G 7667, 95 miles south of Cameron Parish, Louisiana.	06/26/97

Persons interested in reviewing environmental documents for the proposals listed above or obtaining information about EA's and FONSI's prepared for activities on the Gulf of Mexico OCS are encouraged to contact the MMS office in the Gulf of Mexico OCS Region.

**FOR FURTHER INFORMATION CONTACT:** Public Information Unit, Information Services Section, Gulf of Mexico OCS Region, Minerals Management Service, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Telephone (504) 736-2519.

**SUPPLEMENTARY INFORMATION:** The MMS prepares EA's and FONSI's for proposals which relate to exploration for and the development/production of oil and gas resources on the Gulf of Mexico OCS. The EA's examine the potential environmental effects of activities described in the proposals and present MMS conclusions regarding the significance of those effects. Environmental Assessments are used as a basis for determining whether or not approval of the proposals constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA Section 102(2)(C). A FONSI is prepared in those instances where the MMS finds

that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the EA.

This notice constitutes the public notice of availability of environmental documents required under the NEPA Regulations.

Dated: July 16, 1997.

**Chris C. Oynes,**

*Regional Director, Gulf of Mexico OCS Region.*

[FR Doc. 97-19505 Filed 7-23-97; 8:45 am]

BILLING CODE 4310-MR-M

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Outer Continental Shelf, Western Gulf of Mexico, Oil and Gas Lease Sale 168

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Final Notice of Sale.

1. *Authority.* This Notice is published pursuant to the Outer Continental Shelf (OCS) Lands Act (43 U.S.C. 1331-1356, (1988)), and the regulations issued thereunder (30 CFR Part 256).

A "Sale Notice Package," containing this Notice and several supporting

documents referenced in the Notice, including the maps, "Lease Terms, Bidding Systems, and Royalty Suspension Areas, Sale 168" and "Stipulations and Deferred Blocks, Sale 168," is available from the MMS Gulf of Mexico Regional Office Public Information Unit (see paragraph 14(a) of this Notice).

#### 2. *Filing of Bids.*

(a) *Filing of Bids.* Sealed bids will be received by the Regional Director (RD), Gulf of Mexico Region, Minerals Management Service (MMS), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394. Bids may be delivered in person to that address during normal business hours (8 a.m. to 4 p.m., Central Standard Time (c.s.t.)) until the Bid Submission Deadline at 10 a.m., Tuesday, August 26, 1997. Hereinafter, all times cited in this Notice refer to c.s.t. unless otherwise stated. Bids will not be accepted the day of Bid Opening, Wednesday, August 27, 1997. Bids received by the RD later than the time and date specified above will be returned unopened to the bidders. Bids may not be modified or withdrawn unless written modification or written withdrawal request is received by the RD prior to 10 a.m., Tuesday, August 26, 1997.