

encouraged to register early if you plan to attend. You may register through Internet at ADV_COMSFA@ED.gov or Tracy_Deanna_Jones@ED.gov. Please include your name, title, affiliation, complete address (including Internet and e-mail—if available), and telephone and fax numbers. If you are unable to register through Internet, you may mail or fax your registration information to the Advisory Committee staff office at (202) 401-3467. Also, you may contact the Advisory Committee staff at (202) 708-7439. **The registration deadline is Monday, August 4, 1997.** For information on Southern Maine Technical College, hotels, airports, and local transportation, contact the Advisory Committee office.

Records are kept of all Committee proceedings, and are available for public inspection at the Office of the Advisory Committee on Student Financial Assistance, 1280 Maryland Avenue, S.W., Suite 601, Washington, D.C. from the hours of 9:00 a.m. to 5:30 p.m., weekdays, except Federal holidays.

Dated: July 18, 1997.

Dr. Brian K. Fitzgerald,

Staff Director, Advisory Committee on Student Financial Assistance.

[FR Doc. 97-19466 Filed 7-23-97; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3390-000]

Central Maine Power Company; Notice of Filing

July 17, 1997.

Take notice that on July 3, 1997, Central Maine Power Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Avenue, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19464 Filed 7-23-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-634-000]

Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

July 18, 1997.

Take notice that on July 11, 1997, Colorado Interstate Gas Company (CIG), P.O. box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP97-634-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct a new meter station at an existing delivery point in Colorado, under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CIG proposes the new San Juan delivery facility to be located in Section 26, Township 33 South, Range 66 West, Las Animas County, Colorado. The facility will consist of a two-inch meter run and appurtenant facilities thereto for the delivery of gas to Apache Canyon Gas, LLC, a producer, for start up fuel gas for their compression facility. The delivery facility estimated at costing approximately \$6,000 will deliver approximately 100 Mcf per day.

CIG states that the new installation will have no effect on its peak day and annual deliveries, that its existing tariff does not prohibit the addition of new delivery points, that deliveries will be accomplished without detriment or disadvantage to its other customers and that the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19454 Filed 7-23-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-283-004]

Columbia Gulf Transmission Company; Notice of Compliance Filing

July 18, 1997.

Take notice that on July 14, 1997, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet bearing an issue date of July 14, 1997, with a proposed effective date of August 1, 1997.

Third Revised Sheet No. 176

Columbia Gulf states that the revised filing is made in accordance with the Commission's order issued July 2, 1997, in this proceeding and Section 154.206 of the Commission's regulations (18 CFR Section 154.206). Columbia Gulf states that the tariff sheet reflects the change required by the July 2, 1997 Order.

Columbia Gulf states that copies of this filing have been mailed to all of its customers, affected state regulatory commissions, and all parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. A copy of this filing is on file with the Commission and is available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19456 Filed 7-23-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-632-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

July 18, 1997.

Take notice that on July 11, 1997, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP97-632-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to abandon and operate facilities in Mississippi County, Arkansas under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to reduce operating cost by replacing and upgrading inefficient metering tubes at an existing tap on its Line J. The replacement will also increase the meter stations delivery design capacity from 18,000 MMBtu/day to 40,000 MMBtu/day. The estimated total cost of the project is \$9,965.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19452 Filed 7-23-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-275-005 and TM97-2-59-003]

Northern Natural Gas Company; Notice of Compliance Filing

July 18, 1997.

Take notice that on July 16, 1997, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets proposed to become effective on May 1, 1997 and June 1, 1997:

Effective May 1, 1997

2nd Substitute Fourth Revised Sheet No. 61
2nd Substitute Fourth Revised Sheet No. 62
2nd Substitute Fourth Revised Sheet No. 63
2nd Substitute Fourth Revised Sheet No. 64

Effective June 1, 1997

2nd Substitute Fifth Revised Sheet No. 61
2nd Substitute Fifth Revised Sheet No. 62
2nd Substitute Fifth Revised Sheet No. 63
2nd Substitute Fifth Revised Sheet No. 64

Northern states that this filing is made in compliance with the Commission's Order issued July 1, 1997, in the above-referenced Dockets.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19462 Filed 7-23-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-641-000]

Western Gas Resources, Inc.; Notice of Petition For Declaratory Order

July 18, 1997.

Take notice that on July 16, 1997, Western Gas Resources, Inc. (Western), 12200 N. Pecos Street, Denver, Colorado 80234, filed in Docket No. CP97-641-000 a petition for an order declaring that Western's acquisition of natural gas compression and treating facilities, with appurtenances, from Northern Natural Gas Company (Northern), will be exempt from the Commission's jurisdiction pursuant to Section 1(b) of the Natural Gas Act, all as more fully set forth in the petition which is on file with the commission and open to public inspection.

It is stated that Western owns and operates the Ellenberger Gathering System and the Devonian Gathering System, located in the Puckett Field producing area of southwestern Texas. It is stated that the Ellenberger system gathers raw, unprocessed gas from 20 low pressure wells for initial delivery into a natural gas liquids processing plant, then into a carbon dioxide removal and treating facility, and ultimately into Northern's adjacent transmission mainline. It is stated that the Devonian system gathers a raw gas stream flowing from 9 Puckett Field wells for initial delivery into a hydrogen sulfide removal and treating facility and ultimately into Northern's mainline.

Western maintains that the wells on the Ellenberger and Devonian systems generally produce at pressures of 125 psig or less, and wellhead or field compression must often be utilized to boost pressures up to as much as 300 psig. Western states that further compression, however, is necessary to enable efficient delivery of these gas streams through the related plant and treatment facilities and into the much higher pressure Northern mainline, which operates at 650 psig. Western states that the compression is provided to the Ellenberger gas, by two 2,000 horsepower compressor units having a suction pressure of 250 psig and a discharge pressure of 875 psig and provided to the Devonian stream by two 531 horsepower compressor units having a suction pressure of 75 psig and a discharge pressure of 675 psig. Western states that these compressor units are currently owned by Northern. Western states that it has agreed to purchase the four compressor units and