

terminus at an interconnection with WNG's 26-inch west-to-east transmission line designated as the "Straight Line". Western states that there are currently only three active receipt points on the Yellowstone Line, all located in Woods County, Oklahoma. Western contends that of the three receipt points, two are used to connect one well each, with each well delivering an average of 50 Mcf per day. Western further contends that the third receipt point connects Westana's Finley Gathering System, which is comprised of 12 to 14 miles of 3-inch and 6-inch gathering lines, which deliver 3,300 Mcf per day of production from nine wells attached to the Finley System into the Yellowstone Line.

Western states that it has agreed to purchase the Yellowstone Line and related appurtenant facilities from WNG following WNG's abandonment of such facilities in related Docket No. CP97-620-000. Western further states that, thereafter, Western will convey the Yellowstone Line and related facilities to Westana so that such facilities can be integrated into and operated as a part of Westana's existing gathering and processing operations in the same general region, thereby providing users of the line with access to additional markets, lower pressure service and opportunities for liquids recovery not currently available.

Western states that to ensure uninterrupted continuity of service for gas currently attached to the Yellowstone Line, Westana will move metering facilities at the line's current receipt points to the line's point of interconnect with WNG's Straight transmission line. In addition, Western states that Westana will install three quarters of a mile of gathering line extending south/southwest from the present terminus of the Yellowstone Line to a point of interconnection with Westana's existing Teagarden Gathering System in Woods County, Oklahoma. Once completed, Western states that the Yellowstone Line and Western's Finley Gathering System attached to the Yellowstone Line, will effectively become part of the Teagarden System, a complex of small diameter field gathering lines located behind the Chaney Dell Processing Plant. Western states that once the line is attached to Westana's Teagarden System, Westana will lower line pressures to 100-150 psig, thereby obviating the need for most producer-supplied wellhead compression and enabling noncompressed wells to flow at much higher rates of production.

Western maintains that attaching the Yellowstone Line to the Teagarden

System will provide an opportunity for liquids recovery from the unprocessed gas stream currently flowing into WNG. Western states that the Teagarden System is located behind, and delivers into, the Chaney Dell Processing Plant which will operate to extract salable liquid hydrocarbons from the Yellowstone Line production and deliver processed residue gas at the plant tailgate in Major County, Oklahoma. In addition, Western maintains that attachment of the Yellowstone line to the Teagarden System will provide Yellowstone shippers with access to new markets, as the Chaney Dell Plant is currently connected to the pipeline systems of Enogex, Inc. and Panhandle Eastern Pipe Line Company.

Western states in its petition that it seeks a declaration from the Commission that the Yellowstone line and related facilities that it will acquire from WNG, Western's conveyance of such facilities to Westana and Westana's subsequent ownership and operation of such facilities in conjunction with its existing Oklahoma gathering and processing operations will be exempt from the Commission's jurisdiction pursuant to Section 1(b) of the Natural Gas Act. Western explains that the facilities meet the primary function test because the Yellowstone Line is 10.7 miles of 12-inch pipeline extending from a point less than one-half mile north of the Oklahoma/Kansas state border, south to an interconnection with WNG's 26-inch Straight transmission line; the Yellowstone Line does not feed into a natural gas processing plant or a large field compression station, but, rather, directly into WNG's 26-inch transmission line, essentially functioning in conjunction with the Finley system to attach gas from various points of wellhead production to the WNG mainline system; the Yellowstone Line facilities operate at pressures ranging from 650 psig to 700 psig, delivering compressed wellhead production directly into WNG's 26-inch Straight transmission line; and there are three active receipt points, two connecting individual wells directly into the line and the third attaching the 6-inch "spine" of Westana's Finley Gathering System.

Any person desiring to be heard or to make any protest with reference to said petition should on or before August 6, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All protests filed

with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19159 Filed 7-21-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3421-000, et al.]

Arizona Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

July 11, 1997.

Take notice that the following filings have been made with the Commission:

1. Arizona Public Service Company

[Docket No. ER97-3421-000]

Take notice that on June 24, 1997, Arizona Public Service Company (APS), tendered for filing Service Agreement to provide Non-Firm Point-to-Point Transmission Service under APS' Open Access Transmission Tariff with Nevada Power Company (NPC).

A copy of this filing has been served on NPC, the Nevada Public Service Commission and the Arizona Corporation Commission.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Virginia Electric and Power Company

[Docket No. ER97-3422-000]

Take notice that on June 21, 1997, Virginia Electric and Power Company, tendered for filing an amendment to its Form of Service Agreements for Firm Point-to-Point and Non-Firm Point-to-Point under its Open Access Transmission Tariff.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Tucson Electric Power Company

[Docket No. ER97-3423-000]

Take notice that on June 24, 1997, Tucson Electric Power Company (TEP) tendered for filing a service agreement with Enron Power marketing, Inc. for firm point-to-point transmission service under Part II of TEP's Open Access Transmission Tariff filed in Docket No. OA96-140-000. TEP requests waiver of notice to permit the service agreement to become effective as of June 2, 1997.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Company Services, Inc.

[Docket No. ER97-3424-000]

Take notice that on June 24, 1997, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed two (2) service agreements for firm point-to-point transmission service between SCS, as agent for Southern Companies, and i) Federal Energy Sales, Inc. and ii) Aquila Power Corporation, and four (4) service agreements for non-firm point-to-point transmission service between SCS, as agent for Southern Companies, and i) Dayton Power and Light Company, ii) Seminole Electric Cooperative, iii) Western Resources, and iv) Illinois Power Company, under Part II of the Open Access Transmission Tariff of Southern Companies.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Orange and Rockland Utilities, Inc.

[Docket No. ER97-3426-000]

Take notice that Orange and Rockland Utilities, Inc. (O & R) on June 24, 1997, tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, service agreements under which O&R will provide capacity and/or energy to Aquila Power Corporation (Aquila Power), Long Island Lighting Company (LILCO) and NorAm Energy Services, Inc. (NorAm Energy).

O&R requests waiver of the notice requirement so that the service agreements with Aquila Power, LILCO and NorAm Energy becomes effective as of June 1, 1997.

O&R has served copies of the filing on The New York State Public Service Commission, Aquila Power, LILCO and NorAm Energy.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Duquesne Light Company

[Docket No. ER97-3427-000]

Take notice that on June 25, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated June 17, 1997 with NIPSCO Energy Services, Inc. under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds NIPSCO Energy Services, Inc. as a

customer under the Tariff. DLC requests an effective date of June 17, 1997 for the Service Agreement.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Tri-Valley Corporation

[Docket No. ER97-3428-000]

Take notice that on June 25, 1997, Tri-Valley Corporation, tendered for filing a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1 to be effective the earlier of August 25, 1997, or the date of a Commission order granting approval of this Rate Schedule.

Tri-Valley Corporation intends to engage in electric power and energy transactions as a marketer and broker. In transactions where Tri-Valley Corporation purchases power including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, Tri-Valley Corporation will be functioning as a marketer. In Tri-Valley Corporation's marketing transactions, Tri-Valley Corporation proposes to charge rates mutually agreed upon by the parties. In transactions where Tri-Valley Corporation does not take title to the electric power and/or energy, Tri-Valley Corporation will be limited to the role of a broker and will charge a fee for its services. Tri-Valley Corporation is not in the business of producing or transmitting electric power. Tri-Valley Corporation does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Avista Energy, Inc.

[Docket No. ER97-3429-000]

Take notice that on June 25, 1997, Avista Energy, Inc. tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that Avista Energy, Inc. had completed all the steps for pool membership. Avista Energy, Inc. requests that the Commission amend the WSPP Agreement to include it as a member.

Avista Energy, Inc. requests an effective date of June 30, 1997 for the proposed amendment. Accordingly, Avista Energy, Inc. requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Commonwealth Electric Company, Cambridge Electric Light Company

[Docket No. ER97-3434-000]

Take notice that on June 25, 1997, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Market-Based Power Sales Customers (collectively referred to herein as the Customers):

Burlington Electric Department
Chicopee Municipal Lighting Plant
Federal Energy Sales, Inc.
InterCoast Power Marketing Company
Middleborough Gas and Electric Department
Northeast Utilities Service Company
Princeton Municipal Light Department
The United Illuminating Company
Unitil Power Corp.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Market-Based Power Sales Tariffs designated as Commonwealth's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9). These Tariffs, accepted by the FERC on February 27, 1997, and which have an effective date of February 28, 1997, will allow the Companies and the Customers to enter into separately scheduled short-term transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies and the Customers have also filed Notices of Cancellation for service under the Companies' Power Sales and Exchange Tariffs (FERC Electric Tariff Original Volume Nos. 5 and 3) and the Customers' respective FERC Rate Schedules.

The Companies request an effective date as specified on each Service Agreement and Notice of Cancellation.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Vermont Public Service Corporation

[Docket No. ER97-3435-000]

Take notice that on June 25, 1997, Central Vermont Public Service

Corporation of Rutland, Vermont, tendered for filing revisions to its FERC Transmission Service Tariff, First Revised Volume No. 7 to add a stranded cost surcharge to that tariff for ultimate deliveries of power over its transmission system in the service area of Connecticut Valley Electric Company. Central Vermont also tended for filing a Notice of Cancellation of Rate Schedule FERC No. 135, under which it provides wholesale service to Connecticut Valley.

Central Vermont asks that these submittals be accepted for filing and made effective in accordance with their terms as of August 25, 1997. Central Vermont states that this filing has been posted and that copies have been served upon the affected customers and the regulatory commissions of the States of New Hampshire and Vermont.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Maine Electric Power Company

[Docket No. ER97-3436-000]

Take notice that on June 26, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Short-Term Firm Point-to-Point Transmission service entered into with Northeast Utilities Service Company. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Maine Electric Power Company

[Docket No. ER97-3437-000]

Take notice that on June 26, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Short-Term Firm Point-to-Point Transmission service entered into with Enron Power Marketing, Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Central Maine Power Company

[Docket No. ER97-3438-000]

Take notice that on June 26, 1997, Central Maine Power Company (CMP), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with Entergy Power Marketing Corp. Service

will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, as supplemented.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Maine Electric Power Company

[Docket No. ER97-3439-000]

Take notice that on June 26, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with Entergy Power Marketing Corporation. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Maine Electric Power Company

[Docket No. ER97-3440-000]

Take notice that on June 26, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Short-Term Firm Point-to-Point Transmission service entered into with New England Power Company. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. UtiliCorp United, Inc.

[Docket No. ES97-31-000 and ES97-31-001]

Take notice that on July 3, 1997, UtiliCorp United, Inc. (UtiliCorp) filed an amendment to its application in this Docket. The amendment requests that the Commission authorize the issuance up to 60,000 shares of preference stock (as sought in the initial application) and the issuance of rights for each of share of its outstanding common stock, such rights being exercisable under certain conditions for the acquisition of the preference stock.

Comment date: August 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Interstate Power Company

[Docket No. ES97-33-000]

Take notice that on May 28, 1997, Interstate Power Company (Interstate) filed an application, under § 204 of the Federal Power Act, seeking authorization to issue up to \$75 million

of short-term debt on or before December 31, 1998 to mature no later than December 31, 1999.

Comment date: July 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3477-000, et al.]

The Detroit Edison Company, et al.; Electric Rate and Corporate Regulation Filings

July 16, 1997.

Take notice that the following filings have been made with the Commission:

1. The Detroit Edison Company

[Docket No. ER97-3477-000]

Take notice that on June 27, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between Detroit Edison Transmission Operations and The Toledo Edison Company under the Joint Open Access Transmission Tariff of Consumers Energy Company and Detroit Edison, FERC Electric Tariff No. 1, dated as of April 2, 1997. Detroit Edison requests that the Service Agreement be made effective as of May 28, 1997.

Comment date: July 30, 1997, in accordance with Standard Paragraph E at the end of this notice.