

i. *FERC Contact*: Mr. Robert Bell, (202) 219-2806.

j. *Comment Date*: September 10, 1997.

k. *Description of Project*: The proposed project, utilizing the existing U.S. Army Corps of Engineers John Day Lock and Dam, would consist of: (1) Intake structure located on the screened excess pipe of the John Day Juvenile Fish Sampling and Monitoring Facility; (2) a powerhouse containing a generating unit having an installed capacity of 3.6 MW; (3) a tailrace; (4) a 13.2-kV transmission line connecting the project to the distribution system of a local utility; and (6) other appurtenances.

l. *This notice also consists of the following standard paragraphs*: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued,

does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18775 Filed 7-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Preliminary Permit

July 11, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11604-000.

c. *Date filed*: May 1, 1997.

d. *Applicant*: San Diego County Water Authority.

e. *Name of Project*: Olivenhain/Lake Hodges Pumped-Storage Project.

f. *Location*: Lake Hodges on the San Dieguito River, in San Diego County, CA.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Kenneth A. Steele, San Diego County Authority, 3211 Fifth Avenue, San Diego, CA 84606, (619) 682-4135.

i. *FERC Contact*: Mr. Robert Bell, (202) 219-2806.

j. *Comment Date*: September 10, 1997.

k. *Description of Project*: The proposed pumped storage project would consist of: (1) The 320-foot-high Olivenhain Dam forming a 200-acre upper reservoir; (2) a 4,000-foot-long water conveyance system, including tunnels, penstocks, and a vertical shaft; (3) a powerhouse containing four generating units with a total installed capacity of 500 MW; (4) the City of San Diego's existing 130-foot-high Lake Hodges Dam and 1,200-acre Lake Hodges Reservoir serving as a lower reservoir; (5) a 3.3-mile-long transmission line and (6) appurtenant facilities.

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Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

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A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

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Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 97-18776 Filed 7-16-97; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5859-2]

Availability of FY 96 Grant Performance Reports for Alabama, Florida, Kentucky, Mississippi, North Carolina, South Carolina, and Tennessee

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability of grantee performance evaluation reports.

SUMMARY: EPA's grant regulations (40 CFR 35.150) require the Agency to evaluate the performance of agencies which receive grants. EPA's regulations for regional consistency (40 CFR 56.7) require that the Agency notify the public of the availability of the reports of such evaluations. EPA recently performed end-of-year evaluations of

seven state air pollution control programs (Alabama Department of Environmental Management, Florida Department of Environmental Protection, Kentucky Department for Environmental Protection, Mississippi Bureau of Pollution Control, North Carolina Department of Environment, Health, and Natural Resources, South Carolina Department of Health and Environmental Control and Tennessee Department of Conservation and Environment), and 16 local programs (Knox County Department of Air Pollution Control, Tn—Chattanooga-Hamilton County Air Pollution Control Bureau, Tn—Memphis-Shelby County Health Department, Tn—Nashville-Davidson County Metropolitan Health Department, Tn—Jefferson County Air Pollution Control District, Ky—Western North Carolina Regional Air Pollution Control Agency, NC—Mecklenburg County Department of Environmental Protection, NC—Forsyth County Environmental Affairs Department, NC—Palm Beach County Public Health Unit, Fl—Hillsborough County Environmental Protection Commission, Fl—Dade County Environmental Resources Management, Fl—Jacksonville Air Quality Division, Fl—Broward County Environmental Quality Control Board, Fl—Pinellas County Department of Environmental Management, Fl—City of Huntsville Department of Natural Resources, Al—Jefferson County Department of Health, Al). The State of Georgia's evaluation will be made available for public review at a later date. These audits were conducted to assess the agencies' performance under the grants made to them by EPA pursuant to section 105 of the Clean Air Act. EPA Region 4, has prepared reports for the twenty-three agencies identified above and these 105 reports are now available for public inspection.

ADDRESSES: The reports may be examined at the EPA's Region 4 office, 61 Forsyth Street, SW, Atlanta, Georgia 30303, in the Air, Pesticides, and Toxics Management Division.

FOR FURTHER INFORMATION CONTACT: Linda Thomas, (404) 562-9064, at the above Region 4 address, for information concerning States of Alabama, Florida, Mississippi, Georgia, and local agencies. Vera Bowers, (404) 562-9053, at the above Region 4 address, for information concerning the States of Kentucky, North Carolina, South Carolina, Tennessee and local agencies.