

Commission of Missouri (MGCM). Accordingly, Panhandle proposes to remove (1) 0.25¢ from the current 0.29¢ GSR Rate Component applicable to Rate Schedules IT and EIT, and (2) 1.06¢ GSR Volumetric Surcharge applicable to the members of MGCM under Rate Schedule SCT.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-129-006]

Questar Pipeline Company; Notice of Tariff Filing

July 7, 1997.

Take notice that on July 1, 1997, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on the filing, to be effective August 1, 1997.

Questar states that the tariff sheets are being filed to implement the requirements of Standards 4.3.6, which requires natural-gas pipeline companies to establish HTML pages accessible via the Internet's World Wide Web and to publish certain information on the Internet web pages by August 1, 1997.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determination the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-109-006]

Sabine Pipe Line Company; Notice of Compliance Filing

July 7, 1997.

Take notice that on July 1, 1997, Sabine Pipe Line Company (Sabine) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of August 1, 1997:

First Revised Sheet No. 286

Original Sheet No. 286A

Second Revised Sheet No. 297

Sabine states that the instant filing is being made to comply with the provisions of Order No. 587-C issued March 4, 1997, in Docket No. RM96-1-004, and the Commission's order issued June 18, 1997 in Docket No. RP97-109.004. The filing, to be effective August 1, 1997, incorporates GISB Standard 4.3.6 adopted by the Commission in Order No. 587-C.

Sabine states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18172 Filed 7-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-411-000]

Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1997.

Take notice that on July 1, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the original and revised Tariff sheets set forth on Appendix A to the filing, pursuant to Section 4 of the Natural Gas Act to become effective August 1, 1997.

Sea Robin states that the tariff sheets filed by Sea Robin set forth the terms and conditions under which Sea Robin proposes to implement a new, flexible firm service on its system. Such flexible firm service will be generally available to all eligible shippers under the new, proposed Rate Schedule FTS-2. The filing contains the new Rate Schedule FTS-2, the Service Agreement under Rate Schedule FTS-2, and the Reserve Commitment Agreement. Shippers eligible for service under Rate Schedule FTS-2 will commit their reserves to Sea Robin under a Reserve Commitment Agreement.

To be eligible for service under Rate Schedule FTS-2, Shippers must dedicate committed leases with at least 40 Bcf of proven, recoverable reserves to Sea Robin for transportation. Shippers with committed leases that are connected to Sea Robin's system as of August 1, 1997, will be eligible for this service even through the proven recoverable reserves from those committed leases are less than 40 Bcf.

Under the proposed Rate Schedule FTS-2, Sea Robin proposes to charge a volumetric rate equal to the 100% load factor derivative of this currently effective firm transportation rate. Such volumetric rates will be applied provided that shippers maintain a throughput level of 80% of MDQ on a three month rolling average. Shippers that do not meet the 80% throughput threshold will pay the currently effective firm reservation charge. Shippers will have the flexibility to

have different levels of MDQ, which can vary as often as every three months, in order to accommodate their production schedules and to change their MDQs annually based on updated production information. In addition, Shippers will have an opportunity to change their MDQs once per year, upon six months notice to Sea Robin, for any reason.

Sea Robin submits that it has modeled the proposed Rate Schedule FTS-2 after the flexible firm rate schedules approved by the Commission in Shell Gas Pipeline Co., 76 FERC ¶ 61,126 (1996); and Destin Pipeline Company, L.L.C., 79 FERC ¶ 61,395 (1997). Sea Robin believes that implementation of such a Rate Schedule on its system is necessary to remain competitive with the newer pipelines offering this type of firm service for the connection of natural gas supplies.

In conjunction with the new Rate Schedule, Sea Robin proposes to make some clarifications to its existing tariff in order to implement the new service. Specifically, Sea Robin proposes to allocate capacity under both Rate Schedules FTS and FTS-2, if necessary, on a net present value basis. In addition, Sea Robin's capacity release provisions will be applicable to Rate Schedule FTS-2, for those months when shippers are paying the Reservation Charge component of Rate Schedule FTS-2.

Sea Robin has requested to place the new Rate Schedule FTS-2 into effect August 1, 1997. It proposes to post an open season for initial requests for service under the new rate schedule; and, upon review of any valid requests, Sea Robin proposes to implement service under Rate Schedule FTS-2 on October 1, 1997.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR Sections 385.211 and 385.214). All such motions and protests must be filed on or in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18159 Filed 7-10-96; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-68-005]

Stingray Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1997.

Take notice that on July 1, 1997, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets to be effective August 1, 1997 and November 1, 1997.

Stingray states that the purpose of the filing is to comply with the Commission's letter order issued on June 13, 1997 in Docket No. RP97-68-003.

Stingray requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets submitted to become effective on the proposed effective dates.

Stingray states that copies of the filing are being mailed to its transportation customers, interested state regulatory agencies, and all parties set out on the official service list at Docket No. RP97-68.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18173 Filed 7-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-60-006]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

July 7, 1997.

Take notice that on July 1, 1997, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheets, with an effective date of August 1, 1997:

Second Revised Sheet No. 400

Third Revised Sheet No. 412

Tennessee states that the tariff sheets implement the Gas Industry Standards Board's (GISB) Internet Web page standards in accordance with the Commission's June 25, 1997 Order on Compliance Filing in the above-referenced docket. Tennessee Gas Pipeline Company, 79 FERC ¶61,381 (1997).

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM97-3-17-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1997.

Take notice that on July 1, 1997, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed