

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Hudson Gas and Electric Corporation

[Docket No. ER97-3326-000]

Take notice that on June 13, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Regulations in 18 CFR a Service Agreement between CHG&E and Valero Power Services Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER97-3327-000]

Take notice that on June 13, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Non-Firm Transmission Service Agreement between itself and PECO Energy Company. The Transmission Service Agreement allows PECO Energy Company to receive non-firm transmission service under Wisconsin Electric's FERC Electric Tariff, Volume No. 7.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on PECO Energy Company, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Illinois Power Company

[Docket No. ER97-3328-000]

Take notice that on June 16, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Western Resources, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of

Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 1, 1997.

Comment date: July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Interstate Power Company

[Docket No. ER97-3330-000]

Take notice that on June 16, 1997, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and Williams Energy Services Company (Williams). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to Williams.

Comment date: July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Interstate Power Company

[Docket No. ER97-3331-000]

Take notice that on June 16, 1997, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and PECO Energy Company-Power Team (PECO). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to PECO.

Comment date: July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Peco Energy Company

[Docket No. ER97-3332-000]

Take notice that on June 16, 1997, PECO Energy Company (PECO) filed a Service Agreement dated June 2, 1997 with North American Energy Conservation, Inc. (NAEC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds NAEC as a customer under the Tariff.

PECO requests an effective date of June 2, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to NAEC and to the Pennsylvania Public Utility Commission.

Comment date: July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. San Diego Gas & Electric Company

[Docket No. ER97-3333-000]

Take notice that on June 13, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing a Notice of Cancellation of a Service Agreement with Electric Clearinghouse for Firm Point-To-Point Service under SDG&E's Open Access Transmission Tariff (Tariff).

SDG&E requests that this cancellation become effective May 1, 1997.

Comment date: July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-17696 Filed 7-7-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3303-000, et al.]

Cinergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

June 30, 1997.

Take notice that the following filings have been made with the Commission:

1. Cinergy Services, Inc.

[Docket No. ER97-3303-000]

Take notice that on June 13, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and New York State Electric and Gas (New York). Cinergy and New York are requesting an effective date of June 15, 1997.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Allegheny Power Service Corporation, on Behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER97-3304-000]

Take notice that on June 13, 1997, Allegheny Power Service Corporation

on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 24 to add four (4) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of May 19, 1997, to Eastern Power Distribution, Inc., GPU Energy, Public Service Electric and Gas Company, and Southern Company Services, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Cinergy Services, Inc.

[Docket No. ER97-3305-000]

Take notice that on June 6, 1997, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (collectively referred to as Cinergy), tendered for filing a power Sales Agreement between Cinergy and the Commissioners of Public Works of Greenwood, South Carolina (Greenwood) as an original rate schedule. Cinergy has requested an effective date of June 6, 1997 for the Power Sales Agreement. The Power Sales Agreement is a stand-alone contract for market-based rates.

Copies of the filing have been served on the Commissioners of Public Works of Greenwood, South Carolina, the Public Service Commission of South Carolina and Duke Power Company.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Orange and Rockland Utilities, Inc.

[Docket No. ER97-3307-000]

Take notice that on June 13, 1997, Orange and Rockland Utilities, Inc. (Orange and Rockland), filed Service Agreements between Orange and Rockland and PECO Energy Co.—Power Team and Public Service Electric & Gas Corp. (Customers). These Service Agreements specify that the Customers have agreed to the rates, terms and conditions of Orange and Rockland

Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96-210-000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of May 15, 1997 for the Service Agreements. Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customers.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Duquesne Light Company

[Docket No. ER97-3308-000]

Take notice that on June 13, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated June 5, 1997 with Detroit Edison under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Detroit Edison as a customer under the Tariff. DLC requests an effective date of June 5, 1997 for the Service Agreement.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Duquesne Light Company

[Docket No. ER97-3309-000]

Take notice that on June 13, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated April 30, 1997 with Northern Indiana Public Service Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Northern Indiana Public Service Company as a customer under the Tariff. DLC requests an effective date of June 3, 1997 for the Service Agreement.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Central Louisiana Electric Company, Inc.

[Docket No. ER97-3310-000]

Take notice that on June 13, 1997, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing a service agreement under which CLECO will provide non-firm point-to-point transmission service to PECO Energy Company under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on PECO Energy Company.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Sierra Pacific Power Company

[Docket No. ER97-3311-000]

Take notice that on June 12, 1997, Sierra Pacific Power Company (Sierra),

tendered for filing pursuant to § 205 of the Federal Power Act (the Act) and 18 CFR Part 35 *et seq.* a revision to the General Transfer Agreement (GTA) between Sierra and Bonneville Power Administration (BPA).

Sierra states that the revision would reduce the total monthly local facilities charge from \$133,289 to \$132,656 to reflect a change in the percentage of initial capital investment used to calculate the Estimated O&M Charge. Sierra requests that the reduced charge be made effective retroactively back to October 31, 1996 and requests waiver of the 60-day notice requirement.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Vermont Electric Power Company, Inc.

[Docket No. ER97-3312-000]

Take notice that on June 13, 1997, Vermont Electric Power Company, Inc. (VELCO), tendered for filing revisions to tariff sheets in VELCO's Open Access Transmission Tariff (Tariff). The revised tariff sheets consist of a form of service agreement for network integration transmission service and a form of network operating agreement.

VELCO states that it has served a copy of its filing on each of the Vermont distribution utilities served by VELCO, the Vermont Department of Public Service and the Vermont Public Utility Board.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. The Dayton Power and Light Co.

[Docket No. ER97-3313-000]

Take notice that on June 13, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing New York State Electric & Gas Corporation as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon New York State Electric & Gas Corporation and the Public Utilities Commission of Ohio.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. The Dayton Power and Light Co.

[Docket No. ER97-3314-000]

Take notice that on June 13, 1997, The Dayton Power and Light Company

(Dayton), submitted service agreements establishing MidCon Power Services Corp., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon MidCon Power Services Corp. and the Public Utilities Commission of Ohio.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Northeast Utilities Service Company

[Docket No. ER97-3315-000]

Take notice that on June 13, 1997, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light & Power Company, tendered for filing pursuant to § 205 of the Federal Power Act and 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to The Connecticut Municipal Electric Energy Cooperative (CMEEC).

NUSCO states that a copy of this filing has been mailed to CMEEC.

NUSCO requests that the rate schedule become effective on July 1, 1997.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Allegheny Power Service Corporation, on behalf of Monongahela Power Company The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER97-3316-000]

Take notice that on June 13, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 19 to add GPU Energy and Southern Company Services, Inc. to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. The proposed effective date under the Service Agreements is May 19, 1997.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-17697 Filed 7-7-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1933-011 & 2198-007]

Southern California Edison Company; Notice of Availability of Draft Environmental Assessment

July 1, 1997.

A draft environmental assessment (DEA) is available for public review. The DEA analyzes the environmental impacts of an application by Southern California Edison Company (licensee) to reconstruct project facilities. The licensee proposes constructing a new penstock to replace part of the existing flowline for the Santa Ana River (SAR) 1 and 2 Project No. 1933-011 and all of the flowline for the SAR 3 Project, No. 2198-007. The licensee proposes to construct a new powerhouse to replace both the SAR 2 and SAR 3 powerhouses. The U.S. Army Corps of Engineers is building a new flood control dam in the Santa Ana River Canyon below the SAR 1 and 2 Project. The Seven Oaks Dam will inundate and destroy the SAR 2 powerhouse and SAR 3 flowline rendering both projects inoperable. The licensee's proposed construction would allow it to continue to operate the projects. Both projects are on the Santa Ana River and its tributaries in San Bernardino, California.

The DEA finds that the application to reconstruct project facilities would not constitute a major federal action

significantly affecting the quality of the human environment. The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission in cooperation with the U.S. Department of Agriculture—Forest Service, San Bernardino National Forest, Big Bear Ranger District. Copies of the DEA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Please submit any comments on the DEA within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to: Ms. Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426. Please affix Project No. 1933-011 and/or 2198-007 to all comments. For further information, please contact the project manager, Steve Hocking, at (202) 219-2656.

Lois D. Cashell,

Secretary.

[FR Doc. 97-17695 Filed 7-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-526-000]

Southern Natural Gas Company; Notice of Intent to Prepare an Environmental Assessment for the Proposed East Tennessee Expansion Project and Request for Comments on Environmental Issues

July 1, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed by the Southern Natural Gas Company (Southern) for its East Tennessee Expansion Project.¹ This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

Summary of the Proposed Project

Southern proposes to expand the capacity of certain of its facilities in

¹ Southern's application was filed with the Commission on May 15, 1997 under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.