system wholly within State of Texas. PanEnergy's integrated pipeline system consists of approximately 188 miles of pipe that previously comprised two distinct pipeline systems, both of which were acquired in 1996. PanEnergy subsequently interconnected the two pipelines to create a single integrated pipeline system. To derive the proposed cost of service, PanEnergy annualized the cost of service and throughput on its system based on the first quarter of 1997. The proposed cost of service is $2,724,158 based on a return on equity of 14.75% and total O&M and A&G expenses of $2,096,094. The rate design volumes are 42,749,127 MMBtu resulting in the unit rate of PanEnergy's system has dramatically changed its operations and increased overall system throughput. PanEnergy proposes an effective date of January 1, 1997.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before July 14, 1997. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–16837 Filed 6–26–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–586–000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

June 23, 1997.

Take notice that on June 16, 1997, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202–2563, filed in Docket No. CP97–586–000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 157.216) for authorization to abandon certain regulating facilities in connection with a change in the operation of a delivery point for an existing customer, under Southern's blanket certificate issued in Docket No. CP82–406–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern states that it is currently authorized to deliver natural gas to Alabama Gas Corporation (Alagasco) at the Alabaster #3 delivery point (Alabaster #3). This delivery point is located at or near Mile Post 1.65 on Southern's 4-inch Longview/Saginaw Line in Section 7, Township 21 South, Range 2 West, Shelby County, Alabama. Specifically, Southern proposes to abandon the regulating facilities at Alabaster #3, install a 2-inch rotary meter to accommodate volume measurement at low flow and some incidental piping. The modifications will all be performed on Southern's existing station property located in Shelby County, Alabama. As a result of these modifications, the meter station at the delivery point will be redesigned to deliver gas to Alagasco at mainline pressure. Alagasco agrees that it shall be responsible for any necessary regulation or modification to its facilities downstream of the station to receive the gas at mainline pressure. The estimated cost for the modifications is $29,900, which Alagasco has agreed to reimburse Southern.

Southern states that the abandonment of facilities and change in operation of the meter station proposed in this application will not result in any termination of service or any change to the total Firm Transportation Demand delivered to Alagasco. Southern states also that the revised delivery pressure will not cause a detriment or disadvantage to its other firm customers; that deliveries at the revised delivery pressure will have no impact on Southern's peak day and annual deliveries; and, that the abandonment and delivery pressure change are not prohibited by Southern's existing tariff. Southern has stated that abandonment of the regulating facilities will decrease maintenance costs for Southern and the change to mainline pressure will benefit Alagasco's operations and its ability to provide service to its customers in its distribution area.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–16831 Filed 6–26–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–581–000]

Tennessee Gas Pipeline Company; Notice of Application

June 23, 1997.

Take notice that on June 16, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97–581–000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to Columbia Gulf Transmission Company (Columbia Gulf) Tennesse's 50% interest in the jointly owned facilities located in Uinta County, Wyoming, and for Columbia Gulf to acquire Tennessee's interest in such facilities which was authorized in Docket Nos. CP81–257–000 and CP81–257–001 [1] all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Tennessee proposes to abandon by sale to Columbia Gulf, Tennessee's fifty percent interest in the Carter Creek Lateral and Columbia Gulf to acquire and own Tennessee's interest in the same facilities and appurtenances at an estimated cost of $2.4 million, which is the net book value of Carter Creek facilities as of February 28, 1997.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 14, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a

[1] See 20 FERC ¶ 62,065 (1982).

protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in acccordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secetary.

[FR Doc. 97–16829 Filed 6–26–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP91–203–064]

Tennessee Gas Pipeline Company; Notice of Refund Report

June 23, 1997.

Take notice that on June 16, 1997, Tennessee Gas Pipeline Company (Tennessee), tendered for filing its Refund Report in the referenced proceeding related to the period from 1974 to 1984.

Tennessee states that it dispersed refunds, with interest, to its customers entitled to a refund on May 16, 1997 with detailed calculations supporting the refunded amount in accordance with the Stipulation in the above-referenced proceeding.

Tennessee states that a copy of this filing including Schedules 1 and 2 has been mailed to each affected state regulatory commission and to Tennessee's customers.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's rules and regulations. All such protests must be filed on or before June 30, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–16838 Filed 6–26–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96–275–003]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

June 23, 1997.

Take notice that on June 18, 1997, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheets in compliance with the Commission's June 3, 1997 Order on Compliance and Rehearing in the above-referenced dockets (June 3 Order):

Third Revised Sheet No. 405A
Third Revised Sheet No. 405B
Third Revised Sheet No. 405C

Tennessee states that these tariff sheets set forth the revisions required by the June 3 Order to Tennessee's tariff provisions concerning the net present value (NPV) system for awarding generally available capacity on its system.

Tennessee further states that copies of the filing have been mailed to all intervening parties in the above-referenced dockets.

Any person desiring to protect this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–16839 Filed 6–26–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–573–000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

June 23, 1997.

Take notice that on June 12, 1997, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056–5310, filed in Docket No. CP97–573–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205, 157.211) under the Natural Gas Act (NGA) for authorization to modify an existing receipt point by converting it to a delivery point and to construct and operate an additional delivery point, both located on Texas Eastern's 20-inch Line No. 2 in Lincoln Parish, Louisiana, under Texas Eastern's blanket certificate issued in Docket No. CP82–535–000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to utilize the facilities for deliveries of natural gas to PanEnergy Louisiana Intrastate Company (PELICO), a wholly-owned subsidiary of PanEnergy Corp. and an affiliate of Texas Eastern. It is stated that the existing receipt point is an 8-inch tap and that the proposed delivery point would be a 4-inch tap. The cost of the proposal is estimated at $114,811, and it is stated that Texas Eastern will be fully reimbursed for the cost of converting and installing the facilities by PELICO. It is asserted that Texas Eastern will use the facilities to deliver up to 125 NMcf of gas per day to PELICO. It is asserted that the proposal is not prohibited by Texas Eastern's existing tariff and can be accomplished without detriment or disadvantage to Texas Eastern's other customers. It is further asserted that the service