

be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5844-4]

Prevention of Significant Deterioration of Air Quality (PSD) Final Determinations

AGENCY: Environmental Protection Agency.

ACTION: Notice of final actions.

SUMMARY: The purpose of this notice is to announce that between October 1, 1995 and April 8, 1997, the U.S. Environmental Protection Agency (EPA) Region 2 Office, issued 8 final determinations, the New Jersey Department of Environmental Protection issued 8 final determinations and the New York State Department of Environmental Conservation (NYSDEC) issued 18 final determinations pursuant to the Prevention of Significant Deterioration of Air Quality (PSD) regulations codified at 40 CFR 52.21.

DATES: The effective dates for the above determinations are delineated in the

following chart (See **SUPPLEMENTARY INFORMATION**).

FOR FURTHER INFORMATION CONTACT: Mr. Frank Jon of the Permitting Section, Air Programs Branch, Division of Environmental Planning and Protection, U.S. Environmental Protection Agency, Region 2 Office, 290 Broadway, 25th Floor, New York, New York 10007-1866, at (212) 637-4085.

SUPPLEMENTARY INFORMATION: Pursuant to the PSD regulations, the EPA Region 2 Office, the NJDEP, and the NYSDEC have made final PSD determinations relative to the sources listed below:

Name	Location	Project	Agency	Final action	Date
Pedricktown Cogeneration Limited Partnership.	Pedricktown, New Jersey.	Permit revision to allow an increase in the annual usage of the auxiliary boiler and to allow combustion of 1-K kerosene in the combustion turbine even though there is no gas curtailment to test availability of 1-K kerosene fuel handling system. Permit will also allow simultaneous operation of auxiliary boiler and combustion turbine.	NJDEP	PSD Permit Modification.	Nov. 1, 1995.
Puerto Rico Electric Power Authority (PREPA)—Cambalache Combustion Turbine Project.	Cambalache, Puerto Rico.	Final permit issued on July 31, 1995 for a new 248 MW electric generating station, consisting of three 83 MW simple-cycle combustion turbines firing No. 2 fuel oil. The permit was subsequently appealed with the EPA's Environmental Appeals Board (EAB). The EAB denied the petition on December 11, 1995. The final PSD permit became effective on that day.	EPA	Final PSD Permit.	Dec. 11, 1995.
Hess Oil Virgin Islands Corporation (HOVIC).	St. Croix, U.S. Virgin Islands.	Administrative permit amendment to allow HOVIC greater operational flexibility in its ability to use stripped sour water in its fluid catalytic cracking unit (FCCU) scrubber stack. This modification does not increase mass emissions or ambient impacts from the FCCU over permitted levels.	EPA	PSD Permit Modification.	Dec. 18, 1995.
Kamine/Besicorp Syracuse. LP	Syracuse, New York.	Modification to increase the annual hours of operation of their auxiliary boilers (Emission Points 00002, 00003, and 00004) and increase the stack height of each emission point. This increase in hours of operation will provide steam and heating for the adjacent NYS Fairgrounds.	NYSDEC	PSD Non-Applicability.	Jan. 3, 1996.
Trigen-Trenton District Energy Corporation.	Trenton, New Jersey.	Modification to restrict all liquid fuel firing to a single diesel engine. Testing on all liquid fuel firing showed that particulates (TSP) exceeded the PSD permit limit and an upward revision was not possible because of predicted exceedances of the PSD 24-hr increment for particulates. Restriction of duct burner fuel to natural gas and other operational changes.	NJDEP	PSD Permit Modification.	Feb. 1, 1996.
St. Croix Alumina, L.L.C.	St. Croix, U.S. Virgin Islands.	Administrative amendment to transfer the PSD permit from Virgin Islands Alumina, Inc. to St. Croix Alumina, L.L.C.	EPA	PSD Permit Modification.	Feb. 9, 1996.
PVS Chemical Inc	Buffalo, New York.	Addition of a Sodium Bisulfite production process. Design limitations have been included in the permit to limit the increase in particulate matter emissions below the PSD de minimis level.	NYSDEC	PSD Non-Applicability.	Feb. 14, 1996.

Name	Location	Project	Agency	Final action	Date
Camden County Resource Recovery Facility.	Camden, New Jersey.	Modification of PSD permit to include start-up, shutdown, and malfunction conditions. Other revisions include a change in the minimum oxygen requirement and to clarify the use of block averages in the determination of emission limits for different contaminants.	NJDEP	PSD Permit Modification.	Feb. 23, 1996.
The Upjohn Manufacturing Company.	Barceloneta, Puerto Rico.	Changing individual fuel use limitations for three existing oil-fired boilers (Boilers Nos. 1, 2, and 3A) to one plantwide limitation.	EPA	PSD Non-Applicability.	Mar. 11, 1996.
Gloucester County Resource Recovery Facility.	Westville, New Jersey.	Modification of PSD permit to include start-up, shutdown, and malfunction conditions. Other revisions include a change in the minimum oxygen requirement and to clarify the use of block averages in the determination of emission limits for different contaminants.	NJDEP	PSD Permit Modification.	Mar. 15, 1996.
Newton Creek Water Pollution Control Plant.	Brooklyn, New York.	Rehabilitation of seven existing dual fuel engine generators. The rehabilitation shall consist of the introduction of natural gas to the engines, replacement of control systems with modern computerized systems, and the reconstruction of the following auxiliary equipment: lubrication, cooling, starting, heat recovery, and fuel systems.	NYSDEC	PSD Non-Applicability.	Mar. 20, 1996.
Kamine/Besicorp-Beaver Falls, LP.	Beaver Falls, New York.	Modification to add a 95 MMBTU/hr auxiliary boiler.	NYSDEC	PSD Non-Applicability.	Apr. 24, 1996.
Buffalo Crushed Stone, Inc	Buffalo, New York.	Proposal to reconstruct an existing stone crushing process. The applicant has accepted permit conditions to limit the facility's particulate emissions below 250 TPY. This limit shall be met through the use of a wet scrubber.	NYSDEC	PSD Non-Applicability.	May 1, 1996.
New York Power Authority, Flynn Combined Cycle Plant.	Stony Brook, New York.	Proposal to increase the permit limitations for NO _x firing both natural gas and distillate oil. The original NO _x limits were incorrectly based upon the lower heating value of the fuel, although the permit stated that the limits shall be based upon the higher heating value. This modification corrects the inadvertent use of the lower heating value.	NYSDEC	PSD Non-Applicability.	May 1, 1996.
American Ref-Fuel Company of Essex County.	Newark, New Jersey.	Modification of PSD permit to include start-up, shutdown, and malfunction conditions. Other revisions include a change in the minimum oxygen requirement and to clarify the use of block averages in the determination of emission limits for different contaminants.	NJDEP	PSD Permit Modification.	June 21, 1996.
Roth Brothers Smelting Corp ...	East Syracuse, New York.	Construction of an aluminum de-coating operation to refine scrap aluminum. It has permit limitations to cap its emissions below the PSD applicability threshold.	NYSDEC	PSD Non-Applicability.	Aug. 14, 1996.
Eastman Kodak Company	Rochester, New York.	Installation of a regenerative thermal oxidizer (RTO) onto a surface coating, chemical/emulsion preparation, and cleaning operation process at building 329 of the facility. This qualifies for a pollution control project exemption under PSD.	NYSDEC	PSD Non-Applicability.	Aug. 28, 1996.
Ayerst Laboratories, Inc	Rouses Point, New York.	Capping four existing boiler emission points (00001, 00002, 00011, and 00100) under the PSD applicability threshold limit.	NYSDEC	PSD Non-Applicability.	Sept. 4, 1996.
Gelinmac Storage Corp	Buffalo, New York.	Construction of a bakery waste dehydration process. Emissions capped below the PSD applicability threshold limit.	NYSDEC	PSD Non-Applicability.	Sept. 18, 1996.
US Military Academy	West Point, New York.	Replacement of the Unit C boiler with a new boiler. Potential increase in NO _x emissions capped below the PSD applicability threshold limit.	NYSDEC	PSD Non-Applicability.	Sept. 25, 1996.
Caribbean Petroleum Corporation.	San Juan, Puerto Rico.	Permit amendment to redesignate the fluid catalytic cracking preheater FH-1 to FH-2. No increase in emissions.	EPA	PSD Permit Modification.	Sept. 30, 1996.

Name	Location	Project	Agency	Final action	Date
Frontier Stone Inc	Lockport, New York.	Construction of a 500 tons/hour drum mix asphalt plant emission point 00005. The facility will limit annual production to 575,000 tons of asphalt per year as a federally enforceable cap.	NYSDEC	PSD Non-Applicability.	Nov. 27, 1996.
Union County Resource Recovery Facility.	Rahway, New Jersey.	Modification of PSD permit to include start-up, shutdown, and malfunction conditions. Other revisions include a change in the minimum oxygen requirement and to clarify the use of block averages in the determination of emission limits for different contaminants.	NJDEP	PSD Permit Modification.	Dec. 4, 1996.
Puerto Rico Electric Power Authority (PREPA)—Cambalache Combustion Turbine Project.	Cambalache, Puerto Rico.	This is a 248 MW electric generating station. Revision of the PSD permit issued on July 31, 1995 to modify certain monitoring requirements in the permit.	EPA	PSD Permit Modification.	Dec. 5, 1996.
Kraft General Foods Corp	Canton, New York.	Restricting SO ₂ emissions from emission point 00005 by reducing the sulfur content of the fuel to 0.5% sulfur by weight.	NYSDEC	PSD Non-Applicability.	Dec. 25, 1996.
Nissequogue Cogen Partners ..	Stony Brook, New York.	This permit modification corrects the original full load heat input values of the gas turbine while firing both gas and oil. The original analysis listed the heat input values of the facility as 420 and 440 MMBTU/hr firing gas and oil, respectively. The turbine's actual heat input ratings are 440 and 460 MMBTU/hr firing gas and oil, respectively. The facility has accepted permit conditions to cap its emissions below the PSD applicability thresholds.	NYSDEC	PSD Non-Applicability.	Feb. 14, 1997.
BeneTech LLC	Rome, New York.	Construction of a 288 tons/day pulp and paper mill sludge drying facility. The dried sludge shall be marketed as animal bedding, paper mill feed stock, and mulch. The facility accepted permit to conditions to cap its emissions below the PSD applicability thresholds.	NYSDEC	PSD Non-Applicability.	Feb. 14, 1997.
Cogen Technologies, L.P	Linden, New Jersey.	Modification includes the operation of any three gas turbines with duct-fired heat recovery steam boilers (out of five turbines) at full speed with no load (FSNL) on generator. This allows the facility to provide steam to hosts and to specify maximum hourly emission rates during FSNL operation.	NJDEP	PSD Permit Modification.	Feb. 15, 1997.
Logan Generating Company (formerly Keystone).	Logan Township, New Jersey.	Permit modified for existing material handling sources and to include several new minor material handling sources due to new configuration. It also included a name change from Keystone Cogeneration to Logan Generating Plant. No net increase in emissions.	NJDEP	PSD Permit Modification.	Feb. 18, 1997.
Fulton County Landfill	Fulton County, New York.	The facility has received a 134,000 tons per year cap of the amount of solid waste it may accept. This cap shall limit the amount of VOC emissions below the PSD applicability thresholds.	NYSDEC	PSD Non-Applicability.	Feb. 24, 1997.
Puerto Rican Cement Company, Inc.	Ponce, Puerto Rico.	PSD permit issued for the expansion of clinker production of Kiln 6 from 3,100 tons per day to 4,100 tons per day. The facility is subject to PSD for VOC and CO only.	EPA	Final PSD Permit.	Feb. 25, 1997.
Oswego County Energy Recovery.	Oswego, New York.	The facility is installing new boilers, ancillary, and control equipment. This retrofit will replace older equipment with new state-of-the-art technology. The facility agreed to cap its emissions to below the PSD applicability threshold limits.	NYSDEC	PSD Non-Applicability.	Mar. 1, 1997.

Name	Location	Project	Agency	Final action	Date
Allcan Rolled Products Company.	Oswego, New York.	Replacing 3 existing aluminum scrap metal furnaces with 2 new furnaces. The existing control equipment would also be upgraded to handle the increased air flow. The facility has agreed to emission restrictions to cap SO2 and PM10 below the PSD applicability thresholds.	NYSDEC	PSD Non-Applicability.	Mar. 31, 1997.
EcoElectrica, L.P	Penuelas, Puerto Rico.	This is a 461 MW combined cycle cogeneration plant. This PSD permit was issued on October 1, 1996. However, this permit was appealed with the EPA's Environmental Appeals Board (EAB). On April 8, 1997 the EAB denied several petitions from the public for administrative review of this permit. The final PSD permit became effective on April 8, 1997.	EPA	Final PSD Permit.	Apr. 8, 1997.

This notice lists only the sources that have received final PSD determinations. Anyone who wishes to review these determinations and related materials should contact the following offices:

EPA Actions

U.S. Environmental Protection Agency, Region 2 Office, Air Programs Branch—25th Floor, 290 Broadway, New York, New York 10007-1866

NJDEP Actions

New Jersey Department of Environmental Protection and Energy, Division of Environmental Quality, Bureau of Engineering and Technology, 401 East State Street, Trenton, New Jersey 08625

NYSDEC Actions

New York State Department of Environmental Conservation, Division of Air Resources, Source Review and Regional Support Section, 50 Wolf Road, Albany, New York 12233-0001

If available pursuant to the Consolidated Permit Regulations (40 CFR Part 124), judicial review of these determinations under section 307(b) (1) of the Clean Air Act (the Act) may be sought *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days from the date on which these determinations are published in the **Federal Register**. Under section 307(b) (2) of the Act, these determinations shall not be subject to later judicial review in civil or criminal proceedings for enforcement.

William J. Muszynski,

Acting Regional Administrator.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5844-5]

Science Advisory Board; Notification of Public Teleconference Meeting

Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the Environmental Goals Subcommittee, an ad hoc Subcommittee of the Science Advisory Board's (SAB) Executive Committee (EC), will conduct a public meeting by teleconference on Thursday, July 3, 1997, from 12:00 noon to 2:00 p.m. (Eastern Daylight Time). The teleconference meeting is open to the public, however, the number of available phone lines is limited. Please contact Dr. Jack Fowle at (202) 260-8325, if you are interested in participating in the call and to obtain the dial-in number. The teleconference will be held at the U.S. Environmental Protection Agency (EPA) Headquarters Building in Conference Room 2103 of the Mall, at 401 M Street, SW, Washington, DC 20460. For easy access, members of the public should use the EPA entrance next to the Safeway. Copies of the document being reviewed will be available for the public at the time of the meeting in the Conference Room. During the teleconference, the Environmental Goals Subcommittee will discuss their draft report on the Agency's Environmental Goals Report. This public teleconference is a follow-up to an earlier Environmental Goals Subcommittee teleconference held on Thursday, April 17, 1997 (See 62 FR 15890, April 3, 1997, for further information).

For Further Information—Members of the public desiring additional information concerning the teleconference or who wish to submit oral or written comments should contact Dr. Jack Fowle, Designated Federal

Official for the Environmental Goals Subcommittee, Science Advisory Board (1400), U.S. EPA, 401 M Street, SW, Washington, DC 20460, telephone (202) 260-8325; fax (202) 260-7118; or via Email at: fowle.jack@epamail.epa.gov. Requests for oral comments must be in writing to Dr. Fowle and be received no later than noon Eastern Time on Wednesday, June 25, 1997. The request should be brief, identify the name of the individual who will make the presentation, and an outline of the issues to be addressed. Copies of the draft meeting agenda can be obtained from Ms. Priscilla Tillery-Gadson at (202) 260-8414 or at the above fax number or by E-mail to tillery.priscilla@epamail.epa.gov.

Dated: June 11, 1997.

Donald G. Barnes,

Staff Director, Science Advisory Board.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5844-8]

Proposed CERCLA Section 122(h)(1) Administrative Cost Recovery Settlement for the City Bumper Site

AGENCY: U.S. Environmental Protection Agency ("U.S. EPA").

ACTION: Proposal of CERCLA section 122(h)(1) administrative cost recovery settlement for the City Bumper Site.

SUMMARY: U.S. EPA proposes to address the potential liability of Ida Plummer under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 ("CERCLA"), 42 U.S.C. 9601 *et seq.*, as amended by the Superfund Amendments and Reauthorization Act of 1986 ("SARA"), Pub. L. 99-499, for