parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–16041 Filed 6–18–97; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2679-000]

TerraWatt, Inc.; Notice of Issuance of Order

June 13, 1997.

TerraWatt, Inc. (TerraWatt) submitted for filing a rate schedule under which TerraWatt will engage in wholesale electric power and energy transactions as a marketer. TerraWatt also requested waiver of various Commission regulations. In particular, TerraWatt requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Terrawatt.

On May 30, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by TerraWatt should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, TerraWatt is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of TerraWatt's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 30, 1997. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. Lois D. Cashell,

Secretary.

[FR Doc. 97–16088 Filed 6–18–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2900-000]

United Regional Energy; Notice of Filing

June 13, 1997.

Take notice that on June 2, 1997, United Regional Energy tendered for filing an amendment in the abovereferenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 25, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–16040 Filed 6–18–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1218-000, et al.]

Hydroelectric Applications [Georgia Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of filing:* Notice of Intent to File Application for a New License.

- b. Project No.: 1218.
- c. Date filed: September 30, 1996.
- d. *Submitted By:* Georgia Power Company, current licensee.
- e. *Name of Project:* Flint River Hydroelectric Project.
- f. *Location:* On the Flint River, in Dougherty and Lee Counties, Georgia.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. Effective date of current license: December 1, 1979.
- i. *Expiration date of current license:* September 30, 2001.
- j. The project consists of the following:

Structures on Flint River consist of: (1) a 464-foot-long dam and buttress spillway; (2) a 8-mile-long reservoir; (3) a powerhouse containing three 1,800 kW generating units with a combined installed capacity of 5,400-kW; (4) three 46-kV transmission lines; and (5) appurtenant facilities.

Structures on Muckafoonee Creek consist of: (1) a 89-foot-long diversion dam and a 133-foot-long gated spillway; (2) an old powerhouse substructure; (3) a 383-foot-long earth dike; and (4) a reservoir extending 2.6-miles and 1.5-miles up Kinchafoonee Creek and Muckabee Creek, respectively.

Connecting structures (Flint River to Muckafoonee Creek) consist of: (1) a 2,600-foot-long dike connecting the two dams above; and (2) a 2,800-foot-long excavated channel connecting the two reservoirs above.

- k. Pursuant to 18 CFR 16.7, information on the project is available at: Robert L. Boyer, Vice President, Georgia Power Company, 333 Piedmont Avenue, Altanta, GA 30308, (404) 526–7892.
- l. FERC contact: Thomas A. Dean (202) 219–2778.
- m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 1999.
- 2 a. *Type of filing:* Notice of Intent to File Application for a New License.
 - b. *Project No.:* 1960.
 - c. Date filed: August 31, 1995.
- d. *Submitted By:* Dairyland Power Cooperative, current licensee.
- e. *Name of Project:* Flambeau Hydroelectric Project.
- f. *Location:* On the Flambeau River, in Rusk County, Wisconsin.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

- h. Effective date of current license: March 1, 1951.
- i. Expiration date of current license: February 28, 2001.
- j. The project consists of: (1) A 4,980-foot-long embankment dam; (2) a 1,952-acre reservoir; (3) a 138-foot-long spillway with three 40-foot-wide Taintor gates; (4) a powerhouse containing three 5,000 kW generating units with a combined installed capacity of 15,000-kW; (5) a 66-kV transmission line; and (6) appurtenant facilities.
- k. Pursuant to 18 CFR 16.7, information on the project is available at: William L. Berg, General Manager, Dairyland Power Cooperative, 3200 East Avenue South, P.O. Box 817, La Crosse, WI 54602, (608) 788–4000.
- l. *FERC contact:* Thomas A. Dean (202) 219–2778.
- m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 1999.
- 3 a. *Type of filing:* Notice of Intent to File Application for a New License.
 - b. Project No.: 2721.
 - c. Date filed: September 11, 1995.
- d. Submitted By: Bangor Hydro-Electric Company, current licensee.
- e. *Name of Project:* Howland Hydroelectric Project.
- f. *Location:* On the Piscataquis River, in Penobscot County, Maine.
- g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. Effective date of current license: April 1, 1962.
- i. *Expiration date of current license:* September 30, 2000.
- j. The project consists of: (1) A 660-foot-long gravity dam; (2) a 270-acre reservoir; (3) four 9 by 9-foot gates; (4) a 570-foot-long spillway; (5) an abandoned fishway; (6) an operating fishway and log sluice section; (7) a 90-foot-long cutoff wall; (8) a powerhouse with an installed capacity of 1,875-kW; and (9) appurtenant facilities.
- k. Pursuant to 18 CFR 16.7, information on the project is available at: Kathleen C. Billings, Director, Environmental Services and Compliance, Bangor Hydro-Electric Company, P.O. Box 932, 33 State Street, Bangor, ME 04402, (207) 941–6636.
- l. *FERC contact:* Thomas A. Dean (202) 219–2778.
- m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications

- must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 1998.
- 4 a. *Type of filing:* Notice of Intent to File Application for a Subsequent License.
 - b. Project No.: 2724.
 - c. Date filed: September 30, 1996.
- d. Submitted By: The City of Hamilton, Ohio, current licensee.
- e. *Name of Project;* City of Hamilton Hydroelectric Project.
- f. *Location:* On the Miami River in the City of Hamilton, Butler County, Ohio.
- g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.
- h. Effective date of current license: April 1, 1962.
- i. Expiration date of current license: September 30, 2001.
- j. The project consists of: (1) A 1,000-foot-long timber crib overflow dam; (2) a 190-foot-long dam; (3) a 3-mile-long power canal; (4) a powerhouse containing two 750-kW generating units with an installed capacity of 1,500-kW; (5) a 1,600-foot-long tailrace; (6) a 13.2-kV transmission line; and (7) appurtenant facilities.
- k. Pursuant to 18 CFR 16.7, information on the project is available at: Richard Fleming, City of Hamilton, Department of Public Utilities, 20 High Street, Hamilton, OH 45011, (513) 868–5907.
- l. *FERC contact:* Thomas A. Dean (202) 219–2778.
- m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 1999.
- 5 a. *Type of Application:* Preliminary Permit.
- b. Project No.: P-11605-000.
- c. Date filed: May 5, 1997.
- d. *Applicant:* Stoughton Water Power Company, Inc.
- e. *Name of Project:* Stoughton Hydro Project.
- f. *Location:* On the Yahara River near Stoughton, Dane County, Wisconsin.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Mr. Thomas J. Reiss, Stoughton Water Power Company, Inc., P.O. Box 553, 319 Hart Street, Watertown, WI 53094, (414) 261–7975.
- i. *FERC Contact:* Ed Lee at (202) 219–2809.
 - j. Comment Date: July 24, 1997.
- k. *Description of Project:* The proposed project would consist of: (1)

- an existing 14-foot-high, 320-foot-long concrete gravity and earthen embankment dam; (2) an existing 80 acre-foot reservoir with a surface area of 11 acres; (3) an existing concrete and brick powerhouse containing one proposed 192-kilowatt (kW) generating unit; (4) a new 350-foot-long transmission line; and (5) appurtenant facilities. The applicant estimates that the average annual generation would be 450,000 kWh. No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$25,000. All project structures are owned by the City of Stoughton, 211 Water Street, P.O. Box 383, Stoughton, Wisconsin 53589.
- l. *Purpose of Project:* Project power would be sold to a local ultility.
- m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.
- 6 a. *Application Type:* Dredging on project lands to install new boat ramp.
 - b. Project No: 459–090.c. Date Filed: May 7, 1997.
- d. *Applicant:* Union Electric
- Company. e. *Name of Project:* Osage Hydroelectric Project.
- f. *Location:* Lake of the Ozarks, Benton County, Missouri.
- g. Filed Pursuant to: 18 CFR 4.200.
- h. Applicant Contact: Ms. Sandra Repert-Shropshire, Union Electric Company, 1901 Chouteau Avenue, St. Louis, MO 63166, (314) 554–3458.
- i. *FERC Contact:* Steve Hocking, (202) 219–2656.
- j. Comment Date: July 17, 1997. k. Description of Application: Union Electric Company (licensee) requests Commission approval to grant a permit to Mr. Keith Ackerson (permittee) to excavate about 600 cubic yards of sediment from the Lake of the Ozarks. The excavation would be near lake mile 78.7 in Section 12, Township 40 North, Range 21 West, Benton County, Missouri. The permittee proposes to install a new boat ramp at this location.
- l. This notice also consists of the following standard paragraphs: B, C1, and D2.
- 7 a. *Type of Application:* New License for Major Project.
 - b. *Project No.:* 11243-002.
 - c. Date filed: January 6, 1997.
- d. *Applicant:* Whitewater Engineering Corporation.
- e. *Name of Project:* Power Creek Hydroelectric Project.
- f. *Location:* On Power Creek, near the town of Cordova, in Alaska.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)–825(r).

- h. Applicant Contact: Thom Fischer, Whitewater Engineering Corporation, 1050 Larrabee Avenue, Suite 104–107, Bellingham, WA 98225, (360) 738–9999.
- i. FERC Contact: Michael Henry, (503) 326–5858 ext. 224.

j. *Deadline for comments:* See attached paragraphs A4 and D10.

k. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see

attached paragraph D10.

l. Description of Project: The proposed run-of-river project would consist of: (1) a 20-foot-high concrete and earthfill diversion structure on Power Creek; (2) a 5,900-foot-long tunnel and pipeline system; (3) a powerhouse containing three generating units with a total installed capacity of 6 MW; (4) a tailrace returning water to Power Creek; (5) a 7.2-mile-long underground transmission line; (6) 2.5 miles of access roads; and (7) appurtenant facilities.

m. This notice also consists of the following standard paragraph: D10.

- n. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at the offices of Whitewater Engineering Corporation (see address above).
- 8 a. *Type of Application:* Transfer of License.
 - b. Project No.: 8657-050.
 - c. Date Filed: April 30, 1997.
- d. *Applicants*: Greenwood Ironworks and Virginia Hydrogeneration & Historical Society, L.C.
- e. Name of Project: Harvell Dam.
- f. Location: On the Appomattox River in Dinwiddie and Chesterfield Counties, Virginia.
- g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)–825(r).
- h. Applicant Contact: C.D.L. Perkins, General Manager, Virginia Hydrogeneration & Historical Society, L.C., 5516 Falmouth Street, Richmond, VA 23230, (804) 673–9667.
- i. FERC Contact: Regina Saizan, (202) 219–2673.
 - j. Comment Date: July 28, 1997.
- k. Description of the Request:
 Greenwood Ironworks, licensee, and the
 Virginia Hydrogeneration & Historical
 Society, L.C. (VHHS) jointly request that
 the license for the Harvell Dam Project
 be transferred from Greenwood
 Ironworks to VHHS.
- l. This notice also consists of the following standard paragraphs: B, C2, and D2.

Standard Paragraphs

A4. Development Application—
Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit

would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular

application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", 'COMPETING APPLICATION'', "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the abovementioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative

of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS,"

"RECOMMENDATIONS FOR TERMS AND CONDITIONS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION, "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's

representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or

"PRESCRIPTIONS;" (2) set forth in the

heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: June 13, 1997.

Lois D. Cashell,

Secretary.

[FR Doc. 97–16032 Filed 6–18–97; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

June 9, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of License.
 - b. Project No.: 6641-027.
 - c. Date filed: May 21, 1997.
- d. *Applicant:* City of Marion, Kentucky, and Smithland Hydroelectric Partners.
- e. *Name of Project:* Smithland Lock and Dam Project.
- f. *Location:* On the Ohio River in Livingston County, Kentucky.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact*: Mr. James Price, AJS Hydro, Inc. 120 Calumet Court, Aiken, SC 29803, (803) 642–2749.
- i. FERC Contact: Paul Shannon, (202) 219–2866.
 - j. Comment Date: July 25, 1997.

k. Description of Filings: The City of Marion, Kentucky, and Smithland Hydroelectric Partners filed an application to modify the configuration of the Smithland Lock and Dam Project. The licensees propose to install 216 small turbines and 108 generators instead of the authorized three generating units. The licensees also propose to include the existing Smithland Dam within the project boundary and delete license articles 302 (cofferdam design), 403 (minimum flow), and 405 (plan to discharge minimum flow). The licensees indicate the project's total generating capacity will remain 80 MW.

- l. This notice also consists of the following standard paragraphs: B, C1, and D2.
- B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.
- C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also