

Submissions (original and 3 copies) shall be addressed to the Board's Executive Secretary at the address below. The closing period for their receipt is August 15, 1997. Rebuttal comments in response to material submitted during the foregoing period may be submitted during the subsequent 15-day period (to September 2, 1997).

A copy of the application and accompanying exhibits will be available for public inspection at each of the following locations:

Office of the City of Hermann,
Administrator, 207 Schiller Street,
Hermann, MO 65041

Office of the Executive Secretary,
Foreign-Trade Zones Board, Room
3716, U.S. Department of Commerce,
14th & Pennsylvania Avenue, NW,
Washington, DC 20230.

Dated: June 3, 1997.

John J. Da Ponte, Jr.,
Executive Secretary.

[FR Doc. 97-15748 Filed 6-13-97; 8:45 am]

BILLING CODE 6540-DS-P

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Order No. 894]

Grant of Authority for Subzone Status; Coastal Eagle Point Oil Company (Oil Refinery), Gloucester County, New Jersey

Pursuant to its authority under the Foreign-Trade Zones Act of June 18, 1934, as amended (19 U.S.C. 81a-81u), the Foreign-Trade Zones Board (the Board) adopts the following Order:

Whereas, by an Act of Congress approved June 18, 1934, an Act "To provide for the establishment . . . of foreign-trade zones in ports of entry of the United States, to expedite and encourage foreign commerce, and for other purposes," as amended (19 U.S.C. 81a-81u) (the Act), the Foreign-Trade Zones Board (the Board) is authorized to grant to qualified corporations the privilege of establishing foreign-trade zones in or adjacent to U.S. Customs ports of entry;

Whereas, the Board's regulations (15 CFR Part 400) provide for the establishment of special-purpose subzones when existing zone facilities cannot serve the specific use involved;

Whereas, an application from the South Jersey Port Corporation, grantee of Foreign-Trade Zone 142, for authority to establish special-purpose subzone status at the oil refinery complex of Coastal Eagle Point Oil Company, located in Gloucester County, New

Jersey, was filed by the Board on June 25, 1996, and notice inviting public comment was given in the **Federal Register** (FTZ Docket 54-96, 61 FR 35710, 7-8-96); and,

Whereas, the Board adopts the findings and recommendations of the examiner's report, and finds that the requirements of the FTZ Act and Board's regulations would be satisfied, and that approval of the application would be in the public interest if approval is subject to the conditions listed below;

Now, Therefore, the Board hereby authorizes the establishment of a subzone (Subzone 142C) at the oil refinery complex of Coastal Eagle Point Oil Company, located in Gloucester County, New Jersey, at the location described in the application, subject to the FTZ Act and the Board's regulations, including § 400.28, and subject to the following conditions:

1. Foreign status (19 CFR 146.41, 146.42) products consumed as fuel for the refinery shall be subject to the applicable duty rate.

2. Privileged foreign status (19 CFR § 146.41) shall be elected on all foreign merchandise admitted to the subzone, except that non-privileged foreign (NPF) status (19 CFR § 146.42) may be elected on refinery inputs covered under HTSUS Subheadings # 2709.00.1000—# 2710.00.1050, # 2710.00.2500 and # 2710.00.4510 which are used in the production of:

—petrochemical feedstocks and refinery by-products (examiners report, Appendix C);

—products for export; and,

—products eligible for entry under HTSUS # 9808.00.30 and 9808.00.40 (U.S. Government purchases).

3. The authority with regard to the NPF option is initially granted until September 30, 2000, subject to extension.

Signed at Washington, DC, this 2nd day of June 1997.

Robert S. LaRussa,

Acting Assistant Secretary of Commerce for Import Administration, Alternate Chairman, Foreign-Trade Zones Board.

Attest:

John J. Da Ponte, Jr.,

Executive Secretary

[FR Doc. 97-15751 Filed 6-13-97; 8:45 am]

BILLING CODE 3510-DS-P

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Docket 45-97]

Foreign-Trade Zone 55; Burlington, Vermont Application for Subzone, Vermont Electromagnetics Corporation (Manufacturer of Cable Systems/Assemblies) Williston, Vermont

An application has been submitted to the Foreign-Trade Zones Board (the Board) by the Greater Burlington Industrial Corporation (GBIC), grantee of FTZ 55, requesting special-purpose subzone status for export activity at the cable manufacturing/assembly facility of Vermont Electromagnetics Corporation (VEMCO), located in Williston, Vermont. The application was submitted pursuant to the provisions of the Foreign-Trade Zones Act, as amended (19 U.S.C. 81a-81u), and the regulations of the Board (15 CFR part 400). It was formally filed on June 3, 1997.

The facility (15,200 sq. ft. on 4.4 acres; 140 employees) is located at Whitcomb Industrial Park, 7 Avenue D, in Williston, some 10 miles east of Burlington. It is used to design and manufacture miniature coaxial cable systems, CCD camera and high-speed video cable assemblies, and miniature high performance coaxial jumper cable assemblies for the medical and dental industries. Some of the materials used in the production process are sourced abroad including cables and connectors. Foreign materials account for some 50-99 percent of the value of total materials. All of the products processed under zone procedures would be exported.

Zone procedures would exempt VEMCO from Customs duty payments on foreign materials used in production for export. The application indicates that the savings from zone procedures will help improve the international competitiveness of the VEMCO plant and will help increase exports.

In accordance with the Board's regulations, a member of the FTZ staff has been appointed examiner to investigate the application and report to the Board.

Public comment is invited from interested parties. Submissions (original and 3 copies) shall be addressed to the Board's Executive Secretary at the address below. The closing period for their receipt is August 15, 1997. Rebuttal comments in response to material submitted during the foregoing period may be submitted during the subsequent 15-day period (to September 2, 1997).

A copy of the application and accompanying exhibits will be available for public inspection at each of the following locations:

U.S. Department of Commerce Export Assistance Center, 109 State Street, 4th Floor, Montpelier, Vermont 05609
Office of the Executive Secretary, Foreign-Trade Zones Board, Room 3716, U.S. Department of Commerce 14th & Pennsylvania Avenue, N.W., Washington, D.C. 20230.

Dated: June 5, 1997.

John J. Da Ponte, Jr.,
Executive Secretary.

[FR Doc. 97-15750 Filed 6-13-97; 8:45 am]

BILLING CODE 3510-DS-P

DEPARTMENT OF COMMERCE

International Trade Administration

[A-588-840]

Notice of Antidumping Duty Order and Amended Final Determination of Sales at Less Than Fair Value: Engineered Process Gas Turbo-Compressor Systems, Whether Assembled or Unassembled, and Whether Complete or Incomplete, From Japan

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

EFFECTIVE DATE: June 16, 1997.

FOR FURTHER INFORMATION CONTACT: David Genovese, Office of Antidumping/Countervailing Duty Enforcement, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, N.W., Washington, D.C. 20230; telephone (202) 482-4697.

The Applicable Statute

Unless otherwise indicated, all citations to the statute are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Tariff Act of 1930 (the Act) by the Uruguay Round Agreements Act (URAA). In addition, unless otherwise indicated, all citations to the Department's regulations are to the current regulations, as amended by the interim regulations published in the **Federal Register** on May 11, 1995 (60 FR 25130).

Amended Final Determination

In accordance with section 735(a) of the Act, on April 24, 1997, the Department made its final determination that engineered process gas turbo-compressor systems (EPGTS), whether assembled or unassembled, and

whether complete or incomplete from Japan, are being, or are likely to be, sold in the United States at less than fair value (62 FR 24394, May 5, 1997). Subsequent to the final determination, on May 5, 1997, we received a submission, timely filed pursuant to 19 CFR 353.28(b), from the respondent, Mitsubishi Heavy Industries Ltd. (MHI), alleging ministerial errors in the Department's final determination. No ministerial error allegations were submitted by the petitioner. We received comments from the petitioner rebutting MHI's allegations on May 9, 1997.

We have determined, in accordance with 19 CFR 353.28(d), that ministerial errors were made in our margin calculations for MHI. Specifically, the Department made three ministerial errors in its final determination with respect to the following issues: 1) the indirect selling expenses incurred by Mitsubishi Corporation (MC); 2) the U.S. imputed credit expense; and 3) the calculation of the constructed value (CV) profit rate. For a detailed discussion of the above-cited ministerial errors and the Department's analysis, see Memorandum for Jeffrey Bialos from Irene Darzenta, *et al.*, dated May 26, 1997. In accordance with 19 CFR 353.28(c), we are amending the final determination of the antidumping duty investigation of EPGTS from Japan to correct these ministerial errors. The revised final weighted-average dumping margins are as follows:

Company	Weighted average margin percentage
Mitsubishi Heavy Industries, Ltd.	38.32
All-Others	38.32

Scope of Order

The products covered by this investigation are turbo-compressor systems (*i.e.*, one or more "assemblies" or "trains") which are comprised of various configurations of process gas compressors, drivers (*i.e.*, steam turbines or motor-gear systems designed to drive such compressors), and auxiliary control systems and lubrication systems for use with such compressors and compressor drivers, whether assembled or unassembled, and whether complete or incomplete. One or more of these turbo-compressor assemblies or trains, may be combined. The systems covered are only those used in the petrochemical and fertilizer industries, in the production of

ethylene, propylene, ammonia, urea, methanol, refinery and other petrochemical products. This order does not encompass turbo-compressor systems incorporating gas turbine drivers, which are typically used in pipeline transmission, injection, gas processing, and liquid natural gas service.

The scope of this order excludes spare parts that are sold separately from a contract for an EPGTS. Parts or components imported for the revamp or repair of an existing EPGTS, or otherwise not included in the original contract of sale for the EPGTS of which they are intended to be a part, are expressly excluded from the scope.

Compressors are machines used to increase the pressure of a gas or vapor, or mixture of gases and vapors. Compressors are commonly classified as reciprocating, rotary, jet, centrifugal, or axial (classified by the mechanical means of compressing the fluid), or as positive-displacement or dynamic-type (classified by the manner in which the mechanical elements act on the fluid to be compressed). Subject compressors include only centrifugal compressors engineered for process gas compression, *e.g.*, ammonia, urea, methanol, propylene, or ethylene service.

Turbines are classified (1) as steam or gas; (2) by mechanical arrangement as single-casing, multiple shaft, or tandem-compound (more than one casing with a single shaft); (3) by flow direction (axial or radial); (4) by steam cycle, whether condensing, non-condensing, automatic extraction, or reheat; and (5) by number of exhaust flows of a condensing unit. Steam and gas turbines are used in various applications. Only steam turbines dedicated for a turbo-compressor system are subject to this order.

A motor and gear box may be used as a compressor driver in lieu of a steam turbine. A control system is used to monitor and control the operation of a turbo-compressor system. A lubrication system is engineered to support a subject compressor and steam turbine (or motor/gear box).

A typical EPGTS consists of one or more compressors driven by a turbine (or in some cases a motor drive). A compressor is usually installed on a base plate and the drive is installed on a separate base plate. The turbine (or motor drive) base plate will typically also include any governing or safety systems, couplings, and a gearbox, if any. The lube and oil seal systems for the turbine and compressor(s) are usually mounted on a separate base plate.