Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–15184 Filed 6–10–97; 8:45 am] BILLING CODE 6717–01–M

DEPATMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM97-3-49-000]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

June 5, 1997.

Take notice that on May 30, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing its Annual Take-or-Pay Reconciliation Filing pursuant to Section 37 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. More specifically, Williston Basin filed the following tariff sheets, to be effective July 1, 1997:

Second Revised Volume No. 1 Twenty-fifth Revised Sheet No. 15 Twenty-eighth Revised Sheet No. 16 Twenty-fourth Revised Sheet No. 21 Fourth Revised Sheet No. 321 Original Volume No. 2 Sixty-ninth Revised Sheet No. 11B

Williston Basin states that the revised tariff sheets are being filed to reflect recalculated fixed monthly surcharges and revised throughput surcharges to be effective during the period July 1, 1997 through June 30, 1998 pursuant to the procedures contained in Section 37 of the General Terms and Conditions of its Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–15211 Filed 6–10–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2968-000]

Wisconsin Public Service Corporation; Notice of Filing

June 5, 1997.

Take notice that on May 15, 1997, Wisconsin Public Service Corporation (WPSC) tendered for filing an executed Non-Firm Open-Access Transmission Service Agreement between WPSC and the Oconto Electric Cooperative under WPSC's Open Access Transmission Tariff. WPSC states that also included in this filing is an executed service agreement between WPSC and the Cooperative under WPSC's W–2A Partial Requirements Wholesale Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 17, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–15193 Filed 6–10–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-56-000, et al.]

American Ref-Fuel Company of Delaware County, L.P., et al.; Electric Rate and Corporate Regulation Filings

June 4, 1997.

Take notice that the following filings have been made with the Commission:

1. American Ref-Fuel Company of Delaware County, L.P.

[Docket No. EG97-56-000]

On May 30, 1997, American Ref-Fuel Company of Delaware County, L.P. (ARC), a Delaware limited partnership, with its principal place of business at c/o American Ref-Fuel Company, 770 North Eldridge, Houston, TX 77079, filed with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

ARC is engaged directly and exclusively in the business of operating a municipal solid waste-fired small power production facility with a maximum net power production capacity of 79.5 MW which is an eligible facility. All of the facility's electric power net of the facility's operating electric power is and will be purchased at wholesale by Atlantic City Electric Company and PECO Energy Company.

Comment date: June 30, 1997, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Sky River Partnership

[Docket No. EG97-66-000]

On May 23, 1997, Sky River Partnership, 13000 Jameson Road, Tehachapi, California 93561 (Sky River), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Sky River owns a wind-powered eligible facility with a capacity of approximately 77 megawatts (along with certain appurtenant interconnected transmission facilities), located in Tehachapi, California.

Comment date: June 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Zond Windsystems Holding Company

[Docket No. EG97-67-000]

On May 23, 1997, Zond Windsystems Holding Company, 13000 Jameson Road, Tehachapi, California 93561 (ZWHC), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

ZWHC owns a wind-powered eligible facility with a capacity of approximately 20 megawatts (along with certain appurtenant interconnected transmission facilities), located in Tehachapi, California.

Comment date: June 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Victory Garden Phase IV Partnership

[Docket No. EG97-68-000]

On May 23, 1997, Victory Garden Phase IV Partnership, 13000 Jameson Road, Tehachapi, California 93561 (Victory Garden IV), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Victory Garden IV owns a windpowered eligible facility with a capacity of approximately 22.05 megawatts (along with certain appurtenant interconnected transmission facilities), located in Tehachapi, California.

Comment date: June 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Sachsen Holding B.V.

[Docket No. EG97-69-000]

On May 28, 1997, Sachsen Holding B.V. (Applicant) applied for a determination that it will be an "exempt wholesale generator" within the meaning of Section 32(a)(1) of PUHCA. Applicant will own 45 percent of the equity capital of PT Dayalistrik Pratama (PTDP). PTDP is a special purpose company incorporated under the laws of Indonesia to develop, construct and own a power plant to be built in West Java, Indonesia (the "Facility"). Indirectly through PTDP, Applicant will be an owner of the Facility. The Facility will be a single unit, coal-fired steam generating boiler and a single unit steam turbine generator with a 100 percent nominal load of 420 megawatts and a net output capacity of 400 megawatts. All of the output of the Facility will be sold to PT Perusahaan Listrik Negara (Persero) (PLN), the state-owned electric utility of Indonesia, pursuant to a 30year Power Purchase Agreement. *Comment date*: June 24, 1997, in

Comment date: June 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Pennsylvania Power Company

[Docket No. ER96-749-001]

Take notice that on April 24, 1997, Pennsylvania Power Company tendered for filing its refund report in the abovereferenced docket.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Sunoco Power Marketing L.L.C.

[Docket No. ER97-870-000]

Take notice that on May 22, 1997, Sunoco Power Marketing L.L.C. (Sunoco), tendered for filing an amended application in the abovecaptioned docket seeking the additional authority to buy power from, and sell power to, all willing buyers and sellers—including, but not limited to, Sunoco's affiliates-at market based rates under Sunoco's FERC Electric Rate Schedule No. 1. Sunoco requested that it be granted this additional authority without prejudice to the blanket authorizations and waivers previously granted in this docket by order of the Director of the Division of Applications of the Commission's Electric Power Regulation Office on April 11, 1997. Sunoco also submitted a revised FERC Electric Rate Schedule No. 1 which it requested become effective within sixty (60) days from the date of its filing.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Nevada Power Company

[Docket No. ER97-1655-000]

Take notice that on May 21, 1997, Nevada Power Company (Nevada Power) tendered for filing an Amendment to its Electric Service Coordination Tariff (Amended Coordination Tariff) having a proposed effective date of March 1, 1997. The amendment is being made to comply with FERC's Order No. 888 unbundling requirements.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Valero Power Services Company

[Docket No. ER97-1847-000]

Take notice that on May 14, 1997, Valero Power Services Company (Valero Power) filed an amendment to the notification of a change in its status which was previously filed on February 26, 1997. The Amendment adopts the Standards of Conduct applicable to the relationship between Valero Power and Pacific Gas and Electric Company, a wholly-owned subsidiary of PG&E Corporation, pending and after approval of the proposed merger between PG&E Corporation and Valero Energy Corporation. The Standards of Conduct submitted are the same as Pacific Gas and Electric Company has adopted to govern its conduct with other power marketing affiliates and which the Commission has previously approved.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Energis Resources Incorporated

[Docket No. ER97-2176-001]

Take notice that on May 30, 1997, Energis Resources Incorporated tendered for filing copies of its compliance filing in the above referenced docket in response to Ordering Paragraph (A) of the Commission's Order Conditionally Accepting For Filing Proposed Market-Based Rates, Energis Resources Incorporated, 79 FERC ¶ 61,170 (1997).

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Hartford Power Sales, L.L.C.

[Docket No. ER97-2227-000]

Take notice that on May 22, 1997, Hartford Power Sales, L.L.C. filed a notice of withdrawal of its filing in this docket.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Electric Power Company

[Docket No. ER97-2309-001]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on May 27, 1997, tendered for filing its refund report in the above referenced proceeding. The submittal was made in compliance with the letter order issued by the Director, Division of Applications on May 13, 1997.

Copies of the filing have been served on Madison Gas and Electric Company, Sonat Power Marketing, L.P., and the Public Service Commission of Wisconsin. *Comment date*: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Houston Lighting & Power Company

[Docket No. ER97-2524-000]

Take notice that on May 23, 1997, Houston Lighting & Power Company (HL&P) tendered for filing an amendment to its filing in the referenced docket.

HL&P states that copies of the amendment have been served on the parties to Docket No. ER97–2524 and on the Public Utility Commission of Texas.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Keystone Energy Services

[Docket No. ER97-3053-000]

Take notice that on May 23, 1997, Keystone Energy Services, Inc. (Keystone) petitioned the Commission for acceptance of Keystone Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at marketbased rates; and the waiver of certain Commission Regulations.

Keystone intends to engage in wholesale electric power and energy purchases and sales as a marketer. Neither Keystone nor any affiliate of Keystone is in the business of generating or transmitting electric power.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Otter Tail Power Company

[Docket No. OA96-192-002]

Take notice that on May 12, 1997, Otter Tail Power Company tendered for filing its refund report in the abovereferenced docket.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–15248 Filed 6–10–97; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC97-36-000, et al]

Northeast Empire Limited Partnership #2, et al.; Electric Rate and Corporate Regulation Filings

June 3, 1997.

Take notice that the following filings have been made with the Commission:

1. Northeast Empire Limited Partnership #2

[Docket No. EC97-36-000]

On May 27, 1997, Northeast Empire Limited Partnership #2, c/o Thomas D. Emero, Twenty South Street, P.O. Box 407, Bangor, Maine 04402–0407, filed with the Federal Energy Regulatory Commission an Application for Approval of Disposition of Jurisdictional Facilities pursuant to Part 33 of the Commission's Rules.

Comment date: June 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Independent Power Producers of New York, Inc.

[Docket No. EL97-40-000]

Take notice that on May 23, 1997, Independent Power Producers of New York, Inc. (IPPNY) filed a petition for a declaratory order finding that New York public utilities have no authority to direct qualifying facilities under the Public Utilities Regulatory Policies Act of 1978 (PURPA) to comply with certain orders of the New York Public Service Commission (PSC) respecting a QF monitoring program; seeking enforcement action under PURPA § 210(h) and requesting expedited consideration.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. MidAmerican Energy Company

[Docket No. ER97-2984-000]

Take notice that on May 15, 1997, MidAmerican Energy Company (MidAmerican) filed with the Commission a Network Integration Transmission Service Agreement and a Network Operating Agreement, both dated April 7, 1997 and entered into by MidAmerican and the City of Sergeant Bluff, Iowa (Sergeant Bluff) in accordance with MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of July 1, 1997 for the Agreements and, accordingly, seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Sergeant Bluff, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Public Service Corporation

[Docket No. ER97-2985-000]

Take notice that on May 15, 1997, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and Wisconsin Power & Light Company. The Agreements provide for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Orange and Rockland Utilities, Inc.

[Docket No. ER97-2986-000]

Take notice that on May 15, 1997, Orange and Rockland Utilities, Inc. (Orange and Rockland), filed Service Agreements between Orange and Rockland and Cleveland Electric Illuminating Co., CMS Marketing Services and Trading Co., The Power Company of America L.P., and Toledo Edison Company. These Service Agreements specify that the Customers have agreed to the rates, terms and conditions of Orange and Rockland Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96– 210–000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of May 15, 1997 for the Service Agreements. Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customers.

Comment date: June 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Electric Company & Cambridge Electric Light Company

[Docket No. ER97-2987-000]

Take notice that on May 15, 1997, Commonwealth Electric Company