

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. EG97-65-000]****CEA Philippines Holdings LLC; Notice of Application of CEA Philippines Holding LLC for Commission Determination of Exempt Wholesale Generator Status**

June 5, 1997.

On May 23, 1997, CEA Philippines Holdings LLC (CPH), with its principal office at The Corporation Trust Company, Corporate Trust Center, 1209 Orange Street, Wilmington, Delaware filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CPH is a company organized under the laws of Delaware. CPH will be engaged, directly or indirectly through an Affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a 63 MW diesel-fired cogeneration facility comprised of six 8 MW and three 5 MW bunker-fired diesel generating units coupled with six heat recovery steam generators located in Cavite, Philippines and to engage in project development activities with respect thereto. CPH will in addition, through an Affiliate as defined in Section 2(a)(11)(B), hold the voting securities of a special purpose subsidiary which will used solely to own the land necessary for a future EWG which it will own or operate and which is currently under development.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before June 17, 1997 and must be served on the Applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-15189 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP97-549-000]****CNG Transmission Corporation; Notice of Application**

June 5, 1997.

Take notice that on May 27, 1997, CNG Transmission Corporation (CNGT), 445 Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP97-549-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon and reclassify to gathering, 3 compressor stations and 65 transmission lines behind compressor stations, in various counties in West Virginia and Pennsylvania, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNGT states that on October 30, 1996, CNGT filed a letter with the Commission indicating that some classification anomalies existed in CNGT's production area which presented difficulties in administering various rules and regulations of the Commission regarding transmission and gathering. CNGT notes that in several instances gathering lines were downstream of lines classified as transmission. CNGT asserts that upon examination of these lines it believes that the transmission classification is inappropriate under the Commission's "primary functions" test for gathering. CNGT indicates that after a lengthy review of the gathering systems in the production areas of West Virginia and Pennsylvania, CNGT proposes to abandon and reclassify as gathering all transmission lines found behind compressor stations which feed production into the station.

CNGT states that there are about 65 lines that currently meet this criteria and the lines range from 1 inch to 24 inches in diameter. CNGT further states that there are eight lines over 15 miles in length and the longest is 36 miles in length. CNGT claims that there are three compressor stations that also should be reclassified from transmission to gathering since they act to feed gathering gas to transmission compressor stations.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 26, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNGT to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 97-15185 Filed 6-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. TM97-5-32-000]****Colorado Interstate Gas Company; Notice of Tariff Filing**

June 5, 1997.

Take notice that, on May 30, 1997, Colorado Interstate Gas Company (CIG) filed Fourth Revised Sheet No. 11A of its FERC Gas Tariff, First Revised Volume No. 1, reflecting an increase in its fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel

Gas from 0.68% to 0.76% effective July 1, 1997.

CIG states that the increase reflected by the instant filing is primarily traceable to conditions prevailing during the first quarter of Calendar Year 1997. That period was marked by a dramatic increase in prices for natural gas on the spot market. By contrast, prices for natural gas liquids remained relatively constant during this period.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in the determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15214 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP94-158-007]

Columbia Gas Transmission Corporation; Notice of Filing Account No. 191 Final Close-Out Report

June 5, 1997.

On May 30, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing in Docket No. RP94-158, Columbia filed to reflect each customer's Account No. 191 monthly direct bill amounts based on the customer elected amortization periods and the then current FERC interest rate. Columbia stated in that filing that it would true-up a customer's direct bill amount (billed and collected) based on the actual FERC interest rates in effect for the applicable amortization period. The true-up for each customer occurred in the last applicable billing month of the customer's amortization period. Appendix A sets forth the amounts

actually billed and collected, including the appropriate interest, from Columbia's customers for the applicable amortization periods.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15195 Filed 6-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-408-019]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 5, 1997.

Take notice that on May 30, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff:

To Be Effective February 1, 1997

Fourth Revised Sheet No. 483

Third Revised Sheet No. 484

To Be Effective June 1, 1997

Third Revised Sheet No. 405

Second Revised Sheet No. 406

Columbia is making the instant submission to effectuate revisions to its tariff approved by the Commission by order issued April 17, 1997, as part of a comprehensive settlement agreement in Docket Nos. RP95-408, et al. (Settlement). Sheet Nos. 405 and 406 reflect revisions to Section 25 of the General Terms and Conditions of Columbia's tariff, and bear an effective date of June 1, 1997, to coincide with Columbia's implementation of the Settlement. Sheet Nos. 483 and 484 reflect revisions to Section 46 of the General Terms and Conditions of Columbia's tariff, and bear an effective date of February 1, 1997, pursuant to

Article III, Section I(6) of Stipulation II of the Settlement.

Columbia states that copies of the filing have been served upon its customers.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15196 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-1343-001]

El Paso Electric Company; Notice of Filing

June 5, 1997.

Take notice that on May 14, 1997, El Paso Electric Company tendered for filing its refund report in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 18, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15191 Filed 6-10-97; 8:45 am]

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