

motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Barnes to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13562 Filed 5-22-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-420-000]

CNG Transmission Corporation; Correction to Notice of Request Under Blanket Authorization

May 7, 1997.

The application was originally notice on May 5, 1997, under the Prior Notice Procedure (62 FR 25593, May 9, 1997). Upon review, the facilities involved are not eligible facilities as defined by Section 157.202(b)(2)(i) of the Commission's Regulations. Therefore, the application will be processed under Part 157 Subpart A pursuant to Sections 7 (b) and (c) of the Natural Gas Act (NGA). The application must be supplemented to include the appropriate exhibits in compliance with Sections 157.18 for Section 7(b) and Section 157.14 for Section 7(c).

All interventions or protests to the application must be filed on or before May 28, 1997.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13606 Filed 5-22-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP85-221-090]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

May 19, 1997.

Take notice that on May 13, 1997, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave, N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of 800,000 MMBtu of Frontier's gas storage inventory on an "in place" basis to The Western Sugar Company.

Under Subpart (b) of Ordering Paragraph (G) of the Commission's February 13, 1985, Order, Frontier is "authorized to consummate the proposed sale in place unless the Commission issues an order within 20 days after expiration of such notice period either directing that the sale not take place and setting it for hearing or permitting the sale to go forward and establishing other procedures for resolving the matter. Deliveries of gas sold in place shall be made pursuant to a schedule to be set forth in an exhibit to the executed service agreement."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426 a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13563 Filed 5-22-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-517-000]

NorAm Gas Transmission Company; Notice of Application

May 19, 1997.

Take notice that on May 12, 1997, NorAm Gas Transmission Company (NGT), a subsidiary of NorAm Energy Corporation, whose main office is located at 1600 Smith Street, Houston, Texas 77002, filed an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder (18 CFR 157.7 and 157.18), requesting issuance of a Commission order authorizing NGT to effect the sale and transfer to NorAm field Services Corporation (NFS) of certain existing pipeline and compressor facilities and equipment appurtenant thereto, located in Oklahoma, Texas, Louisiana and Arkansas. NGT's proposal is more fully set forth in the application which is on file with the Commission and open to public inspection.

NGT seeks a determination that once conveyed, these facilities will be gathering facilities exempt from the Commission's jurisdiction.

Specifically, NGT proposes to abandon and transfer to NFS certain gas supply facilities designated as the Oklahoma Facilities, the Texas Facilities, the Louisiana Facilities and the Arkansas Facilities. The Oklahoma Facilities consist of approximately 42 miles of 2-inch to 12-inch diameter pipe. These facilities, designated as Lines ADT-9, 2-T-1, NCT-1, ATE-1 9-1-C, 36 and OT-15, are located in Ellis, Blaine, Kinfisher, Custer, Caddo, Grady, Pittsburgh, Latimer and Haskell Counties Oklahoma. The Texas Facilities consist of a 12-inch diameter segment of Line ST-1, approximately 10 miles in length located in Panola County. The Louisiana Facilities consist of approximately 11 miles of 2-inch to 4-inch diameter pipe designated as Lines RT-1, RT-2 and RM-19 and the 80 h.p. Stonewall Field Compressor Station, located Caddo and DeSoto Parishes. The Arkansas Facilities consist of 45 miles of 2-inch to 6-inch diameter pipe designated as Lines OT-22, OT-20, B-271, B-399, BT-11, BT-2, BT-2-A, B-321, B-137, B-245, B-256, B-429, B-307, BT-11-A, B-274, BT-8, J-13, BT-4, B-349, B-374, and BM-22. NGT proposes to sell these facilities to NFS

for the net book value of the assets at the time of closing.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 6, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the pretestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein or if the Commission on its own review of the matter, finds that a grant of the certificate for the proposal is required by the public convenience and necessity. If the Commission believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NGT to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13561 Filed 5-22-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG97-13-000]

Northwest Pipeline Corporation; Notice of Filing

May 19, 1997.

Take notice that on May 8, 1997, Northwest Pipeline Corporation (Northwest) filed revisions to its standards of conduct under Order Nos.

497 *et seq.*¹ and Order Nos. 566 *et seq.*² Northwest states that it is revising its standards of conduct to incorporate the changes required by Order Nos. 566 *et seq.*

Northwest states that copies of its filing have been served upon Northwest's customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before June 3, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13559 Filed 5-22-97; 8:45 am]

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¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FERC 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,934 (1991), *rehearing denied*, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992), Order No. 497-D, *order on remand and extending sunset date*, 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992); Order No. 497-E, *order on rehearing and extending sunshine date*, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,987 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 3284 (June 26, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-524-000]

William Natural Gas Company; Notice of Request Under Blanket Authorization

May 19, 1997.

Take notice that on May 15, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed a request with the Commission in Docket No. CP97-524-000, pursuant to Sections 157.205, 157.212(a), and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install a delivery meter for Western Resources, Inc. (WRI) and to abandon in place by sale to WRI approximately 5.2 miles of the Riverton 2-inch lateral pipeline, domestic meters, and other equipment all located in Cherokee County, Kansas authorized in blanket certificate issued in Docket No. CP82-479-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

WRI proposes to install a new domestic style positive meter setting at the site of WNG's high pressure regulator in Section 30, Township 33 South, Range 25 East, Cherokee County, Kansas. After the new meter is installed, WNG proposes to abandon by sale in place to WRI approximately 5.2 miles of the Riverton 2-inch lateral pipeline (Line FE) beginning in the Northwest Quarter (NW/4) of Section 30, Township 33 South, Range 25 East, and ending in the Northwest Quarter (NW/4) of Section 29, Township 34 South, Range 25 East, Cherokee County, Kansas, the domestic meters, and other equipment. In the past WNG has measured gas on this line through domestic meters.

The total annual volume of gas currently delivered through the thirty-nine (31) domestic meters is 3,103 Dth with a total peak day volume of 34 Dth. WNG states that it does not anticipate any change in delivered volumes as a result of the installation of the new meter setting.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized