

the "Maytag Meter Station" (Point Code 790500). Southern proposes to construct and operate the facilities in order to provide transportation service to Maytag at a new delivery point for service at approximately Mile Post 19.6 on Southern 12" Cleveland Branch Line in Bradley County, Tennessee.

The estimated cost of the construction and installation of the facilities is approximately \$154,300. Maytag has complied with all of the requirements under Section 36 of the General Terms and Conditions of Southern's FERC Gas Tariff for the installation of the direct delivery connection by Southern and will reimburse Southern for the cost of constructing and installing the proposed facilities.

Southern states that it will transport gas on behalf of Maytag under its Rate Schedule IT. Southern states that the installation of the proposed facilities will have no adverse effect on its ability to provide its firm deliveries.

Any person or the Commission staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commissions Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the National Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13439 Filed 5-21-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-258-001]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 16, 1997.

Take notice that on May 12, 1997, Williams Natural Gas Company (WNG) filed a request for a stay of the Commission's April 30, 1997 order in the above-captioned docket.

WNG states that on February 24, 1997, it filed tariff sheets to establish a pooling service on its system to be effective May, 1997. This pooling service was intended to meet the standards proposed by the Gas Industry Standards Board (GISB) and adopted by the Commission in Order No. 587. On April 30, 1997, the Commission issued an order requiring substantial modifications to the service proposed by WNG. Those modifications will require significant computer system changes; therefore, WNG states that it is unable to implement the pooling service with all of the changes required by the April 30 order to be effective May 1, 1997.

WNG states that it believes the order approved April 30 reflects a significant misunderstanding of the mechanics of WNG's pooling proposal and the underlying operational considerations involved. Therefore, WNG respectfully requests that the Commission (1) Stay the effectiveness of the April 30 order pending the results of a technical conference; (2) convene a technical conference to permit WNG to explain fully the operation of its proposed pooling service and the effects of modifying the proposal as set forth in the April 30 order; and (3) modify the order based on the outcome of the technical conference.

Alternatively, if the Commission determines that WNG must file revised tariff sheets to implement pooling on May 1, WNG requests that it be permitted to implement the pooling program proposed in its filing with those modifications required by the April 30 order which it can implement by May 1. Accordingly, WNG tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing, to be effective May 1, 1997.

WNG states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13442 Filed 5-21-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-87-000, et al.]

Entergy Power Marketing Corp., et al.; Electric Rate and Corporate Regulation Filings

May 15, 1997.

Take notice that the following filings have been made with the Commission:

1. Entergy Power Marketing Corp.

[Docket No. EG95-87-000]

Take notice that on May 6, 1997, pursuant to Section 365.7 of the Commission's regulations, 18 CFR 365.7, Entergy Power Marketing Corp. filed notification that it surrenders its status as an exempt wholesale generator under section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended.

2. TermoEmcali I. S.C.A. E.S.P.

[Docket No. EG97-44-000]

On May 9, 1997, TermoEmcali I. S.C.A. E.S.P. (TermoEmcali), with its address c/o International Generating Company, Inc., One Bowdoin Square, Boston, MA 02114, filed with the Federal Energy Regulatory Commission (FERC or the Commission) an amended application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

TermoEmcali is a Colombian company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities to be located in Colombia. The eligible facilities will consist of an approximately 233 MW gas fired electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. JMC Cauca Valley, Inc.

[Docket No. EG97-45-000]

On May 9, 1997, JMC Cauca Valley, Inc. (JMCV) with its address c/o International Generating Company, Inc., One Bowdoin Square, Boston, MA 02114, filed with the Federal Energy Regulatory Commission (FERC or the Commission) an amended application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

JMCV is a Cayman Islands company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities to be located in Colombia. The eligible facilities will consist of an approximately 233 MW gas fired electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. PacificCorp

[Docket No. ER97-2093-000]

Take notice that on May 2, 1997, PacificCorp tendered for filing an amendment in the above-referenced docket.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Southwestern Public Service Company

[Docket No. ER97-2101-000]

Take notice that on May 1, 1997, Southwestern Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Cinergy Service, Inc.

[Docket No. ER97-2333-000]

Take notice that on May 2, 1997, Cinergy Services, Inc. tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Quark Power L.L.C.

[Docket No. ER97-2374-000]

Take notice that on April 21, 1997, Quark Power L.L.C. tendered for filing an amendment in the above-referenced docket.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Southern California Edison Company

[Docket No. ER97-2655-000]

Take notice that on April 23, 1997, Southern California Edison Company (Edison) tendered for filing a Service Agreement (Service Agreement) with the Bonneville Power Administration for firm Point-to-Point Transmission Service under Edison's Open Access Transmission Tariff (Tariff) filed in compliance with FERC Order No. 888, and a Notice of Cancellation of Service agreement No. 75 under FERC Electric Tariff, Original volume No. 4.

Edison filed the executed Service Agreement with the Commission in compliance with applicable Commission regulations. Edison also submitted a revised Sheet No. 152 (Attachment E) to the Tariff, which is an updated lists of all current subscribers. Edison requests waiver of the Commission's notice requirements to permit an effective date of April 24, 1997 for Attachment E, and to allow the Service Agreement to become effective and terminate according to its terms.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. San Diego Gas & Electric Company

[Docket No. ER97-2730-000]

Take notice that on April 28, 1997, San Diego Gas & Electric Company (SDG&E) tendered for filing and acceptance, pursuant to, Service Agreements (Service Agreements) with the following entities for Point-To-Point Transmission Service under SDG&E's Open Access Transmission Tariff (Tariff) filed in compliance with FERC No. 888:

1. Cenerprise, Inc.
2. Cinergy Services, Inc.
3. Delhi Energy Services, Inc.
4. Electric Clearinghouse, Inc.
5. Equitable Power Services Company
6. Idaho Power Company
7. Intercoast Power Marketing
8. LG&E Power Marketing

SDG&E filed the executed Service Agreements with the Commission in compliance with applicable Commission regulations. SDG&E also provided Sheet No. 114 (Attachment E) to the Tariff, which is a list of current subscribers. SDG&E requests waiver of the Commission's notice requirement to permit an effective date of April 1, 1997

for Attachment E, and allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Illinois Power Company

[Docket No. ER97-2793-000]

Take notice that on May 1, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Archer Daniels Midland Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 26, 1997.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Illinois Power Company

[Docket No. ER97-2794-000]

Take notice that on May 1, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which CMS Marketing, Services and Trading Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 1, 1997.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Illinois Power Company

[Docket No. ER97-2795-000]

Take notice that on May 1, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Carolina Power & Light Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 11, 1997.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Illinois Power Company

[Docket No. ER97-2796-000]

Take notice that on May 1, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Wisconsin Public Power Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 1, 1997.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER97-2801-000]

Take notice that PacifiCorp, on May 1, 1997, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a proposed PacifiCorp FERC Electric Tariff, Original Volume No. 12 (Tariff).

PacifiCorp requests that the Commission accept the Tariff for filing and assign an effective date of July 1, 1997.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Illinova Power Marketing, Inc.

[Docket No. ER97-2833-000]

Take notice that on May 2, 1997, Illinova Energy Partners, Inc. tendered for filing a Notice of Succession stating that Illinova Power Marketing, Inc. has changed its name to Illinova Energy Partners, Inc., and is adopting Illinova Power Marketing, Inc.'s tariff currently on file with the Commission, under FERC Rate Schedule No. 1 of Illinova Power Marketing and Tariff No. 1.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Union Electric Company

[Docket No. ER97-30-000]

Take notice that on April 27, 1997, Union Electric Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue short-term, unsecured promissory notes, from time to time, in an aggregate principal amount of not more than \$600 million outstanding at any one time.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Cities of Anaheim, Azusa, Banning, Colton, and Riverside, California

[Docket No. OA97-582-000]

Take notice that on April 29, 1997, the Cities of Anaheim, Azusa, Banning, Colton, and Riverside, California tendered for filing a Petition for Partial Waiver of the Requirements of Orders No. 888 and 889.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-13433 Filed 5-21-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP96-809-000, CP96-810-000]

Maritimes & Northeast Pipeline, L.L.C.; Notice of Intent to Prepare an Environmental Impact Statement for the Proposed Maritimes Phase II Project and Request for Comments on Environmental Issues

May 16, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the construction and operation of about 350 miles of natural gas pipeline and compression called the Maritimes Phase II Project.¹ The

¹ Maritimes & Northeast Pipeline, L.L.C.s application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

facilities consist of 196 miles of 24- and 30-inch-diameter mainline between Westbrook and the Canadian border at Woodland, 149.9 miles of 4- to 16-inch diameter laterals, and 31,160 horsepower (hp) of compression. This EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

We are asking a number of Federal and state agencies to indicate whether they wish to cooperate with us in the preparation of the EIS. These agencies are listed in appendix 1 and may choose to participate once they have evaluated each proposal relative to their agencies' responsibilities.²

Summary of the Proposed Project

Maritimes & Northeast Pipeline, L.L.C. (Maritimes) wants to provide markets in Maine and other parts of New England with access to new natural gas supplies from Canada which are being developed for the Sable Offshore Energy Project. The proposed facilities would have a design delivery capacity of 440,000 million British thermal units per day and would provide natural gas supply to four local distribution companies, one electric company, nine pulp and paper companies, and three natural gas marketing companies. Maritime seeks authority to construct and operate:

1998 Facilities

- 17.5 miles of 24-inch-diameter mainline in Cumberland County, Maine;
- 12.1 miles of 16-inch-diameter lateral (Cousins Island Lateral) in Cumberland County, Maine; and
- associated aboveground facilities, including a meter station, pig launcher/receiver, and block valves.

1999 Facilities

- 176.7 miles of 24-inch-diameter mainline in Androscoggin, Sagadahoc, Kennebec, Lincoln, Knox, Waldo, Hancock, Penobscot, and Washington Counties, Maine;
- 1.8 miles of 30-inch-diameter mainline in Washington County, Maine;
- 31,160 hp of compression at two compressor stations on the mainline (compressor Station 2 in Richmond, Sagadahoc County and Compressor Station 1 in Baileyville, Washington County, Maine);
- 41.1 miles 4- to 8-inch-diameter lateral pipeline (the Skowhegan Lateral

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commissions Public Reference and Files Maintenance Branch, 888 First Street NE., Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.