

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-365-000]

Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

May 8, 1997.

Take notice that on May 2, 1997, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the tariff sheets listed below, to become effective June 1, 1997:

Eighteenth Revised Sheet No. 20
1st Rev Sixteenth Revised Sheet No. 21
1st Rev Seventeenth Revised Sheet No. 22
Nineteenth Revised Sheet No. 24

Koch states that the above referenced tariff sheets reflect the elimination of Koch's Account No. 191 surcharge as a result of Koch's expectation to complete its recovery of costs related to this surcharge.

Koch also states that it has served copies of this filing upon each affected customer, state commission, and other interested parties.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed as provided by Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-12544 Filed 5-13-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. PR97-7-000]

Overland Trail Transmission Company; Notice of Petition for Rate Approval

May 8, 1997.

Take notice that on March 24, 1997, Overland Trail Transmission Company

(Overland) filed, pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.2817 per MMBtu for interruptible transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA), to be effective March 31, 1997. Overland's mailing address is 801 Cherry Street, M.S. 3200, Fort Worth, TX 76102.

Overland's petition states it is a Wyoming intrastate pipeline which provides transportation service pursuant to Section 311 of the NGPA. Overland states this petition is filed pursuant to the Commission's June 29, 1995, letter order in Docket No. PR94-12-000, which required Overland to file this application on or before March 31, 1997, to restate its current system-wide rate or propose such other rate as it deems appropriate.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission on or before May 23, 1997. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-12540 Filed 5-13-97; 8:45 am]

BILLING CODE 6717-1-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. PR97-10-000]

Red River Pipeline, L.P.; Notice of Petition for Rate Approval

May 8, 1997.

Take notice that on April 29, 1997, Red River Pipeline, L.P. (Red River) filed, pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a system-wide maximum rate of \$0.2616 per MMBtu for interruptible transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). Red River is not seeking a change in its currently effective system-wide fuel and system loss rate of 2.5 percent. Red River requests an effective date of June 1, 1997. Red River's mailing address is 370 Van Gordon Street, P.O. Box 281304, Lakewood, CO 80228-8304.

Red River's petition states it is a limited partnership authorized to do business in the state of Texas, and an intrastate pipeline within the meaning of section 2(16) of the NGPA. Red River provides transportation in Texas pursuant to section 311 of the NGPA. Red River states this petition is filed pursuant to the Commission's order in Docket No. PR94-6-000, which required Red River to file by March 1, 1997, to justify its current system-wide rate or establish a new system-wide rate.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with section 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission on or before May 23, 1997. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-12541 Filed 5-13-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-62-004]

Wyoming Interstate Company Ltd.; Notice of Tariff Compliance Filing

May 8, 1997.

Take notice that on May 5, 1997, Wyoming Interstate Company Ltd. (WIC), tendered for filing to become part of its FERC gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2 tariffs, the substitute tariff sheets listed on Appendix A to the filing, to be effective May 1, 1997.

WIC states the tariff sheets are filed in compliance with Order No. 587, and the order issued April 21, 1997, in Docket No. RP97-62-001 et al., as well as Section 154.203 of the Commission's regulations.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12542 Filed 5-13-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2653-000, et al.]

Southern California Edison Company, et al.; Electric Rate and Corporate Regulation Filings

May 7, 1997.

Take notice that the following filings have been made with the Commission:

1. Southern California Edison Company

[Docket No. ER97-2653-000]

Take notice that on April 23, 1997, Southern California Edison Company (Edison), tendered for filing Service Agreements (Service Agreements) with the Bonneville Power Administration for Firm Point-To-Point Transmission Service under Edison's Open Access Transmission Tariff (Tariff) filed in compliance with FERC Order No. 888, and a Notice of Cancellation of Service Agreement Nos. 76, 77, 78, 79, 80, and 81 under FERC Electric Tariff, Original Volume No. 4.

Edison filed the executed Service Agreements with the Commission in compliance with applicable Commission Regulations. Edison also submitted a revised Sheet No. 152 (Attachment E) to the Tariff, which is an updated list of all current subscribers. Edison requests waiver of the Commission's notice requirement to permit an effective date of April 25, 1997 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: May 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Atlantic City Electric Company

[Docket No. ER97-2656-000]

Take notice that on April 23, 1997, Atlantic City Electric Company (Atlantic Electric) tendered for filing a service agreement under which Atlantic Electric will sell capacity and energy to American Energy Solutions, Inc. under Atlantic Electric's market-based rate sales tariff. Atlantic Electric requests the

agreement be accepted to become effective on April 24, 1997.

Atlantic Electric states that a copy of the filing has been served on American Energy Solutions, Inc.

Comment date: May 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota Company)

[Docket No. ER97-2657-000]

Take notice that on April 23, 1997, Northern States Power Company (Minnesota) (NSP) tendered for filing the following two agreements:

- Letter Agreement between the Kenyon Municipal Utilities and Northern States Power Company; and
- Operation and Maintenance Agreement for Kenyon Substation Transmission Line Transfer Trip Relaying between the Kenyon Municipal Utilities and Northern States Power Company.

NSP requests the agreements be accepted for filing effective April 24, 1997, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: May 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Puget Sound Energy, Inc.

[Docket No. ER97-2658-000]

Take notice that on April 23, 1997, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service (Service Agreement) with MP Energy, as Transmission Customer. A copy of the filing was served upon MP Energy.

The Service Agreement is for firm point-to-point transmission service.

Comment date: May 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Puget Sound Energy, Inc.

[Docket No. ER97-2659-000]

Take notice that on April 23, 1997, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service (Service Agreement) with British Columbia Power Exchange Corporation (Powerex), as Transmission Customer. A copy of the filing was served upon Powerex.

The Service Agreement is for non-firm point-to-point transmission service.

Comment date: May 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Energy, Inc.

[Docket No. ER97-2660-000]

Take notice that on April 23, 1997, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service (Service Agreement) with the Washington Water Power Company (WWP), as Transmission Customer. A copy of the filing was served upon WWP.

The Service Agreement is for non-firm point-to-point transmission Service.

Comment date: May 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Puget Sound Energy, Inc.

[Docket No. ER97-2661-000]

Take notice that on April 23, 1997, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service (Service Agreement) with the Bonneville Power Administration (Bonneville), as Transmission Customer. A copy of the filing was served upon Bonneville.

The Service Agreement is for non-firm point-to-point transmission service.

Comment date: May 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. The Washington Water Power Company

[Docket No. ER97-2663-000]

Take notice that on April 23, 1997, The Washington Water Power Company (WWP) tendered for filing with the Federal Energy Regulatory Commission a proposed revision to the standard form of a Non-Firm Point-to-Point Transmission Service Agreement under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Original Volume No. 8.

Comment date: May 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Power Company

[Docket No. ER97-2665-000]

Take notice that on April 24, 1997, Duke Power Company (Duke), tendered for filing with the Commission Supplement No. 10 to Supplement No. 24 to the Interchange Agreement between Duke and Carolina Power & Light Company (CP&L) dated June 1, 1961, as amended (Interchange Agreement). Supplement No. 10 changes Duke's monthly transmission capacity rate under the Interchange Agreement from \$1.0758 per KW per month to \$1.0983 per KW per month.