

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP97-338-000]****Richfield Gas Storage System; Notice of Petition for Waiver or Exemption of Certain Order Nos. 587-C Requirements and Request for Expedited Consideration**

April 28, 1997.

Take notice that on April 24, 1997, Richfield Gas Storage System filed a petition pursuant to Rule 207 of the Commission's Rules of Practice and Procedure for waiver or exemption of certain specific requirements of Order No. 587-C, all as more fully set forth in the petition of file with the Commission and open to public inspection.

Any person desiring to be heard or to protest this petition should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 5, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-11420 Filed 5-1-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP97-39-002]****Stingray Pipeline Company; Notice of Compliance Filing**

April 28, 1997.

Take notice that on April 24, 1997, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Substitute First Revised Sheet No. 140 and Original Sheet No. 140A, to be effective December 1, 1996.

Stingray states that the purpose of the filing is to comply with the Federal Energy Regulatory Commission's Letter Order issued on March 25, 1997, in

Docket No. RP97-39-000, which required Stingray to revise Section 13.6 of the General Terms and Conditions of its Tariff to be consistent with the policy enunciated in Southern Natural Gas Company, 69 FERC Paragraph 61,093 (1994), as to the discounting sequence for interruptible rates.

Stingray states that copies of the filing are being mailed to its jurisdictional customers, interested state commissions, and all parties on the official service list in Docket No. RP97-39-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-11411 Filed 5-1-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP97-38-002]****Trailblazer Pipeline Company; Notice of Compliance Filing**

April 28, 1997.

Take notice that on April 24, 1997, Trailblazer Pipeline Company (Trailblazer) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Substitute First Revised Sheet No. 139, to be effective December 1, 1996.

Trailblazer states that the purpose of the filing is to comply with the Commission's Letter Order issued on March 25, 1997, in Docket No. RP97-38-000, which required Trailblazer to revise Section 16.6 of the General Terms and Conditions of its Tariff to be consistent with the policy enunciated in Southern Natural Gas Company, 69 FERC paragraph 61,093 (1994), as to the discounting sequence for interruptible rates.

Trailblazer states that copies of the filing are being mailed to its jurisdictional customers, interested state

commissions, and all parties on the official service list in Docket No. RP97-38-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-11410 Filed 5-1-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP97-358-000]****Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

April 28, 1997.

Take notice that on April 21, 1997, Williams Natural Gas Company (WNG), One Williams Center, P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-358-000 a request pursuant to Sections 157.205, 157.212(a), and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212(a), and 157.216(b)) for authorization to abandon in place approximately 4.3 miles of the Ft. Scott 8-inch lateral pipeline, to replace the Greeley Gas town border meter setting and connect it to an adjacent 16-inch pipeline, to convert two domestic customers to propane service, and to abandon service from the 8-inch pipeline, all in Bourbon County, Kansas, under the blanket certificate issued in Docket No. CP82-479-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG states that the Ft. Scott line was originally installed in 1929 and certificated in Docket No. G-298. WNG asserts that the pipeline to be abandoned is shallow, has a history of leaks, and is a high maintenance line. WNG contends that the only service on this line is to the Greeley town border and two domestic customers. The

Greeley town border was installed in 1947 pursuant to Docket No. G-934. It consisted of a single 4-inch meter run, and will be replaced size for size in the same location. WNG will construct approximately 500 feet of 4-inch pipeline to connect the replaced Greeley town border to an adjacent 16-inch pipeline. WNG asserts that the most recent peak day and annual volume for the Greeley town border is 2,049 Dth and 227,503 Dth, respectively. WNG does not anticipate any change in volume as a result of the proposal. WNG states that Greeley is aware of and has agreed to the proposal. Additionally, WNG claims that the domestic customers have agreed to convert to propane.

WNG asserts that the proposal will not significantly affect a sensitive environmental area. WNG states it has attached copies of its blanket clearance letters from the U.S. Fish and Wildlife Service, the Kansas Department of Wildlife and Parks, and the Kansas State Historic Preservation Officer. Additionally, WNG states that it is sending a copy of the request to the Kansas Corporation Commission. WNG states that the proposal is not prohibited by an existing tariff, and WNG as sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

WNG submitted the two letters that it submitted to its domestic customers, in which WNG has offered to reimburse the customers for the cost of converting from natural gas to propane. WNG states that the cost of conversion is \$12,090.45 for the two domestic customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-11398 Filed 5-1-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-55-000, et al.]

L'Energia, Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

April 25, 1997.

Take notice that the following filings have been made with the Commission:

1. L'Energia, Limited Partnership

[Docket No. EG97-55-000]

On April 15, 1997 L'Energia, Limited Partnership (L'Energia) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

L'Energia is a Delaware Limited Partnership which was organized exclusively for the purpose of developing, owning, and operating an electric generating facility in Lowell, Massachusetts. L'Energia's facility is an 85 MW net capacity, gas-fired cogeneration facility. L'Energia states that no rate or charge in connection with this facility was in effect under the laws of any state as of October 24, 1992 or any time thereafter. L'Energia further states that copies of the application were served upon the Securities and Exchange Commission and the Massachusetts Department of Public Utilities.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. American Ref-Fuel Company of Delaware County, L.P.

[Docket No. EG97-56-000]

On April 15, 1997, American Ref-Fuel Company of Delaware County, L.P. ("ARC"), a Delaware limited partnership, with its principal place of business at c/o American Ref-Fuel Company, 770 North Eldridge, Houston, TX 77079, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

ARC is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a municipal solid waste-fired small power production facility with a maximum net power production capacity of 79.5 MW which is an

eligible facility. All of the facility's electric power net of the facility's operating electric power is and will be purchased at wholesale by Atlantic City Electric Company and PECO Energy Company.

Comment date: May 12, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Lowell Cogeneration Company Limited Partnership

[Docket No. EG97-57-000]

On April 15, 1997 Lowell Cogeneration Company Limited Partnership (LCCLP) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

LCCLP is a Delaware Limited Partnership which was organized exclusively for the purpose of developing, owning, and operating an electric generating facility in Lowell, Massachusetts. The Facility is a 29 MW (net) gas turbine topping-cycle cogeneration facility fueled primarily by natural gas. LCCLP states that no rate or charge in connection with this facility was in effect under the laws of any state as of October 24, 1992 or any time thereafter. LCCLP further states that copies of the application were served upon the Securities and Exchange Commission and the Massachusetts Department of Public Utilities.

Comment date: May 12, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. New York State Electric & Gas Corporation

[Docket No. ER97-1958-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on April 1, 1997, tendered for filing a letter requesting that the Federal Energy Regulatory Commission (Commission) withdraw from further consideration service agreements (Service Agreements) filed by NYSEG on March 4, 1997, under which NYSEG proposed to provide capacity and/or energy to Koch Energy Trading, Inc. (Koch), Duke/Louis Dreyfus L.L.C. (DLD), Federal Energy Sales, Inc. (FES), Citizens Lehman Power Sales (Citizens), and Rainbow Energy Marketing Corporation (REM) in accordance with the NYSEG market-based power sales tariff (Tariff).