

Instruction 5211.5; 32 CFR part 701; or may be obtained from the system manager.

RECORD SOURCE CATEGORIES:

Information in this system comes from the cognizant security manager or other official sponsoring the security clearance/ determination for the subject and from information provided by other sources, e.g., personnel security investigations, personal financial records, military service records and the subject.

EXEMPTIONS CLAIMED FOR THE SYSTEM:

Information specifically authorized to be classified under E.O. 12958, as implemented by DoD 5200.1-R, may be exempt pursuant to 5 U.S.C. 552a(k)(1).

Investigatory material compiled solely for the purpose of determining suitability, eligibility, or qualifications for federal civilian employment, military service, federal contracts, or access to classified information may be exempt pursuant to 5 U.S.C. 552a(k)(5), but only to the extent that such material would reveal the identity of a confidential source.

An exemption rule for this system has been promulgated in accordance with the requirements of 5 U.S.C. 553(b)(1), (2) and (3), (c) and (e) and published in 32 CFR part 701, subpart G. For additional information, contact the system manager.

[FR Doc. 97-9736 Filed 4-15-97; 8:45 am]

BILLING CODE 5000-40-F

DEPARTMENT OF EDUCATION

Federal Interagency Coordinating Council Meeting (FICC)

AGENCY: Federal Interagency Coordinating Council, Education.

ACTION: Notice of a public meeting.

SUMMARY: This notice describes the schedule and agenda of a forthcoming meeting of the Federal Interagency Coordinating Council. Notice of this meeting is required under section 685[©] of the Individuals with Disabilities Education Act, as amended, and is intended to notify the general public of their opportunity to attend the meeting. The meeting will be accessible to individuals with disabilities.

DATE AND TIME: May 15, 1997, from 1:00 p.m. to 4:30 p.m.

ADDRESSES: Wilbert J. Cohen Building, Room 5051 (Snow Room), 330 Independence Avenue, S.W., Washington, D.C. 20202.

FOR FURTHER INFORMATION CONTACT: Connie Garner, U.S. Department of Education, 600 Independence Avenue,

S.W., Room 3127, Switzer Building, Washington, DC 20202-2644. Telephone: (202) 205-8124. Individuals who use a telecommunications device for the deaf (TDD) may call (202) 205-8170.

SUPPLEMENTARY INFORMATION: The Federal Interagency Coordinating Council (FICC) is established under section 685 of the Individuals with Disabilities Education Act, as amended (20 U.S.C. 1484a). The Council is established to: (1) Minimize duplication across Federal, State and local agencies of programs and activities relating to early intervention services for infants and toddlers with disabilities and their families and preschool services for children with disabilities; (2) ensure effective coordination of Federal early intervention and preschool programs, including Federal technical assistance and support activities; and (3) identify gaps in Federal agency programs and services and barriers to Federal interagency cooperation. To meet these purposes, the FICC seeks to: (1) identify areas of conflict, overlap, and omissions in interagency policies related to the provision of services to infants, toddlers, and preschoolers with disabilities; (2) develop and implement joint policy interpretations on issues related to infants, toddlers, and preschoolers that cut across Federal agencies, including modifications of regulations to eliminate barriers to interagency programs and activities; and (3) coordinate the provision of technical assistance and dissemination of best practice information. The FICC is chaired by the Assistant Secretary for Special Education and Rehabilitative Services.

At this meeting the FICC plans to discuss issues related to the scope and limits of public entitlement, in light of new treatments and/or intervention options for young children.

The meeting of the FICC is open to the public. Written public comment will be accepted at the conclusion of the meeting. These comments will be included in the summary minutes of the meeting. The meeting will be physically accessible with meeting materials provided in both braille and large print. Interpreters for persons who are hearing impaired will be available. Individuals with disabilities who plan to attend and need other reasonable accommodations should contact the contact person named above in advance of the meeting.

Summary minutes of the FICC meetings will be maintained and available for public inspection at the U.S. Department of Education, 600 Independence Avenue, S.W., Room 3127, Switzer Building, Washington, DC

20202-2644, from the hours of 9:00 a.m. to 5:00 p.m., weekdays, except Federal Holidays.

Judith E. Heumann,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 97-9846 Filed 4-15-97; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Notice of Floodplain and Wetlands Involvement for the Weldon Spring Site

AGENCY: Office of Environmental Management, DOE.

ACTION: Notice of floodplain and wetlands involvement.

SUMMARY: The U.S. Department of Energy (DOE) is proposing to conduct a removal action at the Weldon Spring Site to remove radiologically and chemically contaminated sediment from an intermittent stream located in St. Charles County, Missouri. The proposed action will protect human health and the environment. The stream channel contains a number of small wetlands and a portion of the stream is located within the Missouri River 100-year floodplain. In accordance with 10 CFR Part 1022, DOE will prepare a floodplain and wetlands assessment and will perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain and wetlands.

DATES: Comments are due to the address below no later than May 1, 1997.

ADDRESSES: Comments should be addressed to Mr. Steve McCracken, U.S. Department of Energy, Weldon Spring Site Remedial Action Project, 7295 Highway 94 South, St. Charles, MO 63304. Comments may be faxed to (314) 447-0739.

FOR FURTHER INFORMATION ON THIS PROPOSED ACTION, CONTACT:

Mr. Steve McCracken, U.S. Department of Energy, Weldon Spring Site Remedial Action Project, 7295 Highway 94 South, St. Charles, MO 63304, (314) 441-8978.

FOR FURTHER INFORMATION CONTACT:

Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance, EH-42, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-4600 or (800) 472-2756.

SUPPLEMENTARY INFORMATION: The DOE is conducting response actions at its Weldon Spring Site under the direction of the DOE Office of Environmental Management. The Weldon Spring Site is located in St. Charles County, Missouri,

approximately 48 km (30 miles) west of St. Louis. As part of the overall cleanup of the Weldon Spring Site, the DOE is proposing to remove contaminated sediment from the Southeast Drainage to reduce the levels of environmental contamination and protect human health and the environment. The drainage is a natural 1.5 mi stream channel extending from the southeastern portion of the chemical plant area to the Missouri River, and is located within the State of Missouri Weldon Spring Conservation Area. Flows within the Southeast Drainage result from surface water runoff and groundwater discharge through four springs. Portions of the stream channel contain unvegetated riverine wetlands. The 100-year floodplain of the Missouri River extends into the lower portion of the Southeast Drainage approximately 1,200 feet.

Sediments within the Southeast Drainage became radioactively contaminated as a result of past activities of the U.S. Department of Energy (and its predecessors). The contaminants include uranium, radium, and thorium. Sediments would be excavated from selected locations within the drainage utilizing conventional excavation technologies and existing right-of-way routes. Excavation would be accomplished by the use of tracked equipment, which would operate within the channel as frequently as possible to minimize impacts to the environment. Occasional crossing of the channel by excavation equipment may be necessary. This method would be used to minimize clearing and grubbing of vegetation, and other potential impacts to the drainage. The estimated sediment excavation depth would be 2 to 4 ft below the surface. The anticipated volume of sediment removed would be approximately 2,000 yd³. Excavated sediment would be stored temporarily at the chemical plant area before final disposal in the engineered disposal facility planned for the Weldon Spring site.

Water quality within the channel would be protected during excavation to the extent practicable by several measures. Administrative controls would be used to stop work during major storm events. When excavations would remain exposed overnight, erosion controls would be installed to prevent the transport of silt downstream by stormwater flows. Additionally, silt dams will be constructed within the

drainage in areas where the existing right-of-way route deviates significantly from the defined channel. Restoration of excavated areas within the drainage would include grading to avoid steep or vertical slopes, and to minimize ponding and backfilling. Areas of exposed soil outside the stream channel would be mulched and reseeded with an annual grass to minimize erosion and allow the natural seedbank to reestablish vegetative cover.

In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements (10 CFR Part 1022), DOE will prepare a floodplain and wetlands assessment for this proposed DOE action. After DOE issues the assessment, a floodplain Statement of Findings will be published in the **Federal Register**.

Issued in Oak Ridge, Tennessee on April 7, 1997.

James L. Elmore,

Alternate NEPA Compliance Officer.

[FR Doc. 97-9805 Filed 4-15-97; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR97-8-000]

Central Oklahoma Oil and Gas Corporation; Notice of Petition for Rate Approval

April 10, 1997.

Take notice that on April 1, 1997, Central Oklahoma Oil and Gas Corporation (COOG), One Leadership Square, 211 North Robinson, Suite 1510, Oklahoma City, Oklahoma 73102, filed, pursuant to section 311(a)(2) of the Natural Gas Policy Act and section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as "fair and equitable" market-based rates for firm and interruptible storage services COOG proposes to provide from the Stuart Natural Gas Storage Facility located in Hughes County, Oklahoma. The rates for these storage services will be determined by arms length negotiations between COOG and individual shippers. COOG proposes to retain up to 2.5% of the injection/withdrawal volumes as an allowance for compressor fuel and losses for storage of natural gas.

COOG's petition states that, as owner of the Stuart Natural Gas Storage

Facility, an existing storage facility currently rendering intrastate storage services, it is an intrastate pipeline within the meaning of section 2(16) of the NGPA. At current operating pressures, the Stuart Natural Gas Storage Facility has 8 Bcf of working gas capacity and can achieve a maximum daily withdrawal rate of 300,00 Mcf. The facility also includes ten storage wells, four compressor units and approximately forty miles of pipeline interconnecting the storage facility with Enogex Inc., an intrastate pipeline which furnishes interstate transportation services under Section 311(a)(2) of the NGPA. COOG, although currently provider of intrastate storage services, is a new entrant into the interstate storage market and has not previously offered Section 311 services. COOG proposes to charge market-based rates, subject to refund, effective upon the filing of this petition.

COOG avers that it has no market power in any relevant product or geographic market for storage services of the sort it proposes to furnish. COOG has submitted with its petition for rate approval a study which, according to COOG, supports this conclusion.

COOG has also submitted with its petition a Statement of Interstate Storage Service Terms and Conditions in compliance with 18 CFR Part 284. This Statement would govern COOG's provision of storage services under Section 311.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, COOG's proposed rates will be deemed to be fair and equitable. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for oral presentation of views, data and arguments.

Any person desiring to participate in this proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission on or before April 25, 1997. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-9761 Filed 4-15-97; 8:45 am]

BILLING CODE 6717-01-M